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BEFORE THE ARIZONA CORPORATION

COMMISSIONERS

GARY PIERCE, CHAIRMAN

BOB STUMP

SANDRA D. KENNEDY

PAUL NEWMAN

BRENDA BURNS

Arizona Corporation Commission

DOCKETED

MAY 27 2011

DOCKETED BY

IN THE MATTER OF THE APPLICATION
OF MOHAVE ELECTRIC COOPERATIVE,
INCORPORATED, AN ELECTRIC
COOPERATIVE NONPROFIT
MEMBERSHIP CORPORATION, FOR A
DETERMINATION OF THE FAIR VALUE
OF ITS PROPERTY FOR RATEMAKING
PURPOSES, TO FIX A JUST AND
REASONABLE RETURN THEREON AND
TO APPROVE RATES DESIGNED TO
DEVELOP SUCH RETURN.

DOCKET NO. E-01750A-11-0136

NOTICE OF FILING
OF SUPPLEMENTAL
DIRECT TESTIMONY AND
SCHEDULES WITH CALENDAR
YEAR 2010 DATA

Mohave Electric Cooperative, Incorporated ("Mohave" or the "Cooperative")
by and through undersigned counsel, gives notice of the filing of Supplemental Direct
Testimony of Michael W. Searcy and supporting Supplemental Schedules with calendar year
2010 data. This supplemental filing is being made in response to Commission's Staff request
during the initial sufficiency review period. The Cooperative is making the filing in an effort
to facilitate and expedite the processing of its Application for an adjustment in rates. Mr.
Searcy's Supplemental Direct Testimony and supporting Supplemental Schedules accompany
this Notice as Attachment 4. Attachments 1 through 3 accompanied Mohave's initial
Application filed March 30, 2011.


ARIZONA CORPORATION COMMISSION
DOCKET CONTROL

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RECEIVED

1 RESPECTFULLY SUBMITTED this 27th day of May, 2011.

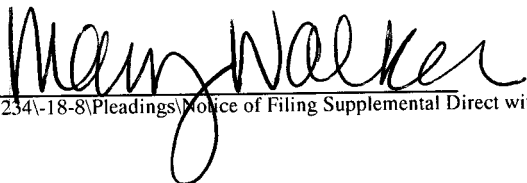
2 CURTIS, GOODWIN, SULLIVAN,
3 UDALL & SCHWAB, P.L.C.

4
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11 Attorneys for Mohave Electric
12 Cooperative, Incorporated

13 PROOF OF AND CERTIFICATE OF MAILING

14 I hereby certify that on this 27th day of May, 2011, I caused the foregoing
15 document to be served on the Arizona Corporation Commission by delivering the original
16 and thirteen (13) copies of the above to:

17 Docket Control
18 Arizona Corporation Commission
19 1200 West Washington
20 Phoenix, Arizona 85007

21 
22
23
24
25

1234\18-8\Pleadings\Notice of Filing Supplemental Direct with 2010 data

ATTACHMENT 4

1
2 **BEFORE THE ARIZONA CORPORATION COMMISSION**
3

IN THE MATTER OF THE APPLICATION OF
MOHAVE ELECTRIC COOPERATIVE,
INCORPORATED FOR A HEARING TO DETERMINE
THE FAIR VALUE OF ITS PROPERTY FOR
RATEMAKING PURPOSES, TO FIX A JUST AND
REASONABLE RETURN THEREON AND TO
APPROVE RATES DESIGNED TO DEVELOP SUCH
RETURN

Docket No.E-01750A-11-0136

4
5
6 **SUPPLEMENTAL DIRECT TESTIMONY OF**

7 **MICHAEL W. SEARCY**

8 **ON BEHALF OF**

9 **MOHAVE ELECTRIC COOPERATIVE, INCORPORATED**
10
11

12 **May 27, 2011**
13

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1 **INTRODUCTION**

2 **Q. Please state your name, your employer and your position.**

3 A. My name is Michael W. Searcy and I am employed by C. H. Guernsey & Company. My
4 current position is Managing Consultant. My consulting activities include retail rate
5 and financial analysis on behalf of clients. Information related to my address,
6 educational background and work experience, and a copy of my resume, is included
7 in my testimony related to the original rate filing.

8 **Q. On whose behalf are you testifying in this matter?**

9 A. I am appearing on behalf of Mohave Electric Cooperative, Incorporated ("Mohave"
10 or the "Cooperative").

11 **Q. Have you previously submitted testimony in this proceeding?**

12 A. I prepared direct testimony in support of Mohave's Application for an adjustment in
13 rates based upon a test year ending December 31, 2009. That testimony and
14 supporting schedules accompanied the Cooperative's rate application filed March
15 30, 2011 (the "Application" or "original filing") as Attachment 3.

16 **PURPOSE OF TESTIMONY**

17 **Q. What is the purpose of your supplemental direct testimony?**

18 A. In the course of reviewing Mohave's Application to modify its rates and charges for
19 sufficiency, Commission Staff requested supplemental information based upon the
20 2010 calendar year. In order to avoid disputes and facilitate the prompt and
21 efficient processing of its Application, Mohave agreed to file specific Supplemental
22 Schedules based on Mohave's calendar year 2010 operations, including:

- 23 1. The limited information required by Arizona Administrative Code
24 ("A.A.C.") R14-2-103(B)(3) dealing with rate filings of electric
25 distribution cooperatives (e.g., Supplemental Schedules A, C, D, E and
26 M),
27 2. Supplemental Schedules showing the impact of 2010 billing
28 determinants (e.g., Supplemental Sections F, H, K and R), excluding
29 Cost of Service schedules (e.g., Sections G, I and J), and

1 3. Supplemental Schedules showing the impact of 2010 data on the
2 calculation of base fuel costs and purchased power cost adjutor
3 revenues (e.g., Supplemental Sections F and N).

4 My supplemental direct testimony and the Supplemental Schedules to which I am
5 testifying are included with Mohave's Supplemental filing as Attachment 4. All
6 Supplemental Schedules included in Attachment 4 are numbered based on the
7 original rate filing numbering scheme, but with the word "Supplemental" preceding
8 them. This numbering format is followed to allow the Commission to more readily
9 compare the original and 2010 schedules and to avoid confusion.

10 My supplemental direct testimony provides the foundation for all the Supplemental
11 Schedules being submitted by Mohave, discusses the data contained therein, and
12 that the 2010 supplemental data serves to verify that the adjusted 2009 test year is
13 representative of current operations and is not stale.

14 **Q. Were the schedules contained in Sections A through L and Sections N, O and R**
15 **included in Attachment 4 prepared by you or under your supervision?**

16 A. Yes.

17 **Q. Who supplied the data used in developing the Sections and schedules you are**
18 **sponsoring?**

19 A. All data was supplied by Mohave.

20 **Q. Please explain where the information required by A.A.C. R14-2-103 can be**
21 **found in Attachment 4.**

22 A. The following table identifies where the data required by A.A.C. R14-2-103 can be
23 located in this rate filing:

<u>Provision</u>	<u>Data</u>	<u>Location</u>
B.3.a	RUS Form 7	Supplemental Section M
B.3.a	Most Recent (2010) Audit	Supplemental Section M
B.3.c	<u>Bill Count Data</u>	
	Bill Frequency Summary	Supplemental Schedule H-5.0,
	2010 Proof of Revenue – Existing Rates	Supplemental Schedule F-4.0,

2010 Proof of Revenue – Proposed Rates Supplemental Schedule N-1.0
Detailed Bill Frequency Data Supplemental Schedule K-1.0,

B.3.d Summary of Change in Revenue Supplemental Schedule H-1.0
Billing Comparisons Supplemental Schedules H-4.0
-H-4.8

B.3.e Long -Term Debt
2010 Long-Term Debt Supplemental Schedule D-5.0

B.3.f Summary of TIER Supplemental Schedule E-2.0

Q. What additional supplemental schedules providing 2010 data are you sponsoring in your supplemental direct testimony?

A. A listing of all Supplemental Schedules is provided in the Table of Contents preceding the schedules included in Attachment 4. Those schedules indicating they are intentionally left blank reflect schedules for which Staff did not request supplemental 2010 data.

Q. What is the test year in this proceeding?

A. Mohave submitted its Application based upon the test year ending December 31, 2009. All information included in the supplemental filing is based on the calendar year ending December 31, 2010. As discussed in more detail in my supplemental direct testimony, the 2010 data demonstrates that the adjusted 2009 test year used by Mohave remains representative of the Cooperative's current operations.

FINANCIAL ADJUSTMENTS

Q. Please explain Supplemental Schedule A-1.0.

A. Supplemental Schedule A-1.0 is the Income Statement for the 2010 calendar year showing:

1. Actual 2010 Calendar Year (ending December 31, 2010),
2. Adjustments to the 2010 Calendar Year (Revenue and power cost only),
3. Adjusted 2010 Calendar Year (Actual Calendar Year Plus Adjustments),

1 4. Requested Revenue Change (based upon proposed Tariffs set forth in Section
2 P of Attachment 3 to the Application), and

3 5. Adjusted Calendar Year With Rate Change (Adjusted Calendar Year Plus
4 Requested Revenue Change).

5 Adjustments described below correspond to adjustment amounts shown in the
6 "Adjustments" column on Supplemental Schedule A-1.0.

7 Column (a) is information taken directly from Mohave's 2010 Form 7 based upon
8 audited data. The 2010 Form 7 is included in Supplemental Section M of Attachment
9 4. The 2009 Form 7 was provided in Section M of Attachment 3 to the Application.

10 **Q: Please explain adjustments shown on Supplemental Schedule A-1.0.**

11 **A. Adjustments are shown on Supplemental Schedules A-4.0 and A-5.0.**

12 **Operating Revenue (Supplemental Schedule A-4.0).**

13 Calculation of revenue shown on this schedule is developed on Supplemental
14 Schedule F-4.0. This schedule calculates revenue by applying existing rates to 2010
15 billing units. 2010 Customer and kWh billing units are found on Supplemental
16 Schedules F-1.0 through F-2.0. 2010 Demand billing units are found in Supplemental
17 Schedules R-1.0 through R-3.1.

18 **Base Revenue (Supplemental Schedules F-4.0, F-3.0 and F-4.1).**

19 One of Mohave's two Substation Level service customers was billed under a special
20 contract rate in 2010. The contract has now ended and will not be renewed.

21 Adjusted 2010 base revenue and PPCA revenue for this customer, therefore, have
22 been calculated under the standard LC&I rate as shown on Supplemental Schedule
23 F-4.0. A similar adjustment was made to the 2009 test year. (See, Schedule F-4.0 in
24 Attachment 3 to the Application).

25 Consistent with Mohave's Application, an adjustment to base revenue related to
26 third-party sales (TPS) revenue has been made. The nature of the adjustment is
27 explained in the direct testimony of Mr. Stover (Attachment 2 to the Application). As
28 shown on Supplemental Schedule F-3.0, 2010 TPS revenue was \$1,826,810 as
29 compared to \$630,817 in 2009. (See, Schedule F-3.0 to Attachment 3). The revenues
30 for TPS were adjusted to \$3,698,667, as developed on Supplemental Schedule F-4.1.

1 The same level of adjusted TPS revenues was reflected in the adjusted 2009 test
2 year as developed on Schedule F-4.1 in Attachment 3 to the Application.

3 Adjustments from all causes to base 2010 calendar year revenue result in an
4 increase of \$2,423,662, as shown on Supplemental Schedules F-4.0, A-1.0 and A-4.0.
5 In contrast, the Cooperative had adjusted base test year 2009 revenue by
6 \$3,655,648 as shown on Schedules F-4.0, A-1.0 and A-4.0 in Attachment 3 to the
7 Application. The \$1,231,986 reduction in the amount of base revenue increase is
8 primarily due to the \$1,195,993 increase in actual TPS base revenue in calendar
9 year 2010 over the 2009 test year TPS base revenue.

10 **Billing Units (Schedules F-1.0 – F-4.0).**

11 Mohave did not show material growth in customers during 2009 or 2010.
12 Therefore, no adjustment to either the 2010 calendar year or 2009 test year data
13 was made to “year-end” customers. Consistent with the adjustments made to the
14 2009 test year (as described at page 10, lines 1-17 of my direct testimony included
15 in Attachment 3 to the Application), customer counts were normalized as shown on
16 Supplemental Schedule F-1.2 and to TPS usage, as described above, and as shown on
17 Supplemental Schedule F-7.1.

18 **Purchased Power Cost Adjustment Revenue (Supplemental Schedules F-4.0**
19 **and F-5.0).**

20 A revenue adjustment was made to restate PPCA revenue based on adjusted 2010
21 power cost (Supplemental Schedule F-5.0). Total adjusted 2010 power cost
22 excluding TPS was used for the calculations along with total adjusted 2010 kWh
23 sales excluding TPS and lighting customers. As discussed at page 10, lines 22-25 of
24 my direct testimony (Attachment 3 of the Application) lighting customers kWh
25 usage is not individually metered and historically Mohave has not collected PPCA
26 revenue from this class of customer. On a going forward basis, Mohave will recover
27 PPCA revenue from lighting customers based upon imputed kWh usage for the type
28 of lighting involved.

29 The restatement of PPCA revenue decreases 2010 PPCA revenue by \$677,317, in
30 contrast to a \$3,639,180 decrease of 2009 test year PPCA revenue. In 2010, Mohave
31 recorded “Over/Under Revenue” of (\$3,946,026). This was “zeroed out” as a part of
32 PPCA recalculation. The total adjustment related to 2010 calendar year PPCA

1 revenue results in an increase of \$3,268,709 (\$3,946,026 - \$677,317) as shown on
2 Supplemental Schedules F-4.0, A-1.0 and A-4.0. The total adjustment related to
3 2009 test year PPCA revenue resulted in an increase of \$2,828,653 (\$6,467,833 -
4 \$3,639,180) as shown on Schedules F-4.0, A-1.0 and A-4.0 in Attachment 3 to the
5 Application.

6 **Other Revenue (Supplemental Schedule C-4.0).**

7 2010 "Other" revenue was reduced by \$142,170, as shown on Supplemental
8 Schedule C-4.0. Consistent with the adjustments made to the 2009 test year, three
9 items were eliminated: Power Displacement Agreement Revenue (Acct 451), Device
10 Rental Revenue (Acct 454) and Other Electric Revenues (Acct 456). As explained in
11 my direct testimony at page 11, lines 5-9, these items are related to services
12 provided by the Cooperative to third parties under contracts that have terminated.
13 Account 454 - Pole Attachment Rental was increased to annualize revenue due to an
14 increase in the pole attachment revenue paid to Mohave. The total adjustment
15 related to 2009 test year "Other" revenue was a reduction of \$118,189, as shown on
16 Schedules C-4.0, A-4.0 and A-1.0 in Attachment 3 to the Application.

17 **Summary of Changes to Total Revenue (Supplemental Schedule A-1.0).**

18 The total adjustment to revenue based on 2010 billing units, is an increase of
19 \$5,550,201, as shown on Supplemental Schedules F-4.0, A-1.0 and A-4.0. This
20 compares to an increase in revenue of \$6,366,112 in the original filing based on
21 2009 billing units. The 1.2 million dollar reduction in the revenue adjustment
22 between the 2009 and 2010 is substantially offset by the reduction in purchased
23 power costs discussed next.

24 **Purchased Power (Supplemental Schedule A-5.0).**

25 The net increase to 2010 power cost is \$5,508,614, as shown on Supplemental
26 Schedules F-7.2, A-1.0 and A-5.0. This compares to an increase of \$6,190,975 to
27 2009 test year power costs set forth in Schedules F-7.2, A-1.0 and A-5.0 in
28 Attachment 3 of the Application. Adjusted 2010 purchased power expense was
29 developed on Supplemental Schedules F-7.0 through F-7.2 and summarized on
30 Schedule A-5.0. TPS power cost was adjusted to match estimated sales and
31 projected TPS unit power cost as developed in the Application at Schedules F-7.0
32 through F-7.2 of Attachment 3. For the remainder of the system, wholesale rates for

1 2011 were applied to adjusted 2010 billing units. Adjusted wholesale fuel cost used
2 in the calculation was developed by taking the actual monthly 2010 wholesale fuel
3 factors and correcting them based on the fuel cost rebasing included in the power
4 supplier's most recent rate filing.

5 Consistent with the Application, Mohave proposes development of a property tax
6 adjustment (PTA) to reflect changes, up or down, in the overall property taxes it is
7 paying to governmental bodies, as compared to the level of property taxes included
8 in the adjusted 2009 test year. Supplemental Schedule N-2.2 shows that the amount
9 of change between the property tax included in the adjusted 2009 test year and the
10 actual 2010 property tax was only \$3,314. This was not considered to be a material
11 amount, and no adjustment to revenue was made as a part of this 2010
12 supplemental analysis.

13 No adjustments were made to the 2010 Calendar Year Income Statement other than
14 those to revenue and power cost as discussed above.

15 **Q. Are the adjustments to 2010 revenue and power cost related to activities that**
16 **are known, measurable and of a continuing nature?**

17 A. Yes.

18 **Q. What is the overall impact of the adjustments made to 2010?**

19 A. The overall impact of the revenue and expense adjustments is to increase 2010
20 operating margins by \$41,587, as reflected in column (b) of Supplemental Schedule
21 A-1.0.

22 As shown on Schedule A-1.0 Attachment 3 to the Application, the adjusted 2009 test
23 year gross income (revenue - power cost) is \$14,276,228 (\$78,740,725 -
24 \$64,464,497). As a part of this review of 2010 data, the adjusted 2010 gross income
25 is \$14,265,329 (\$76,068,006 - \$61,802,677) - a reduction of gross revenue from
26 adjusted 2009 test year to adjusted 2010 calendar year of just \$10,899.

27 The adjusted 2010 Operating TIER is 0.21, the RUS OTIER is 0.23 and the CFC DSC is
28 0.83. As reflected on Schedule A-1.0 in Attachment 3 to the Application, the adjusted
29 2009 test year Operating TIER is 0.56, the RUS OTIER is 0.57 and the CFC DSC is
30 1.06.

1 In both 2010 and 2009, the coverage ratios are insufficient and additional revenue is
2 needed to improve the coverage ratios.

3 **Q. Would using the adjusted 2010 calendar year discussed above justify a greater**
4 **or lesser increase in revenues than use of the adjusted 2009 test year?**

5 A. The lower coverage ratios in 2010 would justify a greater increase in revenues than
6 requested by Mohave's Application.

7 **Q. Is Mohave requesting a greater increase to reflect the reduced financial**
8 **coverage based upon the 2010 calendar year data?**

9 A. No. The Cooperative is requesting the same rates as proposed in its Application.

10 **Q. What is the impact on the income statement of applying the proposed rates to**
11 **2010 billing units?**

12 A. Supplemental Schedule A-1.0 shows in column (e) the impact on revenue of
13 applying the proposed rates to 2010 billing units. There is an increase in revenue of
14 \$2,994,231. As reflected on Schedule A-1.0 of Attachment 3 of the Application, the
15 amount of revenue change resulting from applying the proposed rates to 2009
16 billing units was \$2,980,757. The difference in rate change between the 2009 test
17 year and calendar year 2010 (\$13,474) is minimal.

18 Supplemental Schedules N-1.0, N-2.1, and N-3.0 show development of proposed
19 revenue applied on 2010 billing units. A summary of proposed revenue applied on
20 2010 billing units is shown on Supplemental Schedule H-1.0.

21 The adjusted 2010 Operating TIER with the proposed rate change is 1.59, the RUS
22 OTIER is 1.61 and the CFC DSC is 1.62. These coverage ratios are less than the ratios
23 for the adjusted 2009 test year with proposed rate change as reflected on Schedule
24 A-1.0 of Attachment 3 to the Application (Adjusted Operating TIER with new rates
25 of 1.92, RUS OTIER of 1.94 and CFC DSC of 1.85), but in each case they exceed the
26 minimum requirements of Mohave's lenders.

RATE BASE

Q. What is the Fair Value Rate Base developed in the adjusted 2010 calendar year?

A. The adjusted calendar year 2010 original cost rate base of \$48,083,871 as of December 31, 2010, reflected on Supplemental Schedule B-1.0, is the Fair Value Rate Base ("FVRB") for ratemaking purposes. As was the case in the application based upon a test year ending 12/31/2009, this amount includes substantial reductions for consumer deposits, consumer construction advances and consumer energy prepayments. Cash working capital has also been removed.

COST OF SERVICE STUDY

Q. Is Mohave providing supplemental calendar year 2010 data related to the Cost of Service Study it filed with the Application as Schedule G and supporting schedules?

A. No. Mohave and the Commission Staff agreed that the originally filed cost of service study based upon the 2009 test year data will be utilized for processing Mohave's Application, subject any necessary adjustments.

RATE DESIGN AND IMPACT ON CUSTOMERS

Q. Is Mohave proposing any revisions to the rates and rate designs reflected in its Application as a result of the supplemental 2010 data?

A. No. The calculations developed for the rate change adjustment to the 2010 calendar year simply apply the rates and charges proposed in the Application to 2010 billing units.

Q. What are the proposed revenue changes for each class using 2010 billing units?

A. The revenue change resulting from Mohave's proposed rates for each rate class under 2010 billing units is shown on Supplemental Schedule H-1.0. Proposed PPCA base cost used in the calculation of the proposed PPCA revenue is shown on Supplemental Schedules N-2.0 and 2.1. Note, the base cost of power per kWh included in rates ("Authorized Base Cost") is the base cost developed on the adjusted 2009 test year of \$0.091183.

1 **Q. Why do some of the Time-of-Use rate classes in particular show different**
2 **percentage increases based on 2010 usage as compared to the 2009 test year?**

3 A. Mohave's small commercial and large commercial and industrial rate time-of-use
4 rate classes have very few customers. In 2009, there were four customers in the
5 small commercial TOU class and only one in the secondary LC&I TOU class. In 2010,
6 there were eight customers in the small commercial TOU class and three in the
7 secondary LC&I class. Customers are free to move to and from the TOU rate classes.
8 While the changes in dollar amount difference of the 2009 and 2010 increase are
9 relatively small, on a percentage basis, the changes appear to be high.

10 In addition, as discussed in the Mohave's Application in my direct testimony at page
11 27, line 26 through page 28, line 8, existing time-of-use rates for all demand billed
12 time-of-use rate classes include only a single demand charge, based on usage during
13 the on-peak window. While the majority of the demand cost included in the demand
14 charge is related to purchased power capacity cost, the Cooperative should recover
15 at least a portion of its own capacity-related cost of providing service through the
16 demand charge. An unintended result of the existing rate design is to allow
17 customers who can shift usage out of the on-peak period to avoid, not only
18 purchased power capacity cost, but also the Cooperative's recovery of its own
19 capacity-related wires cost.

20 In the proposed rate designs, Mohave separates its time-of-use demand charge into
21 an on-peak demand charge to recover purchased power capacity cost, which the
22 customer can avoid by shifting usage outside of the on-peak windows; and a
23 monthly non-coincident peak (NCP) demand charge to recover a portion of the
24 Cooperative's own wires cost of providing service and measured in the same
25 manner as the demand is applied to the standard irrigation customers.

26 **Q. Why is the percentage increase for lighting less than originally proposed?**

27 A. As I already indicated, the lighting class has historically not been billed PPCA due to
28 a lack of billed kWh units. On a going forward basis, Mohave proposes to impute a
29 standard kWh based upon the lighting fixture involved and to bill lighting customers
30 a monthly PPCA under proposed rates. Since there is a small reduction in the
31 adjusted 2010 PPCA factor as compared to the 2009 adjusted test year, including
32 collection of PPCA in the proposed rates results in a smaller percentage increase.

1 **Q. Have all of the rate designs been revised to reflect proposed base power cost**
2 **in the wholesale power cost adjustment?**

3 A. Yes. Each proposed retail rate design reflects the proposed wholesale power cost
4 adjustment calculated using the base power cost of \$0.091183 per kWh sold, as
5 shown on Supplemental Schedules N-2.0 and N-2.1. Since the adjusted 2010 cost of
6 power at \$0.089333 per kWh is slightly less than the 2009 adjusted test year power
7 cost per kWh, the PPCA factor under proposed rates to apply to 2010 billing units is
8 (\$0.00185) per kWh. As stated earlier, there is no proposed change to the base cost
9 of power used to calculate PPCA as proposed in the Application.

10 **Q. Does Mohave propose changes to its service charges or fees?**

11 A. Yes. These changes are reflected in the Application. Supplemental Schedule N-3.0
12 shows proposed changes to existing service charges or fees, also called "other
13 revenue." The 2010 occurrences of these charges or fees were used to calculate the
14 adjusted 2010 "other revenue."

15 Total additional revenue proposed from "other revenue" is \$256,647 based upon
16 2010 data as compared to \$274,546 of additional "other revenue" based upon the
17 2009 test year - a reduction of \$17,899 in 2010 as compared to the 2009 test year.

18 **TARIFF CHANGES**

19 **Q. After reviewing the supplemental 2010 data, does Mohave propose changes to**
20 **its rate tariffs beyond those originally reflected in the Application?**

21 A. No. Mohave understands that its proposed rates would not have produced the level
22 of revenues it is requesting during 2010 due to a decrease in kWhs sold. However,
23 by implementing a rate design that more closely reflects cost incurrence, the bulk of
24 the lost sales are set off by reduced power costs.

25 **SUMMARY OF IMPACT OF 2010 DATA**

26 **Q. Please summarize the differences between the 2009 test year used by Mohave**
27 **in its Application and the adjusted 2010 calendar year data.**

28 A. As indicated above, the 2010 calendar year data as adjusted for the new wholesale
29 power rate, new wholesale billing units, and the accompanying changes on PPCA
30 revenue result in total gross income (revenue less power cost) that is extremely

1 similar to the gross income shown in the adjusted 2009 test year upon which
2 Mohave's Application is based.

3 As shown on Supplemental Schedule A-1.0, 2010 operating expenses excluding cost
4 of power were \$15,974,336 ($\$75,456,285 + \$2,320,728 - \$61,802,677$). Actual 2009
5 test year operating expenses excluding cost of power as shown on Schedule A-1.0 in
6 the original filing were \$15,594,333 ($\$71,532,793 + \$2,335,062 - \$58,273,522$). This
7 difference of \$380,003 is only 0.5% different from the actual 2009 total operating
8 expense level of \$73,867,855 ($\$71,532,793 + \$2,335,062$). In the 2009 test year, the
9 operating margin was (\$1,493,242). Calendar year 2010 showed an operating
10 margin of (\$1,750,594).

11 **Q. Does the adjusted 2010 calendar year data serve to validate the**
12 **reasonableness of Mohave's use of a 2009 test year?**

13 A. Yes. The similarities in usage, gross income and expenses indicate that the 2009
14 adjusted test year expense levels used to determine the revenue requirement in the
15 Cooperative's Application continue to be representative of expense levels the
16 Cooperative should recover through its rates and gross income. Calendar year 2009
17 continues to represent data that can be confidently used to develop adjusted test
18 year expense levels (including power cost), adjusted and proposed test year
19 revenue levels, a sound cost of service study and rate designs.

20 We prepared Supplemental Schedule A-1.1 comparing the 2009 test year with
21 revenues from Mohave's proposed rates to the adjusted 2010 calendar year with
22 revenues from Mohave's proposed rates. The bottom line is that the supplemental
23 2010 data tends to support a somewhat greater revenue increase than Mohave is
24 proposing. However, the level of increase does not warrant the time and cost
25 associated with development of an entirely new test year.

26 **Q. Does this conclude your testimony?**

27 A. Yes, it does.

MOHAVE ELECTRIC COOPERATIVE, INC.

Bullhead City, Arizona

***SUPPLEMENTAL DATA
REQUESTED FOR 2010***

May 2011

C. H. GUERNSEY & COMPANY
Engineers • Architects • Consultants
Oklahoma City, Oklahoma

MOHAVE ELECTRIC COOPERATIVE, INC.

SUPPLEMENTAL 2010 DATA REQUESTED

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KEY TO FILING

SUPPLEMENTAL SECTION A

Supplemental A-1.0	Income Statement
Supplemental A-1.1	Income Statement – Compare Adj 2010 Calendar Year to Adj 2009 Test Year
Supplemental A-2.0-3.0	Intentionally Left Blank
Supplemental A-4.0	Revenue
Supplemental A-5.0	Purchased Power
Supplemental A-6.0-16.0	Intentionally Left Blank

SUPPLEMENTAL SECTION B

Supplemental B-1.0	Rate Base
Supplemental B-2.0-3.0	Intentionally Left Blank

SUPPLEMENTAL SECTION C

Supplemental C-1.0-3.0	Intentionally Left Blank
Supplemental C-4.0	Other Revenue
Supplemental C-5.0-6.0	Intentionally Left Blank

SUPPLEMENTAL SECTION D

Supplemental D-1.0-4.0	Intentionally Left Blank
Supplemental D-5.0	Long-Term Debt
Supplemental D-6.0-8.0	Intentionally Left Blank

MOHAVE ELECTRIC COOPERATIVE, INC.

TABLE OF CONTENTS – SUPPLEMENTAL DATA (Continued)

SUPPLEMENTAL SECTION E

Supplemental E-1.0	Intentionally Left Blank
Supplemental E-2.0	Monthly Operating TIER Coverage

SUPPLEMENTAL SECTION F

USAGE DATA

Supplemental F-1.0	Consumers by Rate Schedule – Existing
Supplemental F-1.1	Consumers by Rate Schedule – Adjusted
Supplemental F-1.2	Consumers by Rate Schedule - Adjustment
Supplemental F-2.0	KWh Sold by Rate Schedule
Supplemental F-3.0	Base Revenue
Supplemental F-3.1	Power Cost Adjustment Revenue
Supplemental F-3.2	Total Revenue
Supplemental F-4.0	Development of Adjusted 2010 Revenue Under Existing Rates
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MOHAVE ELECTRIC COOPERATIVE, INC.

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MOHAVE ELECTRIC COOPERATIVE, INC.

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Audit – 2010
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MOHAVE ELECTRIC COOPERATIVE, INC.

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MOHAVE ELECTRIC COOPERATIVE, INC.

Key to Filing – Supplemental Data

Information in the format set forth in AAC R14-2-103(B)(3)

For a calendar year ending 12/31/10

- 1. Form 7 for the 12 months ending 12/31/10**
Supplemental Section M
- 2. Bill count, using 2010 billing data, for each rate schedule**
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Individual detailed rate class bill frequency data - Supplemental Section K
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- 3. Comparison of revenues by customer classification at present and proposed rates, using 2010 billing**
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- 4. Schedule listing long term debt obligations as of 12/31/10**
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- 5. Monthly schedule of TIER for the 12 month periods ending 12/31/10, 12/31/09 and projected for 12/31/12**
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MOHAVE ELECTRIC COOPERATIVE, INC.

Key to Filing – Supplemental Data

- 1. 2010 OCLD rate base**
Supplemental Section B
- 2. Development of base revenue under proposed rates with 2010 data**
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- 3. Development of PPCA, PTA and Other revenue with 2010 data**
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For adjusted 2010 power cost – Supplemental Schedule F-7.0
For adjusted 2010 PPCA revenue – Supplemental Schedule F-5.0
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MOHAVE ELECTRIC COOPERATIVE, INC.

Key to Filing – Supplemental Data

6. Key to electronic files	
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Supplemental Section F	See Electronic File Usage_2010.xlsx
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SUPPLEMENTAL SCHEDULE A

MOHAVE ELECTRIC COOPERATIVE, INC.
INCOME STATEMENT - SUPPLEMENTAL DATA
DECEMBER 31, 2010

	Calendar Year 12/31/2010 (a)	Revenue & Power Cost Adjustments (b)	Adjusted 12/31/2010 (c)	Proposed Rate Change (d)	Adjusted 12/31/2010 with Rate Change (e)
Operating Revenues					
Base Revenue	\$ 57,532,211	\$ 2,423,662	\$ 59,955,873	\$ 19,450,152	\$ 79,406,025
PPCA	16,182,551	(677,317)	15,505,234	(16,712,569)	(1,207,335)
PPCA (Over)/Under	(3,946,026)	3,946,028	0	0	0
Other	749,069	(142,170)	606,899	256,648	863,547
Total	\$ 70,517,805	\$ 5,550,201	\$ 76,068,006	\$ 2,994,231	\$ 79,062,237
Operating Expenses					
Purchased Power	\$ 56,294,063	\$ 5,508,614	\$ 61,802,677	\$	\$ 61,802,677
SubTransmission O&M	169,400		169,400		169,400
Distribution-Operations	2,773,698		2,773,698		2,773,698
Distribution-Maintenance	1,194,657		1,194,657		1,194,657
Consumer Accounting	2,227,246		2,227,246		2,227,246
Customer Service	196,226		196,226		196,226
Sales	96,252		96,252		96,252
Administrative & General	4,756,463		4,756,463		4,756,463
Depreciation	2,239,666		2,239,666		2,239,666
Tax	0		0		0
Total	\$ 69,947,671	\$ 5,508,614	\$ 75,456,285	\$ 0	\$ 75,456,285
Return	\$ 570,134	\$ 41,587	\$ 611,721	\$ 2,994,231	\$ 3,605,952
Interest & Other Deductions					
Interest L-T Debt	\$ 2,161,308	\$	\$ 2,161,308	\$	\$ 2,161,308
Amortize RUS Gain	0		0		0
Interest-Other	142,396		142,396		142,396
Other Deductions	17,024		17,024		17,024
Total	\$ 2,320,728	\$ 0	\$ 2,320,728	\$ 0	\$ 2,320,728
Operating Margin	\$ (1,750,594)	\$ 41,587	\$ (1,709,007)	\$ 2,994,231	\$ 1,285,224
Non-Operating Margins					
Interest Income	\$ 410,049	\$	\$ 410,049	\$	\$ 410,049
Gain(Loss) Equity Investments	110,369		110,369		110,369
Other Margins	(32,307)		(32,307)		(32,307)
G&T Capital Credits	3,509,969		3,509,969		3,509,969
Other Capital Credits	107,687		107,687		107,687
Total	\$ 4,105,767	\$ 0	\$ 4,105,767	\$ 0	\$ 4,105,767
Net Margins	\$ 2,355,173	\$ 41,587	\$ 2,396,760	\$ 2,994,231	\$ 5,390,991
Operating TIER	0.19		0.21		1.59
RUS OTIER	0.21		0.23		1.61
Net TIER Excl Capital Credits	0.42		0.44		1.82
Net TIER	2.09		2.11		3.49
CFC DSC	0.82		0.83		1.62
Rate of Return	1.09%		1.27%		7.50%
Rate Base	\$ 52,531,989	\$ (4,448,118)	\$ 48,083,871	\$ 0	\$ 48,083,871
Principal Payments	1,624,749		1,624,749		1,624,749
Percent Change					3.94%

Adjustments to Revenue - Sup Schedule A-4.0
Adjustments to Power Cost - Sup Schedule A-5.0
Adjustments to Rate Base - Sup Schedule B-1.0

MOHAVE ELECTRIC COOPERATIVE, INC.

COMPARE ADJUSTED 2010 CALENDAR YEAR TO ADJUSTED 2009 TEST YEAR
DECEMBER 31, 2010

	Adjusted 2009 TY w/ Rate Change	Adjusted 2010 w/ Rate Change	Difference
Operating Revenues			
Base Revenue	\$ 80,844,622 \$	79,406,025 \$	(1,438,597)
PPCA	-	(1,207,335)	(1,207,335)
PPCA (Over)/Under	-	-	-
Other	876,860	863,547	(13,313)
Total	\$ 81,721,482 \$	79,062,237 \$	(2,659,245)
Operating Expenses			
Purchased Power	\$ 64,464,497 \$	61,802,677 \$	(2,661,820)
Sub-Transmission O&M	134,577	169,400	34,823
Distribution-Operations	1,885,212	2,773,698	1,088,486
Distribution-Maintenance	1,397,001	1,194,657	(202,344)
Consumer Accounting	2,172,301	2,227,246	54,945
Customer Service	43,056	196,226	153,170
Sales	71,499	96,252	24,753
Administrative & General	4,136,181	4,756,463	620,282
Depreciation	2,293,219	2,239,666	(53,553)
Tax	1,001,834	-	(1,001,834)
Total	\$ 77,399,377 \$	75,456,285 \$	(1,943,092)
Return	\$ 4,322,105 \$	3,605,952 \$	(716,153)
Interest & Other Deductions			
Interest L-T Debt	\$ 2,180,403 \$	2,161,308 \$	(19,095)
Amortize RUS Gain	-	-	-
Interest-Other	118,932	142,396	23,464
Other Deductions	7,397	17,024	9,627
Total	\$ 2,306,732 \$	2,320,728 \$	13,996
Operating Margin	\$ 2,015,373 \$	1,285,224 \$	(730,149)
Non-Operating Margins			
Interest Income	\$ 499,868 \$	410,049 \$	(89,819)
Gain(Loss) Equity Investments	110,369	110,369	-
Other Margins	4,256	(32,307)	(36,563)
G&T Capital Credits	2,779,792	3,509,969	730,177
Other Capital Credits	158,148	107,687	(50,461)
Total	\$ 3,552,433 \$	4,105,767 \$	553,334
Net Margins	\$ 5,567,806 \$	5,390,991 \$	(176,815)
Operating TIER	1.92	1.59	-0.33
RUS OTIER	1.94	1.61	-0.33
Net TIER Excl Capital Credits	2.21	1.82	-0.39
Net TIER	3.55	3.49	-0.06
CFC DSC	1.85	1.62	-0.23
Rate of Return	9.17%	7.50%	-1.67%
Rate Base	\$ 47,128,697	48,083,871	955,174
Percent Change	3.79%	3.94%	0.15%

Supplemental Schedules A-2.0 through A-3.0

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MOHAVE ELECTRIC COOPERATIVE, INC.

REVENUE

	Calendar Year 12/31/2010	Revenue & Power Cost Adjustments	Adjusted 12/31/2010
Base Revenue	\$ 57,532,211	\$ 2,423,662	\$ 59,955,873
PPCA	16,182,551	\$ (677,317)	15,505,234
PPCA (Over)/Under	(3,946,026)	\$ 3,946,026	0
Total Electric Revenue	\$ 69,768,736	\$ 5,692,371	\$ 75,461,107
Other Revenue	\$ 749,069	\$ (142,170)	\$ 606,899
Total	\$ 70,517,805	\$ 5,550,201	\$ 76,068,006

See Supplemental Schedules F-4.0, F-4.1, F-5.0 and C-4.0

MOHAVE ELECTRIC COOPERATIVE, INC.

PURCHASED POWER

	Calendar Year 12/31/2010	Revenue & Power Cost Adjustments	Adjusted 12/31/2010
555.00 Purchased Power	\$ 53,861,669	\$ 4,146,305	\$ 58,007,974
Off System Sales (TPS)	1,860,671	1,362,309	3,222,980
	55,722,340	5,508,614	61,230,954
557.00 Pur Pwr Other	571,723	0	571,723
Total	\$ 56,294,063	\$ 5,508,614	\$ 61,802,677

* See Supplemental Schedule F-7.0 - F-7.2

Supplemental Schedules A-6.0 through A-16.0

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SUPPLEMENTAL SCHEDULE B

MOHAVE ELECTRIC COOPERATIVE, INC.
RATE BASE - SUPPLEMENTAL INFORMATION
DECEMBER 31, 2010

	Calendar Year 12/31/2010 (a)	Revenue & Power Cost Adjustments (b)	Adjusted 12/31/2010 (c)	Proposed Rate Change (d)	Adjusted 12/31/2010 with Rate Change (e)
Plant in Service	\$ 88,890,934	\$	\$ 88,890,934	\$	\$ 88,890,934
CWIP	3,021,375	(3,021,375)	0		0
Total Utility Plant	\$ 91,912,309	\$ (3,021,375)	\$ 88,890,934	\$ 0	\$ 88,890,934
Accumulated Depreciation	(35,708,314)		(35,708,314)		(35,708,314)
Net Utility Plant	\$ 56,203,995	\$ (3,021,375)	\$ 53,182,620	\$ 0	\$ 53,182,620
Materials & Supplies	\$ 2,087,854	\$ 0	\$ 2,087,854	\$ 0	\$ 2,087,854
Prepayments	1,227,991	0	1,227,991	0	1,227,991
Cash Working Capital	1,426,743	(1,426,743)	0	0	0
Consumer Deposits	(2,494,774)	0	(2,494,774)	0	(2,494,774)
Consumer Construction Advances	(4,596,854)	0	(4,596,854)	0	(4,596,854)
Consumer Energy Prepayments	(1,322,966)	0	(1,322,966)	0	(1,322,966)
Working Capital & Deductions	\$ (3,672,006)	\$ (1,426,743)	\$ (5,098,749)	\$ 0	\$ (5,098,749)
Total Rate Base	\$ 52,531,989	\$ (4,448,118)	\$ 48,083,871	\$ 0	\$ 48,083,871
Operating Revenues	\$ 70,517,805	\$ 5,550,201	\$ 76,068,006	\$ 2,994,231	\$ 79,062,237
Operating Expenses	69,947,671	5,508,614	75,456,285	0	75,456,285
Return	\$ 570,134	\$ 41,587	\$ 611,721	\$ 2,994,231	\$ 3,605,952
Rate of Return	1.09%		1.27%		7.50%

Supplemental Schedules B-2.0 through B-3.0

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SUPPLEMENTAL SCHEDULE C

Supplemental Schedules C-1.0 through C-3.0

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Schedules C-1.0 through C-3.0

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MOHAVE ELECTRIC COOPERATIVE, INC.

OTHER REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	Calendar Year 12/31/2010	Revenue & Power Cost Adjustments	Adjusted 12/31/2010
451.00 Reconnect Fees	\$ 69,750.00	\$	\$ 69,750.00
451.00 Connect Fees	280,900.00		280,900.00
451.00 Other Revenue	9,883.17		9,883.17
451.00 Power Displacement Agreement *	117,546.00	-117,546.00	0.00
451.00 Miscellaneous	(35.33)		-35.33
451.11 Power/Revenue Loss	9,052.12		9,052.12
454.00 Pole Attachment Rental **	222,768.04	2,375.96	225,144.00
454.00 Device Rental *	12,000.00	-12,000.00	0.00
456.00 Other Electric Revenues *	15,000.00	-15,000.00	0.00
456.10 Returned Check Collection Charges	12,060.00		12,060.00
456.20 Meter Re-Read Charge	145.00		145.00
456.30 Meter Test Fees	0.00		0.00
Total	\$ 749,069.00	\$ (142,170.04)	\$ 606,898.96

See Also Supplemental Schedule N-3.0

* Provided by Contract - will not continue in 2011 and beyond

** Contract changed April 2010 - New rate annualized

Supplemental Schedules C-5.0 through C-6.0

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SUPPLEMENTAL SCHEDULE D

Supplemental Schedules D-1.0 through D-4.0

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MOHAVE ELECTRIC COOPERATIVE, INC.

LONG-TERM DEBT

AS OF DECEMBER 31, 2010

Note Number	Date of Issue	Term	Lender	Interest Rate	Original Amount	Unadvanced Amount	Principal Outstanding
14190	10/23/1980	35	RUS	2.0000%	\$ 1,127,000.00	\$	\$ 215,299.00
14191	10/23/1980	35	RUS	2.0000%	473,000.00		97,454.47
Total RUS 2%					\$ 1,600,000.00	\$ 0.00	\$ 312,753.47
1B160	11/21/1975	35	RUS	5.0000%	\$ 167,000.00	\$	\$ 0.00
1B162	11/21/1975	35	RUS	5.0000%	167,000.00		0.00
1B170	6/17/1977	35	RUS	5.0000%	363,500.00		27,576.43
1B172	6/17/1977	35	RUS	5.0000%	363,500.00		27,576.43
1B180	1/23/1979	35	RUS	5.0000%	306,000.00		53,203.27
1B182	1/23/1979	35	RUS	5.0000%	306,000.00		53,203.27
1B200	5/9/1981	35	RUS	5.0000%	1,567,000.00		448,778.35
1B202	5/9/1981	35	RUS	5.0000%	1,567,000.00		448,778.35
Total RUS 5% Quarterly					\$ 4,807,000.00	\$ 0.00	\$ 1,059,116.10
1B210	9/22/1983	35	RUS	5.0000%	\$ 1,132,000.00	\$	\$ 447,867.93
1B212	9/22/1983	35	RUS	5.0000%	1,132,000.00		414,635.23
1A213	9/22/1983	35	RUS	5.0000%	84,000.00		34,848.28
1B220	9/29/1986	35	RUS	5.0000%	3,514,000.00		1,780,369.24
1A223	9/29/1986	35	RUS	5.0000%	3,514,000.00		1,833,116.22
1A230	1/19/1983	35	RUS	5.0000%	3,885,000.00		2,724,144.87
1A235	7/26/1994	35	RUS	5.0000%	3,476,000.00		2,437,355.95
1A238	3/31/1999	35	RUS	5.0000%	490,000.00		301,597.71
1B240	3/30/1998	35	RUS	5.2500%	2,217,500.00		1,736,509.10
1B245	4/13/1998	35	RUS	5.1200%	2,050,000.00		1,602,766.16
1B246	2/24/1999	35	RUS	5.0000%	167,500.00		131,538.37
Total RUS Monthly					\$ 21,662,000.00	\$ 0.00	\$ 13,444,749.06
Total RUS Debt					\$ 28,069,000.00	\$ 0.00	\$ 14,816,618.63

MOHAVE ELECTRIC COOPERATIVE, INC.

LONG-TERM DEBT
AS OF DECEMBER 31, 2010

Note Number	Date of Issue	Term	Lender	Interest Rate	Original Amount	Unadvanced Amount	Principal Outstanding
10001	4/26/2007	35	FFB	4.8120%	\$ 12,926,000.00	\$	\$ 12,179,222.28
10002	6/4/2007	35	FFB	5.0530%	1,421,000.00		1,355,257.77
10003	11/9/2007	35	FFB	4.5870%	2,600,000.00		2,478,395.41
10004	8/21/2009	35	FFB	4.0060%	1,106,000.00		1,080,860.87
Total FFB					\$ 18,053,000.00	\$ 0.00	\$ 17,093,736.33
9004	3/24/1976	35	CFC	7.4500%	\$ 84,000.00	\$	\$ 0.00
9008	7/1/1977	35	CFC	5.8500%	312,000.00		29,975.82
9013	12/31/1978	35	CFC	5.7500%	262,000.00		56,846.23
9015	3/31/1981	35	CFC	5.9700%	1,414,000.00		494,395.07
9019	9/22/1983	35	CFC	5.8500%	1,021,000.00		442,690.54
9020	6/30/1986	35	CFC	6.2100%	3,170,526.00		1,848,901.76
9021	6/30/1997	35	CFC	8.7500%	3,505,263.00		2,700,646.08
Total CFC					\$ 9,768,789.00	\$ 0.00	\$ 5,573,455.50
36346	1/3/1998	30	CoBank	7.2500%	\$ 1,900,000.00	\$	\$ 1,656,995.98
Total Other Debt					\$ 11,668,789.00	\$ 0.00	\$ 7,230,451.48
Total Long-Term Debt					\$ 57,790,789.00	\$ 0.00	\$ 39,140,806.44

Supplemental Schedules D-6.0 through D-8.0

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SUPPLEMENTAL SCHEDULE E

Supplemental Schedule E-1.0

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MOHAVE ELECTRIC COOPERATIVE, INC.

MONTHLY OPERATING TIER COVERAGE

	Calendar Year 12/31/2010	Prior Year 12/31/2009	Projected 12/31/2012
January	0.52	1.59	1.76
February	0.24	0.14	1.76
March	-0.44	-0.10	1.76
April	0.45	-1.14	1.76
May	-0.68	-0.57	1.76
June	-0.42	0.55	1.76
July	1.51	2.23	1.76
August	3.83	2.92	1.76
September	3.73	2.11	1.76
October	-1.36	1.16	1.76
November	-1.52	-1.54	1.76
December	-3.48	-3.49	1.76
Annual	0.19	0.32	1.76

Operating TIER = (Operating Margins + Interest on LT Debt) / Interest on LT Debt

SUPPLEMENTAL SCHEDULE F

MOHAVE ELECTRIC COOPERATIVE, INC.

CONSUMERS BY RATE SCHEDULE - EXISTING
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average
Residential	35,239	35,441	35,573	35,578	35,359	35,390	35,190	35,427	35,136	35,305	35,266	35,175	424,079	35,340
Residential - Seasonal	2	2	2	1	1	1	1	1	0	0	0	0	11	1
Residential - Net Metering	0	3	47	72	77	82	88	91	98	100	101	104	863	72
Res - Gov	26	26	26	27	27	27	27	28	26	26	26	26	318	27
Total Residential	35,267	35,472	35,648	35,678	35,464	35,500	35,306	35,547	35,260	35,431	35,393	35,305	425,271	35,439
Irrigation Time of Use	12	12	12	12	12	12	12	12	12	12	12	12	144	12
Irrigation Pumping	11	11	11	11	11	11	11	11	11	11	11	11	132	11
Total Irrigation	23	23	23	23	23	23	23	23	23	23	23	23	276	23
Sm Comm Demand - Net Metering	0	0	0	0	0	0	0	1	1	1	1	1	5	0
Small Commercial Demand	490	479	470	471	466	459	454	460	454	459	461	461	5,584	465
Small Commercial Energy	2,934	2,945	2,960	2,959	2,945	2,952	2,954	2,963	2,959	2,975	2,942	2,924	35,412	2,951
Small Commercial - Net Metering	0	0	1	5	5	5	5	5	5	5	6	7	49	4
Small Commercial TOU	4	7	8	8	8	8	8	8	8	8	8	8	91	8
SC Energy Gov	268	268	268	269	267	267	268	266	266	266	264	263	3,200	267
SC Demand Gov	65	66	66	66	66	66	66	66	65	65	66	62	785	65
Total Small Commercial	3,761	3,765	3,773	3,778	3,757	3,757	3,755	3,769	3,758	3,779	3,748	3,726	45,126	3,761
Large C&I Secondary	82	86	82	81	81	82	83	82	82	82	82	83	988	82
Large C&I Primary	3	3	3	3	3	3	3	3	3	3	3	3	36	3
Large C&I TOU	1	1	2	3	3	3	3	3	3	3	3	3	31	3
Large C&I GOV	30	30	30	31	29	29	29	30	31	31	31	31	362	30
LC&I Trans (Current TOU)	1	1	1	1	1	1	1	1	1	1	1	1	12	1
LC&I Substation (Current Contract)	1	1	1	1	1	1	1	1	1	1	1	1	12	1
LC&I Substation (Current LP)	1	1	1	1	1	1	1	1	1	1	1	1	12	1
Total Large Coml & Industrial	119	123	120	121	119	120	121	121	122	122	122	123	1,453	121
Lighting Devices	1,185	1,164	1,166	1,161	1,158	1,158	1,155	1,162	1,048	1,152	1,151	1,151	13,811	1,151
Resale	1	1	1	1	1	1	1	1	1	1	1	1	12	1
Total Excluding Lighting	39,171	39,384	39,565	39,601	39,364	39,401	39,206	39,461	39,164	39,356	39,287	39,178	472,138	39,345

MOHAVE ELECTRIC COOPERATIVE, INC.

CONSUMERS BY RATE SCHEDULE - ADJUSTED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average
Residential	34,765	34,761	35,397	35,097	34,733	34,714	34,621	34,733	34,672	34,596	34,563	34,650	417,302	34,775
Residential - Seasonal	2	2	2	1	1	1	1	1	0	0	0	0	11	1
Residential - Net Metering	105	0	47	72	77	82	88	91	98	100	101	104	863	72
Res - Gov	26	26	26	27	27	27	27	28	26	26	26	26	318	27
Total Residential	34,793	34,792	35,472	35,197	34,838	34,824	34,737	34,853	34,796	34,722	34,690	34,780	418,494	34,875
Irrigation Time of Use	406	12	12	12	12	12	12	12	12	12	12	12	144	12
Irrigation Pumping	407	11	11	11	11	11	11	11	11	11	11	11	132	11
Total Irrigation	23	23	23	23	23	23	23	23	23	23	23	23	276	23
Sm Comm Dmd - Net Metering	502	0	0	0	0	0	0	1	1	1	1	1	5	0
Small Commercial Demand	503	488	475	469	463	457	452	457	453	456	458	457	5,552	463
Small Commercial Energy	504	2,911	2,911	2,947	2,920	2,926	2,931	2,941	2,949	2,925	2,908	2,918	35,164	2,930
Small Commercial - Net Metering	505	0	0	5	5	5	5	5	5	5	6	7	49	4
Small Commercial TOU	506	4	7	8	8	8	8	8	8	8	8	8	91	8
SC Energy Gov	508	268	274	271	267	267	267	266	266	266	265	263	3,208	267
SC Demand Gov	509	65	66	66	66	66	66	66	66	64	65	62	784	65
Total Small Commercial	3,736	3,727	3,793	3,766	3,729	3,729	3,729	3,744	3,748	3,725	3,711	3,716	44,853	3,738
Large C&I Secondary	605	82	82	81	81	81	82	82	82	82	82	82	983	82
Large C&I Primary	605	3	3	3	3	3	3	3	3	3	3	3	36	3
Large C&I TOU	606	1	2	3	3	3	3	3	3	3	3	3	31	3
Large C&I GOV	609	30	30	31	29	29	29	30	31	31	31	31	362	30
LC&I Trans (Current TOU)	611	1	1	1	1	1	1	1	1	1	1	1	12	1
LC&I Substation (Current Contract)	612	1	1	1	1	1	1	1	1	1	1	1	12	1
LC&I Substation (Current LP)	615	1	1	1	1	1	1	1	1	1	1	1	12	1
Total Large Coml & Industrial	119	121	120	121	119	119	120	121	122	122	122	122	1,448	121
Lighting Devices		1,182	1,166	1,161	1,158	1,158	1,155	1,162	1,048	1,152	1,151	1,151	13,808	1,151
Resale		0	0	0	0	0	0	0	0	0	0	0	0	0
Total Excluding Lighting	38,671	38,663	39,408	39,107	38,709	38,695	38,609	38,741	38,689	38,592	38,546	38,641	465,071	38,756

MOHAVE ELECTRIC COOPERATIVE, INC.

CONSUMERS BY RATE SCHEDULE - ADJUSTMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average
101 Residential	(474)	(680)	(176)	(481)	(626)	(676)	(569)	(694)	(464)	(709)	(703)	(525)	(6,777)	(565)
102 Residential - Seasonal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
105 Residential - Net Metering	0	0	0	0	0	0	0	0	0	0	0	0	0	0
109 Res - Gov	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Residential	(474)	(680)	(176)	(481)	(626)	(676)	(569)	(694)	(464)	(709)	(703)	(525)	(6,777)	(565)
406 Irrigation Time of Use	0	0	0	0	0	0	0	0	0	0	0	0	0	0
407 Irrigation Pumping	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
502 Sm Comm Dmnd - Net Metering	0	0	0	0	0	0	0	0	0	0	0	0	0	0
503 Small Commercial Demand	(2)	(4)	(3)	(2)	(3)	(2)	(2)	(3)	(1)	(3)	(3)	(4)	(32)	0
504 Small Commercial Energy	(23)	(34)	17	(12)	(25)	(26)	(23)	(22)	(10)	(50)	(34)	(6)	(248)	(3)
505 Small Commercial - Net Metering	0	0	0	0	0	0	0	0	0	0	0	0	0	(21)
506 Small Commercial TOU	0	0	0	0	0	0	0	0	0	0	0	0	0	0
508 SC Energy Gov	0	0	6	2	0	0	(1)	0	0	0	1	0	8	1
509 SC Demand Gov	0	0	0	0	0	0	0	0	1	(1)	(1)	0	(1)	0
Total Small Commercial	(25)	(38)	20	(12)	(28)	(28)	(26)	(25)	(10)	(54)	(37)	(10)	(273)	(23)
605 Large C&I Secondary	0	(2)	0	0	0	(1)	(1)	0	0	0	0	(1)	(5)	0
605 Large C&I Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0
606 Large C&I TOU	0	0	0	0	0	0	0	0	0	0	0	0	0	0
609 Large C&I GOV	0	0	0	0	0	0	0	0	0	0	0	0	0	0
611 LC&I Trans (Current TOU)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
612 LC&I Substation (Current Contract)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
615 LC&I Substation (Current LP)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Large Coml & Industrial	0	(2)	0	0	0	(1)	(1)	0	0	0	0	(1)	(5)	0
Lighting Devices	(3)	0	0	0	0	0	0	0	0	0	0	0	(3)	0
Resale	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Excluding Lighting	(499)	(720)	(156)	(493)	(654)	(705)	(596)	(719)	(474)	(763)	(740)	(536)	(7,055)	(588)

MOHAVE ELECTRIC COOPERATIVE, INC.

KWH SOLD BY RATE SCHEDULE - EXISTING
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	101 25,849,475	21,682,468	19,197,187	18,556,599	20,450,231	29,930,248	47,944,080	56,760,772	51,765,675	30,864,964	19,880,637	21,229,417	364,111,753
Residential - Seasonal	102 0	0	1	0	0	0	0	548	0	0	0	0	549
Residential - Net Metering	105 0	398	13,288	16,374	23,004	33,953	77,774	159,445	141,903	79,565	44,468	49,888	640,060
Res - Gov	109 19,151	14,472	11,791	11,286	12,504	20,481	33,221	36,405	26,581	13,657	8,437	10,611	218,597
Total Residential	25,868,626	21,697,338	19,222,267	18,584,259	20,485,739	29,984,682	48,055,075	56,957,170	51,934,159	30,958,186	19,933,542	21,289,916	364,970,959
Irrigation Time of Use	406 13,824	32,327	56,988	148,711	210,413	242,921	264,488	304,783	229,249	140,818	800,158	(714,315)	1,730,345
Irrigation Pumping	407 79,943	79,256	140,125	234,689	281,040	379,623	366,338	330,171	288,032	167,864	105,312	119,614	2,572,007
Total Irrigation	93,767	111,583	197,093	383,400	491,453	622,544	630,826	634,954	517,281	308,682	905,470	(594,701)	4,302,352
Sm Comm Drnd - Net Metering	502 0	0	0	0	0	0	0	4,440	6,280	5,080	4,000	4,480	24,280
Small Commercial Demand	503 4,670,602	4,096,614	4,037,334	4,406,968	4,661,116	5,430,165	6,812,189	7,420,720	7,340,476	5,411,838	5,286,189	3,445,267	63,019,478
Small Commercial Energy	504 2,928,167	2,646,724	2,482,268	2,463,406	2,628,627	3,117,971	4,178,953	4,732,727	4,689,267	3,335,715	2,659,842	2,677,764	38,541,431
Small Commercial - Net Metering	505 0	0	700	3,945	2,333	3,127	4,845	9,775	7,862	5,168	7,688	18,567	64,010
Small Commercial TOU	506 50,281	41,363	58,026	72,116	106,411	93,956	110,940	126,121	134,989	78,872	79,438	67,521	1,020,044
SC Energy Gov	508 343,302	291,556	268,042	263,634	258,209	272,253	322,869	354,676	368,940	277,819	258,290	279,560	3,559,150
SC Demand Gov	509 577,604	612,313	544,824	563,368	548,389	631,802	739,489	891,794	820,061	632,315	516,218	504,333	7,582,510
Total Small Commercial	8,589,956	7,688,570	7,391,194	7,773,437	8,205,085	9,549,274	12,169,285	13,540,253	13,367,885	9,746,807	8,811,665	6,997,492	113,810,903
Large C&I Secondary	605 5,944,240	5,356,960	5,089,824	5,296,320	5,704,834	6,221,160	7,781,600	8,424,240	8,319,520	6,595,680	5,841,800	5,734,880	76,311,058
Large C&I Primary	605 719,760	672,240	649,680	597,600	644,280	633,840	703,560	880,200	858,480	819,000	632,280	686,400	8,497,320
Large C&I TOU	606 5,280	4,280	11,640	60,360	69,080	63,600	65,440	78,280	62,080	29,040	62,320	53,480	564,880
Large C&I GOV	609 1,287,200	1,193,440	1,106,320	1,145,080	1,313,320	1,330,160	1,541,760	1,894,520	2,070,000	1,744,440	1,284,280	1,269,640	17,180,160
LC&I Trans (Current TOU)	611 2,244,000	1,512,000	1,722,000	2,178,000	2,880,000	2,820,000	3,486,000	2,268,000	3,282,000	3,414,000	2,520,000	1,878,000	30,204,000
LC&I Substation (Current Contract)	612 2,611,200	2,409,600	3,110,400	2,798,400	2,913,600	2,980,800	2,932,800	2,961,600	2,913,600	3,739,200	3,264,000	3,033,600	35,668,800
LC&I Substation (Current LP)	615 397,200	290,400	254,400	246,000	194,400	210,000	274,800	282,000	270,000	172,800	214,800	326,400	3,133,200
Total Large Coml & Industrial	13,208,880	11,438,920	11,944,264	12,321,760	13,719,514	14,259,560	16,785,960	16,788,840	17,775,680	16,514,160	13,819,480	12,982,400	171,559,418
Lighting	94,004	92,858	93,045	92,085	92,392	92,455	92,248	92,455	82,475	92,085	91,959	92,042	1,100,103
Resale	12,722,216	15,762,000	8,993,000	1,514,000	1,124,000	403,000	326,000	1,267,000	339,500	157,000	50,516	4,204,729	46,862,961
Total	60,557,449	56,791,269	47,840,863	40,668,941	44,118,183	54,911,515	78,059,394	89,280,672	84,016,980	57,776,920	43,612,632	44,971,878	702,606,696

MOHAVE ELECTRIC COOPERATIVE, INC.

BASE REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
101 Residential	2,480,685	2,133,993	1,933,283	1,877,148	2,031,215	2,819,680	4,317,364	5,051,890	4,635,770	2,896,320	1,982,215	2,095,250	34,254,813.07
102 Residential - Seasonal	19	19	18	10	10	10	10	55	0	0	0	0	148.64
105 Residential - Net Metering	0	69	1,807	2,380	3,066	4,033	7,780	14,632	12,827	8,121	5,225	5,742	65,681.95
109 Res - Gov	1,840	1,451	1,232	1,196	1,297	1,960	3,020	3,292	2,458	1,383	949	1,130	21,208.65
Total Residential	2,482,544	2,135,532	1,936,340	1,880,734	2,035,587	2,825,683	4,328,174	5,069,869	4,651,055	2,905,824	1,988,389	2,102,122	34,341,851.71
406 Irrigation Time of Use	2,588	4,125	5,405	12,453	15,295	17,055	17,173	16,809	15,194	11,852	42,597	(35,170)	125,374.98
407 Irrigation Pumping	10,164	11,036	16,460	22,385	24,355	31,169	30,556	28,358	25,234	16,828	12,276	12,567	241,387.92
Total Irrigation	12,752	15,162	21,865	34,838	39,650	48,224	47,728	45,167	40,428	28,680	54,872	(22,603)	366,762.90
502 Sm Comm Drmd - Net Metering	0	0	0	0	0	0	0	431	532	439	240	393	2,034.67
503 Small Commercial Demand	373,001	340,868	338,103	362,836	386,155	440,516	528,972	568,985	559,454	445,725	421,003	310,446	5,076,064.28
504 Small Commercial Energy	273,875	250,905	238,281	236,382	249,535	289,540	376,175	421,482	418,030	307,294	251,944	253,523	3,566,967.51
505 Small Commercial - Net Metering	0	0	87	476	340	405	545	948	778	594	794	1,725	6,693.03
506 Small Commercial TOU	3,329	3,585	4,403	5,386	6,386	6,262	7,150	7,681	8,768	7,211	6,457	1,929	69,097.51
508 SC Energy Gov	31,229	27,008	25,158	24,759	24,274	25,420	29,552	32,134	33,297	25,862	24,254	25,973	328,919.52
509 SC Demand Gov	49,780	51,512	45,590	48,701	47,965	54,291	60,606	71,934	67,627	55,534	46,787	49,066	650,391.63
Total Small Commercial	731,215	673,879	652,622	678,539	715,206	816,434	1,002,999	1,103,594	1,088,487	842,658	751,479	643,055	9,700,168.15
605 Large C&I Secondary	460,225	427,123	413,466	420,793	450,101	490,406	564,360	625,144	615,348	532,022	471,471	465,111	5,955,570.79
606 Large C&I TOU	286	245	585	3,452	3,053	2,828	4,243	4,899	5,455	4,198	2,873	2,433	34,551.55
609 Large C&I GOV	104,468	98,882	93,062	99,306	111,554	111,881	119,552	143,860	188,352	148,005	119,789	117,377	1,436,086.94
611 LC&I Trans (Current TOU)	159,105	106,637	103,585	134,166	184,567	182,495	209,621	158,851	198,217	203,548	148,912	120,889	1,910,592.31
612 LC&I Substation (Current Contract)	106,158	129,939	162,248	125,355	135,660	146,395	147,738	140,937	130,321	161,454	135,294	128,564	1,650,081.16
615 LC&I Substation (Current LP)	25,682	20,677	18,638	17,250	13,494	14,556	18,094	19,008	17,769	13,094	15,945	21,967	216,143.94
Total Large C&I & Industrial	855,903	783,504	791,584	800,322	898,428	948,560	1,083,609	1,092,698	1,135,453	1,062,321	894,284	856,341	11,203,006.69
Lighting	8,326	8,245	8,252	8,180	8,200	8,205	8,180	8,197	7,449	8,167	8,161	8,163	97,724.87
Resale	523,940.00	647,256.00	370,345.00	75,799.00	56,659.00	20,342.00	16,456.00	48,118.00	17,705.00	7,878.00	2,527.00	39,785.00	1,826,810.00
PPCA Over/Under	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	4,614,679.30	4,263,577.93	3,781,008.49	3,478,411.83	3,753,729.54	4,667,447.45	6,487,146.65	7,367,642.90	6,940,577.05	4,855,528.85	3,689,712.94	3,628,861.37	57,536,324.32

MOHAVE ELECTRIC COOPERATIVE, INC.

PURCHASED POWER COST ADJUSTMENT REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
101 Residential	762,569.08	639,641.98	566,325.46	501,909.76	501,066.97	733,299.26	1,174,838.58	1,390,647.64	1,268,259.19	669,913.53	387,568.65	413,986.36	9,009,826.46
102 Residential - Seasonal	0.00	0.00	0.03	0.00	0.00	0.00	0.00	13.43	0.00	0.00	0.00	0.00	13.46
105 Residential - Net Metering	0.00	11.74	391.99	453.41	563.43	834.95	1,904.11	3,906.43	3,335.55	1,782.85	867.14	972.86	15,024.46
109 Res - Gov	584.95	426.93	347.82	299.37	306.35	501.79	813.92	891.94	651.24	288.24	164.50	206.92	5,443.97
Total Residential	763,134.03	640,080.65	567,065.30	502,662.54	501,936.75	734,638.00	1,177,356.61	1,395,459.44	1,272,245.98	671,964.62	388,600.29	415,166.14	9,030,308.35
406 Irrigation Time of Use	407.81	953.64	1,680.56	3,667.42	5,155.12	5,951.57	6,479.95	7,467.18	5,616.60	2,745.95	15,603.08	(13,985.29)	41,743.59
407 Irrigation Pumping	2,368.32	2,338.05	4,133.69	5,749.88	6,885.48	9,300.77	8,975.29	8,089.20	7,056.79	3,273.35	2,053.59	2,332.48	62,546.90
Total Irrigation	2,766.13	3,291.69	5,814.25	9,417.31	12,040.60	15,252.34	15,455.24	15,556.38	12,673.39	6,019.30	17,656.67	(11,652.81)	104,290.49
502 Sm Comm Dmnd - Net Metering	137,782.86	120,850.20	119,101.35	120,092.99	114,229.84	133,039.07	0.00	108.78	153.86	124.46	78.00	87.36	745,648.77
503 Small Commercial Demand	0.00	0.00	0.00	0.00	0.00	0.00	166,898.64	181,807.66	179,841.68	118,884.97	103,067.81	67,232.16	817,732.92
504 Small Commercial Energy	86,381.69	78,078.92	73,232.04	67,980.55	64,417.29	76,390.72	102,384.99	115,952.38	114,923.26	73,861.70	51,862.45	52,265.42	957,731.41
505 Small Commercial - Net Metering	0.00	0.00	20.65	101.85	57.16	76.61	118.71	239.49	192.62	113.58	149.92	362.06	1,432.65
506 Small Commercial TOU	1,483.29	1,220.21	1,711.77	2,108.20	2,607.08	2,301.93	2,718.03	3,089.96	3,307.48	1,538.00	1,549.05	1,170.41	24,805.41
508 SC Energy Gov	10,127.49	8,600.94	7,907.25	7,234.03	6,326.23	6,670.23	7,910.24	8,689.58	9,039.08	5,940.85	5,036.80	5,451.50	88,934.22
509 SC Demand Gov	17,039.31	18,063.23	16,072.32	15,068.38	13,435.55	15,479.15	18,117.49	21,848.95	20,091.49	13,740.97	10,066.25	9,834.49	188,857.58
Total Small Commercial	252,814.64	226,813.50	218,045.38	212,586.00	201,073.15	233,957.71	298,148.10	331,736.80	327,549.47	214,204.53	171,810.28	136,403.40	2,825,142.96
605 Large C&I Secondary	196,588.00	177,861.40	169,315.37	163,460.04	155,553.29	167,947.50	207,886.42	227,958.78	224,861.00	166,017.26	126,244.50	125,214.96	2,108,908.52
606 Large C&I TOU	155.76	126.26	343.38	1,701.22	1,892.46	1,558.20	1,603.28	1,917.86	1,520.96	566.28	1,215.24	1,042.86	13,443.76
609 Large C&I GOV	37,972.40	35,206.48	32,636.44	32,282.66	32,176.34	32,588.92	37,773.12	46,415.74	50,715.00	40,499.78	25,043.46	24,757.98	428,068.32
611 LC&I Trans (Current TOU)	66,198.00	44,604.00	50,799.00	53,361.00	70,560.00	69,090.00	85,407.00	55,566.00	80,409.00	66,573.00	49,140.00	36,821.00	728,328.00
LC&I Substation (Current Contract)	77,030.40	71,083.20	91,756.80	68,560.80	71,383.20	73,029.60	71,853.60	72,559.20	71,383.20	74,714.40	63,648.00	59,155.20	866,157.60
LC&I Substation (Current LP)	11,717.40	8,566.80	7,504.80	6,027.00	4,762.80	5,145.00	6,732.60	6,909.00	6,615.00	3,369.60	4,188.60	6,364.80	77,903.40
Total Large Coml & Industrial	389,661.96	337,448.14	352,355.79	325,392.72	336,128.09	349,359.22	411,256.02	411,326.58	435,504.16	351,740.32	269,479.80	253,156.80	4,222,809.60
Lighting	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Resale	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PPCA Over/Under	(865,878.00)	(542,014.00)	(161,760.00)	232,264.00	712,541.00	616,245.00	(397,445.00)	(1,684,580.00)	(2,155,586.00)	(272,919.00)	329,991.00	243,115.00	(3,946,026.00)
Total	542,498.76	665,619.98	981,520.72	1,282,322.57	1,763,719.59	1,949,450.27	1,504,770.97	469,498.20	(107,613.00)	971,009.77	1,177,538.04	1,036,188.53	12,236,525.40
Total Excluding Resale & Over/Under	1,408,376.76	1,207,633.98	1,143,280.72	1,050,058.57	1,051,178.59	1,333,205.27	1,902,215.97	2,154,079.20	2,047,973.00	1,243,928.77	847,547.04	793,073.53	16,182,551.40

MOHAVE ELECTRIC COOPERATIVE, INC.

TOTAL REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	101 3,243,253.81	2,773,635.40	2,499,608.84	2,379,058.06	2,532,281.83	3,552,979.67	5,492,002.48	6,442,537.38	5,904,029.00	3,566,233.60	2,369,783.46	2,509,236.00	43,264,639.53
Residential - Seasonal	102 19.00	19.00	17.55	9.53	9.50	9.50	9.50	68.52	0.00	0.00	0.00	0.00	182.10
Residential - Net Metering	105 0.00	0.00	2,193.00	2,833.31	3,628.97	4,867.78	9,684.59	18,538.09	16,182.43	9,903.80	6,092.45	6,715.03	80,705.81
Res - Gov	109 2,405.11	1,877.87	1,579.96	1,495.24	1,603.09	2,462.11	3,834.10	4,184.27	3,109.51	1,651.37	1,113.35	1,336.64	26,662.62
Total Residential	3,245,677.92	2,775,612.63	2,503,405.35	2,383,396.14	2,537,523.39	3,560,319.06	5,505,530.67	6,465,328.26	5,923,300.94	3,577,788.77	2,376,989.26	2,517,287.67	43,372,160.06
Irrigation Time of Use	406 2,995.67	5,079.01	7,085.89	16,120.43	20,449.97	23,006.14	23,652.75	24,276.43	20,810.37	14,597.89	58,199.72	(49,155.70)	167,118.57
Irrigation Pumping	407 12,522.04	13,374.24	20,593.53	28,135.19	31,240.18	40,470.13	39,530.84	36,447.17	32,290.65	20,101.68	14,329.42	14,899.75	303,934.82
Total Irrigation	15,517.71	18,453.25	27,679.42	44,255.62	51,690.15	63,476.27	63,183.59	60,723.60	53,101.02	34,699.57	72,529.14	(34,255.95)	471,063.39
Sm Comm Dmnd - Net Metering	502 137,782.96	120,850.20	119,101.35	120,092.99	114,229.84	133,039.07	0.00	539.33	686.30	563.37	317.96	480.17	747,683.44
Small Commercial Demand	503 373,001.18	340,868.36	338,103.00	362,835.54	386,155.03	440,516.40	695,870.81	750,793.07	739,295.85	564,609.65	524,070.50	377,677.81	5,893,797.20
Small Commercial Energy	504 360,257.16	328,984.19	311,513.28	304,362.64	313,952.78	365,930.79	478,559.59	537,434.51	532,953.40	381,155.56	303,806.33	305,788.69	4,524,686.92
Small Commercial - Net Metering	505 0.00	0.00	108.07	578.28	397.53	481.77	664.07	1,187.12	970.16	707.28	944.27	2,087.13	8,125.68
Small Commercial TOU	506 4,811.96	4,805.67	6,114.57	7,493.75	9,543.22	8,563.57	9,867.93	10,771.24	12,075.82	8,749.40	8,006.10	3,099.69	93,902.92
SC Energy Gov	508 41,356.87	35,608.75	33,065.03	31,992.74	30,600.10	32,080.13	37,462.29	40,823.14	42,336.57	31,802.50	29,291.27	31,424.35	417,853.74
SC Demand Gov	509 66,819.32	69,575.40	62,662.35	63,769.50	61,401.02	69,769.79	78,722.82	93,782.46	87,718.85	69,274.81	56,852.80	58,900.19	839,249.21
Total Small Commercial	984,029.35	900,692.57	870,667.65	891,125.44	916,279.52	1,050,391.52	1,301,147.31	1,435,330.87	1,416,036.95	1,056,862.57	923,289.33	779,458.03	12,525,311.11
Large C&I Secondary	605 656,813.35	604,984.70	582,781.14	584,253.23	605,654.01	658,353.50	792,246.89	853,102.67	840,209.16	698,039.07	597,715.80	590,325.79	8,064,479.31
Large C&I TOU	606 442.24	371.74	928.20	5,153.51	4,745.54	4,388.60	5,846.32	6,816.94	6,976.24	4,764.12	4,088.36	3,475.50	47,995.31
Large C&I GOV	609 142,438.58	134,088.68	125,698.49	131,588.77	143,730.06	144,469.50	157,325.07	190,275.70	219,067.25	188,505.14	144,832.83	142,135.19	1,864,155.26
LC&I Trans (Current TOU)	611 225,302.96	151,241.01	154,384.48	187,527.03	255,126.69	251,584.74	295,027.88	214,416.52	278,626.00	270,121.00	198,062.00	157,510.00	2,638,920.31
LC&I Substation (Current Contract)	612 183,187.90	201,021.78	254,004.86	193,915.37	207,043.52	219,424.11	219,591.83	213,495.83	201,704.48	236,168.46	198,941.70	187,718.92	2,516,218.76
LC&I Substation (Current LP)	615 37,379.78	29,244.23	26,143.05	23,276.68	18,256.55	19,700.80	24,826.98	25,916.56	24,373.60	16,463.82	20,133.18	28,332.11	294,047.34
Total Large C&I & Industrial	1,245,564.81	1,120,952.14	1,143,940.22	1,126,714.59	1,234,556.37	1,297,919.25	1,494,864.97	1,504,024.22	1,570,956.73	1,414,061.61	1,163,763.87	1,109,497.51	15,425,816.29
Lighting	8,326.27	8,245.32	8,251.57	8,179.61	8,199.70	8,204.62	8,180.08	8,197.15	7,449.41	8,167.10	8,161.38	8,162.64	97,724.87
Resale	523,940.00	647,256.00	370,345.00	75,799.00	56,659.00	20,342.00	16,456.00	48,118.00	17,705.00	7,878.00	2,527.00	39,785.00	1,826,810.00
PPCA Over/Under	(865,878.00)	(542,014.00)	(161,760.00)	232,264.00	712,541.00	616,245.00	(397,445.00)	(1,684,580.00)	(2,155,586.00)	(272,919.00)	329,991.00	243,115.00	(3,946,026.00)
Total	5,157,178.06	4,929,197.91	4,762,529.21	4,760,734.40	5,517,449.13	6,616,897.72	7,991,917.62	7,837,142.10	6,832,984.05	5,826,538.62	4,877,250.98	4,663,049.90	69,772,849.72
Total Excluding Resale & Over/Under	5,499,116.06	4,823,955.91	4,553,944.21	4,452,671.40	4,748,249.13	5,980,310.72	8,372,906.62	9,473,604.10	8,970,845.05	6,091,579.62	4,544,732.98	4,380,149.90	71,892,065.72

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF ADJUSTED 2010 REVENUE UNDER EXISTING RATES

1. RESIDENTIAL SERVICE

	Billing Units	Existing Rate	Existing Revenue
Residential			
Service Charge (12 Month Sum)	417,302	9.50	3,964,369
Energy Charge per kWh			30,290,457
Base Revenue	364,111,753	0.083190	34,254,826
PPCA Revenue			8,623,987
Total Revenue			42,878,813
Residential - Seasonal			
Service Charge (12 Month Sum)	11	9.50	105
Energy Charge per kWh			46
Base Revenue	549	0.083190	151
PPCA Revenue			13
Total Revenue			164
Residential - Net Metering			
Service Charge (12 Month Sum)	863	15.00	12,945
Energy Charge per kWh			53,247
Base Revenue	640,060	0.083190	66,192
PPCA Revenue			15,160
Total Revenue			81,352
Res - Gov			
Service Charge (12 Month Sum)	318	9.50	3,021
Energy Charge per kWh			18,185
Base Revenue	218,597	0.083190	21,206
PPCA Revenue			5,177
Total Revenue			26,383
Base Revenue	364,970,959		34,342,375
PPCA Revenue			8,644,337
Total Revenue			42,986,712

Customers from Supplemental Schedule F-1.1
Demand data from Supplemental Section R
kWh Usage from Supplemental Schedule F-2.0
PPCA Revenue from Supplemental Schedule F-5.0

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF ADJUSTED 2010 REVENUE UNDER EXISTING RATES

2. IRRIGATION SERVICE

	Billing Units	Existing Rate	Existing Revenue
<u>Irrigation Time of Use</u>			
Service Charge (12 Month Sum)	144	60.00	8,640
On-Peak Demand	2,234.49	13.50	30,166
NCP Demand	8,466.81	0.00	0
Energy Charge per kWh	1,730,345	0.050000	86,517
Base Revenue			125,323
PPCA Revenue			40,983
Total Revenue			166,306

Irrigation Pumping

Service Charge (12 Month Sum)	132	60.00	7,920
NCP Demand	12,025.74	7.00	84,180
Energy Charge per kWh	2,572,007	0.058000	149,176
Base Revenue			241,276
PPCA Revenue			60,918
Total Revenue			302,194

Base Revenue	4,302,352	366,599
PPCA Revenue		101,901
Total Revenue		468,500

3. SMALL COMMERCIAL SERVICE

Sm Comm Demand - Net Metering

Service Charge (12 Month Sum)	5	25.00	125
NCP Demand > 3 kW	73.68	8.25	608
Energy Charge per kWh	24,280	0.053740	1,305
Base Revenue			2,038
PPCA Revenue			575
Total Revenue			2,613

Small Commercial Demand

Service Charge (12 Month Sum)	5,552	25.00	138,800
NCP Demand > 3 kW	187,060.45	8.25	1,543,249
Energy Charge per kWh	63,019,478	0.053740	3,386,667
Base Revenue			5,068,716
PPCA Revenue			1,492,616
Total Revenue			6,561,332

Customers from Supplemental Schedule F-1.1

Demand data from Supplemental Section R

kWh Usage from Supplemental Schedule F-2.0

PPCA Revenue from Supplemental Schedule F-5.0

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF ADJUSTED 2010 REVENUE UNDER EXISTING RATES

3. SMALL COMMERCIAL SERVICE (Continued)

	Billing Units	Existing Rate	Existing Revenue
<u>Small Commercial Energy</u>			
Service Charge (12 Month Sum)	35,164	12.00	421,968
Energy Charge per kWh	38,541,431	0.081600	3,144,981
Base Revenue			3,566,949
PPCA Revenue			912,854
Total Revenue			4,479,803
<u>Small Commercial - Net Metering</u>			
Service Charge (12 Month Sum)	49	12.00	588
Energy Charge per kWh	64,010	0.081600	5,223
Base Revenue			5,811
PPCA Revenue			1,516
Total Revenue			7,327
<u>Small Commercial TOU</u>			
Service Charge (12 Month Sum)	91	30.00	2,730
On-Peak Demand	1,430.12	12.50	17,877
NCP kW	3,175.62	0.00	0
Energy Charge per kWh	1,020,044	0.050400	51,410
Base Revenue			72,017
PPCA Revenue			24,160
Total Revenue			96,177
<u>SC Energy Gov</u>			
Service Charge (12 Month Sum)	3,208	12.00	38,496
Energy Charge per kWh	3,559,150	0.081600	290,427
Base Revenue			328,923
PPCA Revenue			84,298
Total Revenue			413,221
<u>SC Demand Gov</u>			
Service Charge (12 Month Sum)	784	25.00	19,600
NCP Demand > 3 kW	26,495.68	8.25	218,589
Energy Charge per kWh	7,582,510	0.053740	407,484
Base Revenue			645,673
PPCA Revenue			179,592
Total Revenue			825,265
Base Revenue	113,810,903		9,690,127
PPCA Revenue			2,695,611
Total Revenue			12,385,738

Customers from Supplemental Schedule F-1.1 Total Revenue
Demand data from Supplemental Section R
kWh Usage from Supplemental Schedule F-2.0
PPCA Revenue from Supplemental Schedule F-5.0

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF ADJUSTED 2010 REVENUE UNDER EXISTING RATES

4. LARGE COMMERCIAL & INDUSTRIAL SERVICE

	Billing Units	Existing Rate	Existing Revenue
<u>Large C&I Secondary</u>			
Service Charge (12 Month Sum)	983	70.00	68,810
NCP Demand	189,369.16	9.75	1,846,349
Energy Charge per kWh	76,311,058	0.045580	3,478,258
Base Revenue			5,393,417
PPCA Revenue			1,807,427
Total Revenue			7,200,844
<u>Large C&I Primary</u>			
Service Charge (12 Month Sum)	36	70.00	2,520
NCP Demand	17,172.00	9.75	167,427
Energy Charge per kWh	8,497,320	0.045580	387,308
Base Revenue			557,255
PPCA Revenue			201,259
Total Revenue			758,514
<u>Large C&I TOU</u>			
Service Charge (12 Month Sum)	31	70.00	2,170
On-Peak Demand	690.80	13.50	9,326
NCP kW	5,713.20	0.00	0
Energy Charge per kWh	564,880	0.041000	23,160
Base Revenue			34,656
PPCA Revenue			13,379
Total Revenue			48,035
<u>Large C&I GOV</u>			
Service Charge (12 Month Sum)	362	70.00	25,340
NCP Demand	64,343.36	9.75	627,348
Energy Charge per kWh	17,180,160	0.045580	783,072
Base Revenue			1,435,760
PPCA Revenue			406,912
Total Revenue			1,842,672

Customers from Supplemental Schedule F-1.1
Demand data from Supplemental Section R
kWh Usage from Supplemental Schedule F-2.0
PPCA Revenue from Supplemental Schedule F-5.0

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF ADJUSTED 2010 REVENUE UNDER EXISTING RATES

	Billing Units	Existing Rate	Existing Revenue
4. LARGE COMMERCIAL & INDUSTRIAL SERVICE (Continued)			
LC&I Trans (Current TOU)			
Service Charge (12 Month Sum)	12	70.00	840
On-Peak Demand	49,732.47	13.50	671,388
NCP kW	53,106.00	0.00	0
Energy Charge per kWh	30,204,000	0.041000	1,238,364
Base Revenue			1,910,592
PPCA Revenue			715,382
Total Revenue			2,625,974
4. LARGE COMMERCIAL & INDUSTRIAL SERVICE (Continued)			
LC&I Substation (Current Contract)			
<i>Billed under LP Rate in future</i>			
Service Charge (12 Month Sum)	12	70.00	840
NCP kW	60,072.00	9.75	585,702
Energy Charge per kWh	35,668,800	0.045580	1,625,784
Base Revenue			2,212,326
PPCA Revenue			844,816
Total Revenue			3,057,142
LC&I Substation (Current LP)			
Service Charge (12 Month Sum)	12	70.00	840
NCP Demand	7,428.00	9.75	72,423
Energy Charge per kWh	3,133,200	0.045580	142,811
Base Revenue			216,074
PPCA Revenue			74,210
Total Revenue			290,284
Total LP Substation Base Revenue			2,428,400
PPCA Revenue			919,025
Total Revenue			3,347,425
Total LC & Industrial Base Revenue	171,559,418		11,760,080
PPCA Revenue			4,063,385
Total Revenue			15,823,465

Customers from Supplemental Schedule F-1.1
Demand data from Supplemental Section R
kWh Usage from Supplemental Schedule F-2.0
PPCA Revenue from Supplemental Schedule F-5.0

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF ADJUSTED 2010 REVENUE UNDER EXISTING RATES

	Billing Units	Existing Rate	Existing Revenue
5. LIGHTING SERVICE			
175 W MVL	6,039	6.85	41,367
100 W HPS	2,594	7.88	20,441
175 W MVL CO	320	5.11	1,635
100 W HPS CO	3,644	5.11	18,621
250 W HPS	1,211	13.18	15,961
Base Revenue	13,808		98,025
PPCA Revenue			0
Total Revenue			98,025
kWh	1,100,103		
6. RESALE REVENUE			
Base Revenue			3,698,667
PPCA Revenue			0
Total Revenue	46,862,961		3,698,667
7. TOTAL REVENUE			
Base Revenue	702,606,696		59,955,873
PPCA Revenue			15,505,234
Other Revenue			606,899
Total Revenue			76,068,007

Customers from Supplemental Schedule F-1.1
Demand data from Supplemental Section R
kWh Usage from Supplemental Schedule F-2.0
PPCA Revenue from Supplemental Schedule F-5.0

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF ADJUSTED 2010 RESALE (TPS) REVENUE AND POWER COST
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Excess Baseload Energy													
Available Baseload Energy (MWh)	92,249	83,367	48,064	91,757	94,700	98,850	100,048	100,175	96,679	92,250	89,306	92,297	1,077,742
Baseload Energy Used for Load (MWh)	45,103	41,110	42,568	45,771	68,394	67,029	86,366	80,488	71,787	48,953	42,726	51,154	691,449
Total Excess Baseload Energy (MWh)	47,146	42,257	5,495	45,986	26,306	29,821	13,682	19,687	24,892	43,297	46,580	41,143	386,292
Total Excess % of Total Available	51%	51%	11%	50%	28%	31%	14%	20%	26%	47%	52%	45%	36%
5x8 Excess Baseload Energy (MWh)	12,687	11,564	1,020	11,140	1,533	3,551	5	476	1,433	9,439	11,547	11,919	76,314
5x8 Excess % of Total Available	27%	27%	19%	24%	6%	12%	0%	2%	6%	22%	25%	29%	20%
Potential Products													
Possible 5x8 Excess product @ 99.5% Threshold (MW)	40.0	45.0	-	10.0	-	-	-	-	-	12.5	50.0	40.0	
Associated Energy (MWh)	8,000	8,280	-	2,080	-	-	-	-	-	2,500	9,600	8,640	39,100
% of 5x8 Excess Utilized in Product	63%	72%	0%	19%	0%	0%	0%	0%	0%	26%	83%	72%	51%
% of Total Excess Utilized in Product	17%	20%	0%	5%	0%	0%	0%	0%	0%	6%	21%	21%	10%
Forwards													
Forwards [Enter SuperPk Adder, either 1 or 2]		Q1		Q2				Q3			Q4		
Adder for Delivery to Mead	36.11	35.30	35.20	35.50	35.35	37.05	48.40	46.65	40.65	39.45	38.30	41.45	
Adder for SuperPeak Product	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	
Total	7.82	7.82	7.82	7.82	7.82	7.82	7.82	7.82	7.82	7.82	7.82	7.82	
	46.93	46.12	46.02	46.32	46.17	47.87	59.22	57.47	51.47	50.27	49.12	52.27	
Margin for Third Party Sales													
Energy Sales kWh	12,687,297	11,564,178	1,019,632	11,140,470	1,533,052	3,550,709	4,521	475,844	1,433,371	9,438,757	11,546,702	11,918,986	76,313,520
Revenue \$	595,440.21	533,363.01	48,925.51	518,048.85	70,784.07	169,979.55	267.76	27,347.71	73,778.47	474,505.21	567,197.09	623,029.25	3,698,666.69
Cost of Power \$	535,827.74	488,394.61	43,082.54	470,499.99	64,746.00	149,958.54	190.95	20,096.52	60,536.13	398,630.87	487,656.54	503,379.38	3,222,979.80
Margin \$	59,612.47	44,968.40	3,862.97	45,548.86	6,038.07	20,021.01	76.81	7,251.19	13,242.34	75,874.34	79,540.55	119,649.87	475,686.89
Margin \$/kWh	0.004699	0.003889	0.003789	0.004089	0.003939	0.005639	0.016990	0.015239	0.009239	0.008039	0.006889	0.010039	0.006233

kWh Sales from Sup Schedule F-2.0
Existing Purchased Power from Sup Schedule F-6.0 - Adjusted Purchased Power Cost from Sup Schedule F-7.0
Existing PPCA Revenue from Sup Schedule F-3.1

kWh Sales from Sup Schedule F-2.0
Existing Purchased Power from Sup
Existing PPCA Revenue from Sup Sch

MOHAVE ELECTRIC COOPERATIVE, INC.
DEVELOPMENT OF ADJUSTED 2010 PURCHASED POWER COST ADJUSTMENT REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2010 Power Cost without Over/Under Fuel Bank													
Total kWh	47,835,233	41,029,269	38,847,863	39,154,941	42,994,183	54,508,515	77,733,394	88,013,672	83,877,480	57,619,920	43,562,116	40,767,149	655,743,735
Less Special Substation	(2,611,200)	(2,409,600)	(3,110,400)	(2,798,400)	(2,913,600)	(2,980,800)	(2,932,800)	(2,913,600)	(2,913,600)	(3,739,200)	(3,264,000)	(3,033,600)	(35,668,800)
Less Lighting	(94,004)	(82,858)	(93,045)	(92,085)	(92,455)	(92,455)	(92,455)	(92,455)	(92,455)	(92,455)	(91,959)	(92,042)	(1,100,103)
Jurisdictional kWh Sales	45,130,029	38,526,611	35,644,418	38,264,456	39,988,191	51,435,260	74,708,346	84,959,617	80,981,405	53,788,635	40,208,157	37,641,507	618,974,832
Test Year Power Cost	4,132,182.17	3,969,075.72	3,846,008.41	3,849,335.95	4,575,027.86	5,488,104.86	6,572,468.67	6,232,141.19	5,327,519.03	4,666,127.99	3,879,020.08	3,767,050.58	56,294,062.51
Remove Special Substation	(167,864.36)	(186,947.20)	(235,214.32)	(177,488.36)	(189,954.20)	(201,958.89)	(202,415.03)	(191,867.72)	(212,522.98)	(192,608.67)	(182,385.58)	(164,155.39)	(2,306,383.70)
Remove AES Sales	(523,940.23)	(647,256.17)	(370,344.94)	(75,799.40)	(56,658.58)	(20,342.25)	(16,455.74)	(48,117.53)	(17,704.73)	(7,878.22)	(2,527.47)	0.00	(1,860,671.15)
Remove Other Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remainder Pur Power	3,440,377.58	3,134,872.35	3,240,449.15	3,596,048.19	4,328,415.08	5,265,803.72	6,353,597.90	5,992,155.94	5,087,291.32	4,465,640.10	3,694,107.03	3,519,249.30	52,128,007.66
Pur Pwr per Jurisd kWh Sold	0.076233	0.081369	0.090910	0.099162	0.108242	0.106505	0.085045	0.070529	0.063178	0.053022	0.041879	0.034584	0.064217
Power Cost In Base	2,969,465.65	2,534,987.11	2,345,331.42	2,386,128.68	2,631,142.99	3,384,337.24	4,915,659.75	5,590,172.88	5,308,675.09	3,539,184.61	2,645,484.72	2,476,735.88	40,727,306.02
Authorized Base Cost	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798
Power Cost to Collect	470,911.93	599,885.24	895,117.73	1,209,919.51	1,697,272.09	1,881,466.48	1,437,938.15	401,983.06	(211,383.77)	926,455.49	1,048,622.31	1,042,513.42	11,400,701.64
Calculated PCA Factor	0.010435	0.015571	0.025112	0.033364	0.042444	0.036579	0.019247	0.004731	(0.002620)	0.017234	0.026081	0.027686	0.018419
Average PCA Factor	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419
Class Revenue													
Residential	476,121.48	399,369.38	353,582.99	341,794.00	376,672.80	551,285.24	883,082.01	1,045,476.66	953,471.97	568,501.77	366,181.45	391,024.63	6,706,574.38
Residential - Seasonal	0.00	0.00	0.02	0.00	0.00	0.00	0.00	10.09	0.00	0.00	0.00	0.00	10.11
Residential - Net Metering	0.00	7.33	244.75	301.59	423.71	625.38	1,432.52	2,936.82	2,613.71	1,485.51	819.06	918.89	11,789.27
Res - Gov	352.74	286.56	217.18	207.88	230.31	377.24	670.54	670.54	489.80	251.55	155.40	195.44	4,026.34
Irrigation Time of Use	254.62	595.43	1,049.29	2,739.11	3,875.60	4,474.36	4,871.60	5,613.80	4,222.54	2,593.73	14,738.11	(13,168.97)	31,871.22
Irrigation Pumping	1,472.47	1,459.82	2,560.96	4,322.74	5,176.48	6,992.28	6,747.58	6,081.42	5,305.26	3,091.89	1,939.74	2,203.17	47,373.81
Sm Comm Dmd - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.78	115.87	93.57	73.68	82.52	447.22
Small Commercial Demand	86,027.82	75,455.53	74,363.65	81,171.94	85,853.10	100,018.21	125,473.71	136,662.24	135,204.23	99,690.64	97,366.32	63,458.37	1,160,755.76
Small Commercial Energy	53,933.91	48,750.01	45,720.89	45,373.48	48,416.68	57,429.91	76,972.14	87,172.10	86,371.61	61,440.53	48,991.63	49,321.74	709,894.63
Sm Comm Energy - Net Metering	0.00	0.00	12.89	72.66	43.97	57.60	68.24	87.12	95.19	95.19	141.61	341.99	1,179.01
Small Commercial TOU	926.13	761.87	1,068.78	1,328.30	1,959.98	1,730.56	2,043.40	2,323.02	2,486.55	1,452.74	1,463.17	1,243.67	18,788.19
SC Demand Gov	6,323.28	5,370.17	4,937.07	4,856.87	4,755.95	5,014.63	5,946.82	6,532.78	6,795.51	5,117.15	4,757.44	5,149.22	65,555.99
Large C&I Secondary	109,486.95	98,669.85	93,749.47	103,611.11	100,100.78	116,537.16	136,820.65	164,255.95	154,704.70	11,646.61	9,508.22	9,289.31	139,662.25
Large C&I Primary	13,257.28	12,381.99	11,956.46	11,007.19	11,866.99	11,674.70	12,958.87	15,166.08	15,327.24	121,483.83	107,600.11	105,630.75	1,405,573.39
Large C&I TOU	97.25	78.83	214.40	1,111.77	1,272.38	1,171.45	1,206.34	16,212.40	15,812.40	15,085.16	11,645.97	12,642.80	136,512.13
Large C&I GOV	23,708.94	21,991.97	20,377.31	21,091.23	24,190.04	24,500.22	28,397.68	34,895.16	38,127.33	32,130.84	23,655.15	23,385.50	10,404.52
LC&I Trans (Current TOU)	41,332.24	27,849.53	31,717.52	40,116.58	53,046.72	51,941.58	64,208.63	41,774.29	60,451.16	62,882.47	46,415.88	34,590.88	556,327.48
LC&I Substation (Current Contract)	48,095.69	44,382.42	57,290.46	51,543.73	53,665.60	54,803.36	54,019.24	54,549.71	53,965.60	68,572.32	60,119.82	55,875.88	656,953.63
LC&I Substation (Current LP)	7,316.03	5,348.88	4,685.79	4,531.07	3,580.65	3,867.99	5,061.54	5,194.16	4,973.13	3,182.80	3,956.40	6,011.96	57,710.40
Total Large Coml & Industrial													0.00
Resale													0.00
Total	879,345.71	754,007.76	713,824.99	719,498.74	790,208.08	1,002,289.44	1,430,072.26	1,619,420.89	1,539,735.41	1,059,605.19	800,676.83	749,194.80	12,057,881.10
Test Year PPCA	1,408,376.76	1,207,633.98	1,143,280.72	1,050,058.57	1,051,178.59	1,333,205.27	1,902,215.97	2,154,079.20	2,047,973.00	1,243,928.77	847,547.04	793,073.53	16,182,551.40
Calculated (Over/Under	(529,031.05)	(453,826.22)	(429,455.73)	(330,559.83)	(260,970.51)	(330,916.83)	(472,143.71)	(534,558.31)	(506,236.59)	(184,323.58)	(46,870.21)	(43,878.73)	(4,124,670.30)
(Over/Under Booked	(865,878.00)	(542,014.00)	(161,760.00)	232,264.00	712,541.00	816,245.00	(397,445.00)	(1,684,580.00)	(2,155,586.00)	(272,919.00)	329,991.00	243,115.00	(3,946,026.00)
Difference	336,546.95	86,387.78	(267,695.73)	(862,823.83)	(973,511.51)	(947,160.83)	(74,698.71)	1,149,921.69	1,647,349.41	86,595.42	(376,861.21)	(286,993.73)	(178,844.30)

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF ADJUSTED 2010 PURCHASED POWER COST ADJUSTMENT REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2010 Power Cost With Special Substation transferred to standard rate	47,835,233	41,029,268	38,847,863	39,154,941	42,994,183	54,508,515	77,733,394	88,014,672	83,677,480	57,619,920	43,562,116	40,767,149	655,743,735
Total kWh	0	0	0	0	0	0	0	0	0	0	0	0	1
Less Special Substation	(94,004)	(92,869)	(93,045)	(92,085)	(92,392)	(92,455)	(92,248)	(92,455)	(82,475)	(92,085)	(91,959)	(92,042)	(1,100,103)
Less Lighting	47,741,229	40,936,411	38,754,818	39,062,856	42,901,791	54,416,060	77,641,146	87,921,217	83,595,005	57,527,835	43,470,157	40,675,107	654,643,833
Jurisdictional kWh Sales													
Test Year Power Cost	4,132,182.17	3,969,075.72	3,846,008.41	3,849,335.95	4,575,027.86	5,486,104.86	6,572,468.67	6,232,141.19	5,327,519.03	4,666,127.99	3,879,020.08	3,757,050.58	56,294,062.51
Remove Special Substation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remove AES Sales	(523,940.23)	(647,266.17)	(370,344.94)	(75,799.40)	(56,659.58)	(20,342.25)	(16,455.74)	(48,117.53)	(17,704.73)	(7,878.22)	(2,527.47)	(73,645.89)	(1,860,671.15)
Remove Other Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remainder Pur Power	3,608,241.94	3,321,819.55	3,475,663.47	3,773,536.55	4,518,369.28	5,467,782.61	6,556,012.93	6,184,023.66	5,309,814.30	4,658,249.77	3,876,492.61	3,683,404.69	54,433,391.36
Pur Pwr per Jurisd kWh Sold	0.075579	0.081146	0.089683	0.098602	0.105319	0.100481	0.084440	0.070336	0.063516	0.060974	0.059178	0.059557	0.063150
Power Cost in Base	3,141,277.39	2,693,533.98	2,549,989.52	2,570,257.80	2,822,852.05	3,580,467.92	5,108,632.13	5,786,040.24	5,500,384.14	3,785,216.49	2,860,249.39	2,676,340.69	43,074,241.74
Authorized Base Cost	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798
Power Cost to Collect	466,964.55	628,285.57	925,673.95	1,203,278.75	1,695,517.23	1,887,294.69	1,447,390.80	398,983.42	(190,569.84)	873,033.28	1,016,243.22	1,007,064.00	11,359,149.82
Calculated PPCA Factor	0.009781	0.015348	0.023985	0.030804	0.039521	0.034683	0.018642	0.004538	0.022280	0.015176	0.023378	0.024759	0.017352
Average PPCA Factor	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352
Class Revenue													
Residential	448,540.09	376,234.18	333,109.59	321,994.11	354,852.41	519,349.66	831,925.68	984,912.92	898,237.99	535,568.88	344,968.81	368,372.84	6,318,087.14
Residential - Seasonal	0.00	0.00	0.02	0.00	0.00	0.00	0.00	9.51	0.00	0.00	0.00	0.00	9.53
Residential - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reg - Gov	332.31	251.12	230.57	284.12	399.17	589.15	1,349.53	2,766.69	2,462.30	1,380.61	771.61	865.66	11,106.32
Irrigation Time of Use	239.87	560.94	988.51	195.83	218.97	355.39	576.45	631.70	-461.23	236.98	146.40	184.12	3,793.10
Irrigation Pumping	1,387.17	1,375.25	2,431.45	4,072.32	4,876.61	6,587.22	6,356.70	5,729.13	3,977.93	2,443.47	13,884.34	(12,394.79)	30,024.95
Sm Comm Dmd - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Small Commercial Demand	81,044.29	71,084.45	70,055.82	76,469.71	80,879.68	94,224.22	118,205.10	128,764.33	127,371.94	93,906.21	69.41	77.74	421.31
Small Commercial Energy	50,809.55	45,925.95	43,072.31	42,745.02	45,611.94	54,103.03	72,513.19	82,122.28	81,368.16	57,881.33	91,725.95	59,782.27	1,083,513.97
Sm Comm Energy - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Small Commercial TOU	872.48	717.73	1,006.87	1,251.36	1,846.44	1,630.32	1,925.03	2,188.45	2,342.50	1,368.59	1,378.41	1,171.62	17,699.80
SC Energy Gov	5,956.98	5,059.08	4,651.06	4,574.58	4,480.44	4,724.13	5,602.42	6,154.34	6,401.85	4,820.72	4,481.85	4,850.93	61,766.38
SC Demand Gov	10,022.58	10,824.86	9,453.79	9,775.56	9,515.65	10,963.03	12,831.61	15,474.41	14,229.70	10,971.93	8,957.41	8,751.19	131,571.72
Large C&I Secondary	103,144.45	92,953.97	88,318.63	91,901.74	98,990.28	107,949.57	136,026.32	146,177.41	144,360.31	114,448.24	101,366.91	99,511.64	1,324,149.47
Large C&I Primary	12,469.28	11,664.71	11,273.25	10,366.56	11,179.56	10,998.39	12,208.17	15,273.23	14,896.34	14,211.29	10,971.32	11,910.41	147,445.50
Large C&I TOU	91.62	74.27	201.98	1,047.37	1,193.58	1,103.59	1,135.51	1,077.21	1,077.21	503.80	1,081.38	927.98	9,801.80
Large C&I GOV	22,335.49	20,708.57	19,196.86	19,869.43	22,788.73	23,080.94	26,752.62	32,873.71	35,918.64	30,269.52	22,284.83	22,030.79	298,110.13
LC&I Trans (Current TOU)	38,937.89	28,236.22	29,880.14	37,792.66	49,973.76	48,932.64	60,469.07	39,354.34	56,949.26	59,239.73	43,727.04	32,587.05	524,099.81
LC&I Substation (Current Contract)	45,309.54	41,811.38	53,871.66	48,557.84	50,556.79	51,722.84	50,889.95	51,389.68	50,556.79	64,882.60	56,636.93	52,639.03	618,925.03
LC&I Substation (Current LP)	6,892.21	5,039.02	4,414.35	4,268.59	3,373.23	3,643.92	4,766.33	4,893.26	4,685.04	2,998.43	3,727.21	5,663.69	54,367.28
Total Large Coml & Industrial													0.00
Resale													0.00
Total	828,405.80	710,328.61	672,461.46	677,750.23	744,391.42	944,173.21	1,347,145.08	1,525,439.33	1,450,404.09	998,133.34	754,160.76	705,472.28	11,358,265.61
Test Year without Fuel Bank	879,345.71	754,007.76	713,824.99	719,498.74	790,208.08	1,002,289.44	1,430,072.26	1,619,420.89	1,539,738.41	1,059,605.19	800,676.83	749,194.80	12,057,881.10
Difference	(50,939.91)	(43,679.15)	(41,363.53)	(41,748.51)	(45,816.66)	(58,116.23)	(82,927.18)	(93,981.56)	(89,332.32)	(61,471.85)	(46,516.07)	(43,722.52)	(699,615.49)

MOHAVE ELECTRIC COOPERATIVE, INC.
DEVELOPMENT OF ADJUSTED 2010 PURCHASED POWER COST ADJUSTMENT REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Adjusted 2010 Power Cost													
Total kWh	47,835,233	41,029,269	38,847,963	39,154,941	42,994,183	54,508,515	77,733,394	88,013,672	83,677,480	57,619,920	43,582,116	40,767,149	655,743,735
Less Lighting	(94,004)	(92,858)	(93,045)	(92,086)	(92,392)	(92,455)	(92,248)	(92,455)	(82,475)	(92,085)	(91,959)	(92,042)	(1,100,103)
Jurisdictional kWh Sales	47,741,229	40,936,411	38,754,918	39,062,856	42,901,791	54,416,060	77,641,146	87,921,217	83,595,005	57,527,835	43,470,157	40,675,107	654,643,632
Adjusted PP	4,081,733.78	3,856,936.39	3,965,647.26	4,281,417.19	4,739,223.64	5,611,123.66	6,752,806.18	6,210,200.88	5,489,082.05	4,714,210.37	4,451,056.25	4,426,249.05	58,579,696.70
Remove Special Substation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remove AES Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remove Other Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remainder Pur Power	4,081,733.78	3,856,936.39	3,965,647.26	4,281,417.19	4,739,223.64	5,611,123.66	6,752,806.18	6,210,200.88	5,489,082.05	4,714,210.37	4,451,056.25	4,426,249.05	58,579,696.70
Pur Pwr per Juried kWh Sold	0.085497	0.094218	0.102327	0.109603	0.110467	0.103115	0.086975	0.070634	0.065663	0.081947	0.102393	0.108820	0.089483
Power Cost In Base	3,141,277.39	2,893,533.97	2,549,989.51	2,570,257.80	2,822,852.04	3,560,467.92	5,108,632.12	5,785,040.24	5,500,384.14	3,785,216.49	2,860,249.39	2,676,340.69	43,074,241.70
Authorized Base Cost	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798
Power Cost to Collect	940,455.39	1,163,402.42	1,415,657.75	1,711,159.39	1,916,371.60	2,030,655.74	1,644,174.06	425,160.64	(11,292.09)	928,993.88	1,590,806.86	1,749,908.36	15,505,455.00
Calculated PPCA Factor	0.019699	0.028420	0.036529	0.043805	0.044669	0.037317	0.021177	0.004836	(0.000135)	0.016149	0.036595	0.043022	0.023685
Average PPCA Factor	0.023665	0.023665	0.023665	0.023665	0.023665	0.023665	0.023665	0.023665	0.023665	0.023665	0.023665	0.023665	0.023665
Class Revenue													
Residential	612,244.82	513,549.25	464,685.37	439,513.05	484,363.72	708,897.92	1,135,555.53	1,344,378.88	1,226,070.01	731,036.67	470,872.89	502,818.74	8,623,986.85
Residential - Seasonal	0.00	0.00	0.02	0.00	0.00	0.00	0.00	12.98	0.00	0.00	0.00	0.00	13.00
Residential - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,776.45	3,360.97	1,894.50	1,053.22	1,181.60	15,159.83
Res - Gov	453.59	342.77	279.27	387.82	544.85	804.18	1,842.08	862.25	629.57	323.47	199.83	231.32	5,177.47
Irrigation Time of Use	327.42	765.66	1,349.29	3,522.22	296.16	485.09	786.64	7,218.79	5,429.76	3,335.27	18,951.74	(16,918.55)	40,983.21
Irrigation Pumping	1,893.45	1,877.18	3,318.96	5,558.61	6,556.43	8,991.37	8,676.72	7,820.10	6,822.04	3,975.86	2,494.31	2,833.06	60,917.99
Sm Comm Dmd - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.16	148.74	120.32	94.74	106.11	575.07
Small Commercial Demand	110,623.21	97,028.30	95,624.28	104,379.04	110,398.53	128,613.46	161,346.70	175,769.75	173,659.17	128,173.38	125,203.39	81,601.15	1,492,616.34
Small Commercial Energy	69,353.64	62,687.66	58,792.52	58,345.77	62,259.03	73,849.14	98,978.50	112,094.64	111,065.29	79,006.41	62,998.36	63,422.84	912,853.80
Sm Comm Energy - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.52	186.21	122.40	182.09	439.76	1,516.07
Small Commercial TOU	1,190.91	1,374.35	1,708.07	93.44	55.26	74.06	114.75	2,827.61	3,197.45	1,868.08	1,881.49	1,599.23	24,159.74
SC Energy Gov	8,131.11	6,905.50	6,348.57	6,244.17	6,115.86	6,448.31	7,647.16	8,400.50	8,736.34	6,580.14	6,117.60	6,621.38	84,296.45
SC Demand Gov	13,680.55	12,904.16	12,904.16	13,343.37	12,988.59	14,964.23	17,514.80	21,122.14	19,423.14	14,976.38	12,226.82	11,946.13	179,591.74
Large Power	140,789.32	126,879.60	120,552.48	128,443.34	135,118.99	147,348.17	184,307.20	199,528.12	197,421.83	156,218.68	138,363.03	135,830.63	1,807,427.39
Large Power Primary	17,047.52	15,922.00	15,397.67	14,154.16	15,259.77	15,012.50	16,663.82	20,847.30	20,333.10	19,988.02	14,978.55	16,257.36	201,259.03
LP TOU	125.06	101.37	275.69	1,429.63	1,636.16	1,506.37	1,549.96	1,854.08	1,470.36	887.81	1,478.05	1,266.67	13,379.18
LP Gov	30,487.33	28,266.63	26,203.19	27,121.22	31,105.98	31,504.84	36,516.59	44,871.71	49,027.95	41,317.06	30,418.17	30,071.42	406,912.09
LP Trans (Current TOU)	53,148.14	35,811.72	40,786.57	51,565.93	66,212.80	66,791.70	82,585.91	53,717.58	77,734.17	80,860.59	59,686.20	44,480.43	715,381.74
LP Substation (Current Contract)	81,846.27	57,071.38	73,669.82	66,280.10	69,008.62	70,600.25	69,463.37	70,145.50	69,008.62	88,582.95	77,307.84	71,850.82	844,815.54
LP Substation (Current LP)	9,407.68	6,878.12	6,025.46	5,826.51	4,604.36	4,973.85	6,508.64	6,679.17	6,394.95	4,092.77	5,087.54	7,730.78	74,209.83
Lighting													
Resale													
Total	1,130,751.02	969,578.88	917,907.86	925,203.76	1,016,128.90	1,288,844.37	1,838,930.56	2,082,414.02	1,979,947.67	1,362,546.76	1,029,580.66	963,369.90	15,505,234.36
Adjusted PPCA	828,405.80	710,328.61	672,461.46	677,750.23	744,391.42	944,173.21	1,347,145.08	1,525,439.33	1,450,404.09	998,133.34	754,160.76	705,472.28	11,356,285.61
Difference	302,345.22	259,250.27	245,446.40	247,453.53	271,737.48	344,671.16	491,785.48	556,974.69	529,543.58	364,413.42	275,429.90	257,917.62	4,146,968.75

kWh Sales from Sup Schedule F-2.0
Existing Purchased Power from Sup Schedule F-6.0 - Adjusted Purchased Power Cost from Sup Schedule F-7.0
Existing PPCA Revenue from Sup Schedule F-3.1

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF ADJUSTED 2010 PURCHASED POWER COST ADJUSTMENT REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
kWh Sales													
Residential	25,849,475	21,662,468	19,197,187	18,556,599	20,450,231	29,930,248	47,944,080	56,760,772	51,765,675	30,864,964	19,980,637	21,229,417	364,111,753
Residential - Seasonal	0	0	1	0	0	0	0	548	0	0	0	0	549
Residential - Net Metering	0	398	13,288	16,374	23,004	33,953	77,774	159,445	141,903	79,565	44,468	49,888	640,060
Res - Gov	19,151	14,472	11,791	12,504	12,504	20,481	33,221	36,405	26,581	13,657	8,437	10,611	218,597
Irrigation Timing of Use	13,824	32,327	56,968	146,711	242,921	284,488	330,783	284,488	284,488	140,818	800,158	-714,315	1,730,345
Irrigation Pumping	79,943	79,256	140,125	234,689	281,040	379,823	366,338	330,171	288,032	167,864	105,312	119,614	2,572,007
Small Comm Dmd - Net Metering	0	0	0	0	0	0	0	4,440	6,280	5,080	4,000	4,480	24,280
Small Commercial Demand	4,670,602	4,096,614	4,037,334	4,406,968	4,661,116	5,430,165	6,812,189	7,420,720	7,340,478	5,411,838	5,286,169	3,445,267	63,019,478
Small Commercial Energy	2,928,167	2,646,724	2,482,268	2,463,408	2,628,627	3,117,971	4,178,963	4,732,727	4,689,287	3,335,715	2,659,842	2,677,764	38,541,431
Small Commercial - Net Metering	0	0	700	3,945	2,333	3,127	4,845	9,775	7,662	5,168	7,688	18,567	64,010
Small Commercial TOU	50,281	41,363	58,026	72,116	106,411	93,956	110,940	126,121	134,999	78,672	67,521	87,521	1,020,044
SC Energy Gov	343,302	291,556	265,042	263,634	256,209	272,233	322,869	354,576	360,940	277,819	258,290	279,560	3,559,150
SC Demand Gov	577,604	612,313	544,824	563,368	546,369	631,802	739,489	891,794	820,081	632,315	516,218	504,333	7,582,510
Large C&I Secondary	5,944,240	5,356,960	5,089,824	5,296,320	5,704,834	6,221,160	7,781,660	8,424,240	8,319,520	6,595,680	5,841,800	5,734,880	76,311,058
Large C&I Primary	719,760	672,240	649,880	597,600	644,280	633,840	703,560	880,200	858,480	819,000	632,280	686,400	8,497,320
Large C&I TOU	5,280	4,280	11,640	60,360	69,080	63,600	65,440	78,280	62,080	29,040	82,320	53,480	564,960
Large C&I GOV	1,287,200	1,193,440	1,106,320	1,145,080	1,313,320	1,330,160	1,541,760	1,894,520	2,070,000	1,744,440	1,269,640	1,269,640	17,180,160
LC&I Trans (Current TOU)	2,244,000	1,512,000	1,722,000	2,178,000	2,880,000	2,820,000	3,466,000	2,268,000	3,282,000	3,414,000	2,520,000	1,878,000	30,204,000
LC&I Substation (Current Contract)	2,811,200	2,409,600	2,110,400	2,798,400	2,913,600	2,980,800	2,932,800	2,961,600	2,913,600	3,739,200	3,264,000	3,033,800	35,668,800
LC&I Substation (Current LP)	397,200	290,400	254,400	246,000	194,400	210,000	274,800	282,000	270,000	178,800	214,800	326,400	3,133,200
Lighting	94,004	92,858	93,045	92,085	92,392	92,465	92,248	92,455	82,475	92,085	91,959	92,042	1,100,103
Resale	0	0	0	0	0	0	0	0	0	0	0	0	0
Total excluding Resale	47,835,233	41,029,269	38,847,863	39,154,941	42,994,183	54,508,515	77,733,394	88,013,672	83,677,480	57,619,820	43,582,116	40,767,149	655,743,735
Less Special Substation	-2,611,200	-2,409,600	-3,110,400	-2,798,400	-2,913,600	-2,980,800	-2,932,800	-2,961,600	-2,913,600	-3,739,200	-3,264,000	-3,033,800	-35,668,800
Less Lighting	-94,004	-92,858	-93,045	-92,085	-92,392	-92,465	-92,248	-92,455	-82,475	-92,085	-91,959	-92,042	-1,100,103
Jurisdictional kWh Sales	45,130,029	36,526,811	35,644,418	36,264,456	39,988,191	51,435,260	74,706,346	84,959,617	80,681,405	53,768,635	40,206,157	37,641,507	618,974,832
Calculated PP&A Revenue													
Actual Factor Applied	0.029500	0.029500	0.029500	0.028818	0.024500	0.024500	0.024500	0.024500	0.024500	0.021622	0.019500	0.019500	
Residential	762,559.51	639,632.81	566,317.02	497,650.87	501,030.66	733,291.08	1,174,629.96	1,390,638.91	1,268,259.04	667,362.25	387,672.42	413,973.63	9,003,018.16
Residential - Seasonal	0.00	0.00	0.03	0.00	0.00	0.00	0.00	13.43	0.00	0.00	0.00	0.00	13.46
Residential - Net Metering	0.00	11.74	392.00	436.12	563.60	831.85	1,905.46	3,906.40	3,476.62	1,720.35	867.13	972.82	15,087.09
Res - Gov	564.95	426.92	347.63	302.67	306.35	501.78	813.91	891.92	651.23	295.29	164.52	206.91	5,474.28
Irrigation Timing of Use	407.61	953.65	1,680.56	3,988.13	5,155.12	5,951.56	6,479.96	7,467.18	5,616.60	3,044.77	15,603.08	(13,929.14)	42,419.28
Irrigation Pumping	2,358.32	2,336.05	4,133.69	6,293.89	6,885.48	9,300.76	8,975.28	8,089.19	7,056.78	3,629.56	2,053.58	2,332.47	63,447.05
Small Comm Dmd - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	108.78	153.86	109.84	78.00	87.36	537.84
Small Commercial Demand	137,782.78	120,850.11	119,101.35	118,186.07	114,197.34	133,039.04	166,898.63	181,807.64	179,841.56	117,014.76	103,080.69	67,182.71	1,558,962.76
Small Commercial Energy	86,390.93	78,078.36	73,226.91	66,053.62	64,401.36	76,390.29	102,384.35	115,951.81	114,987.04	72,124.63	51,666.92	52,216.40	953,972.82
Small Commercial - Net Metering	0.00	0.00	20.65	105.80	57.16	76.61	118.70	239.49	192.62	111.74	149.92	362.06	1,434.75
Small Commercial TOU	1,483.29	1,220.21	1,171.77	1,934.01	2,607.07	2,301.92	2,718.03	3,088.96	3,307.48	1,705.37	1,549.04	1,316.66	24,944.81
SC Energy Gov	10,127.41	8,600.90	7,907.24	7,070.14	6,326.12	6,670.30	7,910.29	8,689.56	9,039.03	6,007.00	5,036.66	5,451.42	88,835.97
SC Demand Gov	17,039.32	18,063.23	16,072.31	15,108.40	13,435.53	15,479.15	16,117.46	21,848.95	20,091.49	13,671.91	10,066.25	9,834.49	188,828.51
Large C&I Secondary	175,355.08	158,030.32	150,149.81	142,036.71	139,766.43	152,418.42	190,849.20	206,393.88	203,826.24	142,811.79	113,915.10	111,830.16	1,886,987.14
Large C&I Primary	21,232.92	19,831.08	19,165.56	16,026.44	15,784.86	16,529.08	17,237.22	21,564.90	21,032.76	17,708.42	12,329.46	13,384.80	210,827.50
Large C&I TOU	159.76	126.26	343.38	1,618.73	1,692.46	1,558.20	1,603.28	1,917.86	1,520.96	627.90	1,215.24	1,042.86	13,422.89
Large C&I GOV	37,872.40	35,206.48	32,636.44	30,708.76	32,176.34	32,588.92	37,773.12	46,415.74	50,715.00	37,718.28	25,043.46	24,757.98	423,712.92
LC&I Trans (Current TOU)	66,199.00	44,604.00	50,799.00	58,409.00	70,560.00	69,090.00	86,407.00	55,566.00	60,409.00	73,817.51	49,140.00	36,621.00	740,621.11
LC&I Substation (Current Contract)	77,030.40	71,083.20	91,756.80	75,047.49	71,383.20	73,029.60	71,853.60	72,559.20	71,383.20	80,848.98	63,648.00	58,155.20	78,778.87
LC&I Substation (Current LP)	11,717.40	8,566.80	7,504.80	6,597.23	4,762.80	5,145.00	6,732.60	6,909.00	6,615.00	3,736.28	4,168.60	6,364.80	78,840.31
Total Large Coml & Industrial Resale	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	1,408,366.26	1,207,824.12	1,143,267.15	1,047,587.68	1,051,093.88	1,333,193.46	1,902,208.07	2,154,069.80	2,048,077.61	1,243,866.83	847,668.07	793,164.59	16,180,187.52
Test Year PP&A	1,408,376.76	1,207,833.98	1,143,280.72	1,050,056.57	1,051,178.59	1,333,205.27	1,902,215.97	2,154,079.20	2,047,973.00	1,243,928.77	847,547.04	793,073.53	16,182,551.40
Difference	(10.50)	(9.86)	(13.57)	(2,470.89)	(84.71)	(11.81)	(7.90)	(8.40)	104.61	(61.94)	121.03	91.06	(2,363.88)

kWh Sales from Sup Schedule F-2.0

Existing Purchased Power from Sup Schedule F-6.0 - Adjusted Purchased Power Cost from Sup Schedule F-7.0

Existing PP&A Revenue from Sup Schedule F-3.1

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF ADJUSTED 2010 PURCHASED POWER COST ADJUSTMENT REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2010 Power Cost without Over/Under Fuel Bank													
Total kWh	47,835,233	41,029,289	38,847,863	39,154,941	42,994,183	54,508,515	77,733,394	88,013,672	83,677,480	57,619,920	43,562,116	40,767,149	655,743,735
Less Special Substation	(2,611,200)	(2,409,600)	(3,110,400)	(2,798,400)	(2,980,800)	(2,980,800)	(2,932,800)	(2,361,600)	(2,913,600)	(3,739,200)	(3,264,000)	(3,033,600)	(35,668,800)
Less Lighting	(84,004)	(92,856)	(93,045)	(92,085)	(92,392)	(92,455)	(92,455)	(92,455)	(92,475)	(92,085)	(91,959)	(92,042)	(1,100,103)
Jurisdictional kWh Sales	45,130,029	38,526,811	35,644,418	36,264,456	39,968,191	51,435,260	74,708,346	84,565,617	80,681,405	53,788,635	40,206,157	37,641,507	618,974,832
Test Year Power Cost	4,132,182.17	3,969,075.72	3,846,008.41	3,849,335.95	4,575,027.86	5,488,104.86	6,572,468.67	6,232,141.19	5,327,519.03	4,666,127.99	3,879,020.08	3,757,050.58	58,294,062.51
Remove Special Substation	(167,864.36)	(166,947.20)	(235,214.32)	(177,488.38)	(189,954.20)	(201,958.89)	(202,415.03)	(191,867.72)	(212,512.98)	(192,609.87)	(182,365.58)	(164,155.39)	(2,356,868.00)
Remove AES Sales	(523,940.23)	(647,256.17)	(370,344.94)	(75,799.40)	(56,668.58)	(20,342.25)	(16,455.74)	(46,117.53)	(17,704.73)	(7,878.22)	0.00	0.00	(1,860,671.15)
Remove Other Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remainder Pur Power	3,440,377.58	3,134,872.35	3,240,448.15	3,596,046.15	4,328,415.08	5,285,803.72	6,353,997.90	5,992,155.94	5,097,291.32	4,465,640.10	3,694,107.03	3,519,249.30	52,128,007.66
Pur Pwr per Jurisd kWh Sold	0.076233	0.081369	0.090910	0.099162	0.106242	0.102377	0.085045	0.070529	0.063178	0.053022	0.041879	0.03494	0.084217
Power Cost in Base	2,969,465.65	2,534,987.11	2,345,331.42	2,396,128.68	2,631,142.99	3,384,337.24	4,915,659.75	5,590,172.88	5,308,675.99	3,539,184.61	2,645,484.72	2,476,735.88	40,727,308.02
Authorized Base Cost	0.065788	0.065788	0.065788	0.065788	0.065788	0.065788	0.065788	0.065788	0.065788	0.065788	0.065788	0.065788	0.065788
Power Cost to Collect	470,911.93	599,885.24	895,117.73	1,209,919.51	1,697,272.09	1,881,466.48	1,437,938.15	401,983.06	(211,383.77)	928,455.49	1,048,622.31	1,042,513.42	11,400,701.64
Calculated PCA Factor	0.010435	0.015571	0.025112	0.033364	0.042444	0.036579	0.019247	0.004731	(0.002620)	0.017224	0.026081	0.027686	0.018419
Average PCA Factor	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419	0.018419
Class Revenue													
Residential	476,121.48	399,369.38	353,592.99	341,794.00	376,672.80	551,285.24	683,082.01	1,045,476.66	953,471.97	568,501.77	366,181.45	391,024.63	6,706,574.38
Residential - Seasonal	0.00	0.00	0.02	0.00	0.00	0.00	0.00	10.09	0.00	0.00	0.00	0.00	10.11
Residential - Net Metering	0.00	7.33	244.75	301.69	423.71	625.38	1,432.52	2,936.82	2,613.71	1,465.51	819.06	918.89	11,789.27
Res - Gov	352.74	266.56	217.18	207.88	230.31	377.24	611.90	870.54	489.60	251.55	155.40	195.44	4,026.34
Irrigation Time of Use	264.62	595.43	1,049.29	2,739.11	3,875.60	4,474.36	4,871.60	5,613.80	4,222.54	2,593.73	14,738.11	(13,156.97)	31,871.22
Irrigation Pumping	1,472.47	1,459.82	2,560.96	4,322.74	5,176.48	6,992.28	6,747.58	6,081.42	5,305.26	3,091.89	1,939.74	2,203.17	47,373.81
Sm Comm Dmd - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.78	115.67	93.57	73.68	82.52	447.22
Small Commercial Demand	86,027.82	75,455.53	74,363.65	81,171.94	85,853.10	100,018.21	125,473.71	136,682.24	135,204.23	98,680.64	97,366.32	63,468.37	1,160,755.76
Small Commercial Energy	53,933.91	48,750.01	45,720.89	45,373.48	48,416.68	57,429.91	76,972.14	87,172.10	86,371.61	61,440.53	48,991.63	49,321.74	709,894.63
Sm Comm Energy - Net Metering	0.00	0.00	12.89	72.66	42.97	57.60	89.24	180.05	144.61	95.19	141.61	341.99	1,179.01
Small Commercial TOU	926.13	761.87	1,065.78	1,328.30	1,959.96	1,730.58	2,043.40	2,323.02	2,486.55	1,452.74	1,463.17	1,243.67	18,788.19
SC Energy Gov	6,323.28	5,370.17	4,937.07	4,655.87	4,765.95	5,014.63	5,946.92	6,532.78	6,795.51	5,117.15	4,757.44	5,149.22	65,555.99
SC Demand Gov	10,638.89	11,278.19	10,035.11	10,376.68	10,100.78	11,637.16	13,620.65	16,425.95	15,104.70	11,646.61	9,508.22	9,289.31	139,662.25
Large C&I Secondary	109,486.96	96,668.85	93,749.47	97,552.92	105,077.34	114,667.55	143,329.29	155,166.08	153,237.24	121,485.83	107,600.11	105,630.75	1,405,573.39
Large C&I Primary	13,257.26	12,381.99	11,966.46	11,007.19	11,866.99	11,674.70	12,968.87	16,212.40	15,812.34	15,065.16	11,645.97	12,642.80	156,512.13
Large C&I TOU	97.25	78.83	214.40	1,111.77	1,272.38	1,171.45	1,205.34	1,441.84	1,143.45	534.89	1,147.87	985.05	10,404.52
Large C&I GOV	23,708.94	21,981.97	20,377.31	21,091.23	24,190.04	24,500.22	26,397.68	34,895.16	38,127.33	32,130.84	23,655.15	23,385.50	316,441.37
LC&I Trans (Current TOU)	41,332.24	27,849.53	31,717.52	40,116.58	53,046.72	51,941.58	64,208.63	41,774.28	60,451.16	62,882.47	48,415.88	34,590.88	586,327.48
LC&I Substation (Current Contract)	48,095.69	44,382.42	57,290.46	51,543.73	53,665.80	54,903.36	54,019.24	54,549.71	53,665.60	68,872.32	60,119.62	55,875.86	656,963.63
LC&I Substation (Current LP)	7,316.03	5,348.88	4,685.79	4,531.07	3,580.65	3,867.99	5,061.54	5,194.16	4,973.13	3,182.80	3,956.40	6,011.96	57,710.40
Total Large Coml & Industrial													0.00
Resale													0.00
Total	879,345.71	754,007.76	713,824.99	719,498.74	790,208.08	1,002,289.44	1,430,072.26	1,619,420.89	1,539,736.41	1,059,603.19	800,676.83	749,194.80	12,057,881.10
Test Year PPCA	1,408,376.76	1,207,533.98	1,143,280.72	1,050,058.57	1,051,178.59	1,333,205.27	1,902,215.97	2,154,079.20	2,047,973.00	1,243,928.77	847,547.04	793,073.53	16,182,551.40
Calculated (Over/Under	(529,031.05)	(453,626.22)	(429,455.73)	(330,559.83)	(260,970.51)	(330,918.83)	(472,143.71)	(534,655.31)	(606,236.59)	(184,323.58)	(46,870.21)	(43,878.73)	(4,124,670.30)
(Over/Under Booked	(665,878.00)	(542,014.00)	(161,760.00)	232,264.00	712,541.00	616,245.00	(397,445.00)	(1,684,500.00)	(2,155,986.00)	(272,919.00)	329,991.00	243,115.00	(3,946,026.00)
Difference	336,846.95	88,387.78	(267,595.73)	(562,823.83)	(973,511.51)	(947,160.83)	(74,698.71)	1,149,921.69	1,647,949.41	88,595.42	(376,861.21)	(286,983.73)	(178,644.30)

kWh Sales from Sup Schedule F-2.0

Existing Purchased Power from Sup Schedule F-6.0 - Adjusted Purchased Power Cost from Sup Schedule F-7.0

Existing PPCA Revenue from Sup Schedule F-3.1

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF ADJUSTED 2010 PURCHASED POWER COST ADJUSTMENT REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2010 Power Cost With Special Substation transferred to standard rate													
Total kWh	47,835,233	41,029,269	38,847,863	39,154,941	42,994,183	54,508,515	77,733,394	88,013,672	83,677,480	57,619,920	43,562,116	40,767,149	655,743,735
Less Special Substation	0	0	0	0	0	0	0	0	0	0	0	0	0
Less Lighting	(94,004)	(92,858)	(93,045)	(92,085)	(92,392)	(92,455)	(92,248)	(92,455)	(82,475)	(82,085)	(91,959)	(92,042)	-1,100,103
Justificalional kWh Sales	47,741,229	40,936,411	38,754,818	39,062,856	42,901,791	54,416,060	77,641,146	87,921,217	83,595,005	57,527,835	43,470,157	40,675,107	654,643,633
Test Year Power Cost													
Remove Special Substation	4,132,182.17	3,969,075.72	3,846,008.41	3,849,335.95	4,575,027.86	5,488,104.86	6,572,468.67	6,232,141.19	5,327,519.03	4,666,127.99	3,879,020.08	3,757,050.58	56,294,062.51
Remove AES Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remove Other Sales	(523,940.23)	(647,256.17)	(370,344.94)	(75,799.40)	(56,656.56)	(20,342.25)	(16,455.74)	(48,117.53)	(17,704.73)	(7,878.22)	(2,527.47)	(73,645.89)	(1,860,671.15)
Remainder Pur Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pur Pwr per Jurisd kWh Sold	3,608,241.94	3,321,819.55	3,475,663.47	3,773,536.55	4,518,369.28	5,467,762.61	6,556,012.93	6,184,023.66	5,309,814.30	4,658,249.77	3,876,492.61	3,683,404.69	54,433,391.36
	0.075579	0.081146	0.086663	0.096602	0.105319	0.100481	0.084440	0.070336	0.063518	0.080974	0.089176	0.090557	0.083150
Power Cost In Base													
Authorized Base Cost	3,141,277.39	2,693,533.98	2,549,989.52	2,570,257.80	2,822,852.05	3,580,467.92	5,108,632.13	5,785,040.24	5,500,384.14	3,795,216.49	2,860,249.39	2,876,340.69	43,074,241.74
	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798
Power Cost to Collect													
Calculated PPCA Factor	466,964.55	628,285.57	925,673.95	1,203,278.75	1,695,517.23	1,887,264.69	1,447,380.80	398,963.42	(190,569.94)	873,033.28	1,016,243.22	1,007,064.00	11,359,149.92
Average PPCA Factor	0.009781	0.015348	0.023885	0.030804	0.039521	0.034683	0.018642	0.004538	(0.002280)	0.015176	0.023378	0.024759	0.017352
	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352	0.017352
Class Revenue													
Residential	448,540.09	376,234.18	333,109.59	321,994.11	354,852.41	519,349.66	831,925.68	984,912.92	898,237.99	535,568.86	344,968.81	368,372.84	6,318,067.14
Residential - Seasonal	0.00	0.00	0.02	0.00	0.00	0.00	0.00	9.51	0.00	0.00	0.00	0.00	9.53
Residential - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Res - Gov	332.31	251.12	230.57	284.12	399.17	589.15	1,349.53	2,766.69	2,462.30	1,380.61	771.61	865.66	11,106.32
Irrigation Time of Use	239.67	560.94	988.51	2,690.43	3,651.09	4,215.17	5,785.45	631.70	461.23	236.98	146.40	184.12	3,793.10
Irrigation Pumping	1,387.17	1,375.25	2,431.45	4,072.32	4,676.61	6,567.22	8,356.70	5,288.59	3,977.93	2,443.47	13,884.34	(12,394.79)	30,024.95
Sm Comm Dmd - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.04	106.97	2,812.78	1,827.37	2,075.54	44,829.47
Small Commercial Demand	81,044.28	71,084.45	70,055.92	76,469.71	80,879.56	94,224.22	118,205.10	128,764.33	127,371.94	93,906.21	91,725.95	59,782.27	1,093,513.97
Small Commercial Energy	50,809.55	45,925.95	43,072.31	42,745.02	45,611.94	54,103.03	72,513.19	82,122.28	81,366.16	57,881.33	46,153.58	46,464.56	668,770.90
Sm Comm Energy - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Small Commercial TOU	872.48	717.73	1,006.87	1,251.36	1,846.44	1,630.32	1,925.03	2,188.45	2,342.50	1,368.59	1,376.41	1,171.62	17,699.80
SC Energy Gov	5,956.98	5,059.08	4,651.06	4,574.58	4,480.44	4,724.13	5,602.42	6,154.34	6,401.85	4,820.72	4,481.85	4,850.93	61,759.38
SC Demand Gov	10,022.58	10,624.86	9,453.79	9,776.56	9,515.65	10,963.03	12,831.61	15,474.41	14,228.70	10,371.93	8,957.41	8,751.19	131,571.72
Large C&I Secondary	103,144.45	92,953.97	88,316.63	91,901.74	96,990.28	107,949.57	135,026.32	146,177.41	144,360.31	114,446.24	101,366.91	99,511.64	1,324,148.47
Large C&I Primary	12,489.28	11,664.71	11,273.25	10,369.56	11,179.55	10,968.39	12,208.17	15,273.23	14,896.34	14,211.29	10,971.32	11,910.41	147,445.50
Large C&I TOU	91.62	74.27	201.98	1,047.37	1,188.68	1,103.59	1,135.51	1,358.31	1,077.21	503.90	1,081.38	927.98	9,801.80
Large C&I GOV	22,335.49	20,708.57	19,198.86	19,869.43	22,788.73	23,080.94	26,792.62	32,873.71	35,518.64	30,268.52	22,284.83	22,030.79	298,110.13
LC&I Trans (Current TOU)	38,937.89	26,236.22	29,880.14	37,792.66	49,973.76	48,932.64	60,489.07	39,354.34	56,949.26	59,239.73	43,727.04	32,587.06	524,099.81
LC&I Substation (Current Contract)	45,305.54	41,811.38	53,371.66	48,557.84	50,556.79	51,732.84	50,889.95	51,389.68	50,556.79	64,882.60	56,636.93	52,539.03	618,925.03
LC&I Substation (Current LP)	6,952.21	5,039.02	4,414.35	4,268.59	3,373.23	3,643.92	4,768.33	4,893.26	4,685.04	2,998.43	3,727.21	5,663.69	54,367.28
Total Large Comm & Industrial													0.00
Resale													0.00
Total	828,405.80	710,328.61	672,461.46	677,750.23	744,391.42	944,173.21	1,347,145.08	1,525,439.33	1,450,404.09	998,133.34	754,160.76	705,472.28	11,358,265.61
Test Year without Fuel Bank	879,345.71	754,007.76	713,824.99	719,498.74	790,208.08	1,002,289.44	1,430,072.26	1,619,420.89	1,538,736.41	1,059,605.19	800,676.83	749,194.80	12,057,881.10
Difference	(50,939.91)	(43,679.15)	(41,363.53)	(41,748.51)	(45,816.66)	(58,116.23)	(82,927.16)	(93,981.56)	(89,332.32)	(61,471.85)	(46,516.07)	(43,722.52)	(699,616.49)

kWh Sales from Sup Schedule F-2.0

Existing Purchased Power from Sup Schedule F-6.0 - Adjusted Purchased Power Cost from Sup Schedule F-7.0

Existing PPCA Revenue from Sup Schedule F-3.1

MOHAVE ELECTRIC COOPERATIVE, INC.
DEVELOPMENT OF ADJUSTED 2010 PURCHASED POWER COST ADJUSTMENT REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Adjusted 2010 Power Cost													
Total kWh	47,835,233	41,029,269	38,847,863	39,154,941	42,994,183	54,508,515	77,733,384	86,013,672	83,677,480	57,619,920	43,562,116	40,767,149	655,743,735
Less Lighting	(94,004)	(92,856)	(93,045)	(92,455)	(92,392)	(92,455)	(92,455)	(92,455)	(92,455)	(92,455)	(91,959)	(92,042)	(1,100,103)
Jurisdictional kWh Sales	47,741,229	40,936,411	38,754,818	39,062,486	42,901,791	54,416,060	77,641,146	85,921,217	83,585,025	57,527,465	43,470,157	40,675,107	654,643,632
Adjusted PP	4,081,733.78	3,856,936.39	3,965,647.26	4,281,417.19	4,739,223.64	5,611,123.66	6,752,806.18	6,210,200.88	5,489,092.05	4,714,210.37	4,451,056.25	4,426,249.05	58,579,696.70
Remove Special Substation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remove AES Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remove Other Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remainder Pur Power	4,081,733.78	3,856,936.39	3,965,647.26	4,281,417.19	4,739,223.64	5,611,123.66	6,752,806.18	6,210,200.88	5,489,092.05	4,714,210.37	4,451,056.25	4,426,249.05	58,579,696.70
Pur Pwr per Jurisd kWh Sold	0.085497	0.094218	0.102327	0.109503	0.110467	0.103315	0.096975	0.070634	0.065663	0.081947	0.102393	0.108920	0.089483
Power Cost In Base	3,141,277.39	2,693,533.97	2,549,989.51	2,570,257.80	2,822,852.04	3,580,487.92	5,108,632.12	5,785,040.24	5,500,384.14	3,785,216.48	2,860,249.39	2,676,340.69	43,074,241.70
Authorized Base Cost	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798	0.065798
Power Cost to Collect	940,456.39	1,163,402.42	1,415,657.75	1,711,159.39	1,916,371.50	2,030,655.74	1,644,174.06	425,160.64	(11,292.09)	928,993.88	1,590,806.86	1,749,908.36	15,505,455.00
Calculated PPCA Factor	0.019699	0.028420	0.036529	0.043805	0.044659	0.037317	0.021177	0.004836	(0.00135)	0.016149	0.036595	0.043022	0.023685
Average PPCA Factor	0.023685	0.023685	0.023685	0.023685	0.023685	0.023685	0.023685	0.023685	0.023685	0.023685	0.023685	0.023685	0.023685
Class Revenue													
Residential - Seasonal	612,244.82	513,549.25	454,885.37	439,513.05	484,363.72	708,897.92	1,135,555.53	1,344,378.88	1,226,070.01	731,036.67	470,872.89	502,818.74	8,623,986.85
Residential - Net Metering	0.00	0.00	0.02	0.00	0.00	0.00	0.00	12.98	0.00	0.00	0.00	0.00	13.00
Res - Gov	453.59	342.77	279.27	267.31	296.16	485.09	786.84	862.25	629.57	323.47	199.83	251.32	5,177.47
Irrigation Time of Use	327.42	765.66	1,349.29	3,522.22	4,983.63	5,753.58	6,264.40	7,218.79	5,429.76	3,335.27	18,951.74	(16,918.55)	40,983.21
Irrigation Pumping	1,893.45	1,877.18	3,318.86	5,558.61	6,656.43	8,991.37	8,676.72	7,820.10	6,822.04	3,975.66	2,494.31	2,833.06	60,917.99
Sm Comm Dmd - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.16	148.74	120.32	84.74	108.11	575.07
Small Commercial Demand	110,823.21	97,028.30	95,824.26	104,379.04	110,398.53	128,613.46	161,345.70	175,759.75	173,859.17	128,178.38	125,203.39	81,601.15	1,492,616.34
Small Commercial Energy	69,353.64	62,687.66	58,792.52	58,345.77	62,259.03	73,849.14	96,375.50	112,094.64	111,065.29	79,006.41	62,998.36	63,422.84	912,853.80
Sm Comm Energy - Net Metering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	231.52	186.21	122.40	182.09	439.76	1,516.07
Small Commercial TOU	1,180.91	975.68	1,374.35	93.44	65.26	74.06	114.76	297.18	186.21	122.40	182.09	439.76	1,516.07
SC Energy Gov	6,131.11	6,905.50	6,348.57	6,244.17	6,115.68	6,448.31	7,647.15	8,400.50	8,738.34	6,580.14	6,117.60	5,992.23	24,159.74
SC Demand Gov	13,680.55	14,502.63	12,904.16	13,343.37	12,988.59	14,964.23	17,514.80	21,122.14	19,423.14	14,976.38	12,226.62	6,621.38	84,298.45
Large Power Primary	140,789.32	126,879.60	120,552.48	125,443.34	135,118.99	147,348.17	184,307.20	199,528.12	197,047.83	156,216.68	136,363.03	119,945.13	179,591.74
LP TOU	17,047.52	15,922.00	15,397.67	14,154.16	15,259.77	15,012.50	16,663.82	20,847.54	20,333.10	19,399.02	14,975.55	16,257.38	180,259.03
LP Gov	125.06	101.37	275.69	1,429.63	1,636.16	1,506.37	1,549.95	1,854.06	1,470.36	687.81	1,476.05	1,266.67	13,379.18
LP Trans (Current TOU)	30,487.33	28,266.63	26,203.19	27,121.22	31,105.98	31,504.84	36,516.59	44,871.71	49,027.95	41,317.06	30,418.17	30,071.42	406,912.09
LP Substation (Current Contract)	53,149.14	35,811.72	40,785.57	51,585.93	68,212.80	66,791.70	82,585.91	53,717.58	77,734.17	80,860.59	59,686.20	44,480.43	715,381.74
LP Substation (Current LP)	61,846.27	57,071.38	73,669.82	66,280.10	89,008.62	70,600.25	89,463.37	70,145.50	69,008.62	88,562.95	77,307.84	71,850.82	844,815.54
Lighting	9,407.68	6,678.12	6,023.46	5,826.51	4,604.36	4,973.85	6,508.64	6,675.17	6,394.95	4,092.77	5,087.54	7,730.78	74,208.83
Resale	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	1,130,751.02	969,578.88	917,907.86	925,203.76	1,016,128.90	1,288,844.37	1,838,930.56	2,082,414.02	1,979,947.67	1,362,546.76	1,029,590.66	963,389.90	15,505,234.36
Adjusted PPCA	828,405.80	710,328.61	672,461.46	677,750.23	744,391.42	944,173.21	1,347,145.08	1,525,439.33	1,450,404.09	998,133.34	764,160.76	705,472.28	11,358,265.61
Difference	302,345.22	259,250.27	245,446.40	247,453.53	271,737.48	344,671.16	491,785.48	556,974.69	529,543.58	364,413.42	275,429.90	257,917.62	4,146,968.75

MOHAVE ELECTRIC COOPERATIVE, INC.

2010 PURCHASED POWER
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Date and Time of Peak x Resale	5 07:30	8 07:30	11 07:30	26 17:30	31 17:00	28 16:30	15 16:30	25 16:30	4 16:30	1 15:30	3 16:30	31 18:30	
MEC Integrated Hourly Load @ Mohave peak	81,107	76,077	73,446	90,867	119,436	171,444	200,713	186,810	173,322	134,609	89,602	86,622	1,466,075
Date and Time of Peak x Resale	25 8:00	22 20:00	12 7:00	26 18:00	31 17:00	29 17:00	19 16:00	15 16:00	5 15:00	1 16:00	29 20:00	31 19:00	0
MEC Integrated Hourly Load @ SWT peak	79,207	74,866	69,944	90,758	119,321	169,751	191,061	172,779	164,403	134,068	80,278	88,011	1,434,437
Total Billing kWh Purchased	59,920,764	54,811,942	51,776,942	43,422,860	53,277,983	68,771,159	93,239,055	86,650,731	68,150,633	51,840,890	43,763,427	49,523,085	725,149,471
Resale at Purchased Level	(12,722,216)	(15,762,000)	(8,993,000)	(1,514,000)	(1,124,000)	(403,000)	(326,000)	(1,267,000)	(339,500)	(157,000)	(50,516)	(4,204,729)	(46,862,961)
Losses, Imbalance Etc.	(355,650)	(336,906)	(1,091,777)	(378,996)	(661,556)	2,709,763	2,452,051	197,703	1,372,897	(257,903)	78,427	136,644	3,864,697
Total Metered kWh Purch for Mohave	46,842,898	38,713,036	41,692,165	41,529,864	51,492,427	71,077,922	95,365,106	85,581,434	69,184,030	51,425,987	43,791,338	45,455,000	682,151,207
Total Billing													
Total Generation	3,519,315.88	3,342,178.37	3,208,108.89	3,292,300.36	3,951,702.46	4,884,914.08	5,998,638.88	5,611,195.90	4,718,149.75	4,055,341.54	3,271,455.36	3,181,284.94	3,181,284.94
Total Transmission	604,947.79	607,470.33	574,458.47	541,026.76	550,753.67	556,050.50	561,805.41	554,541.80	559,415.62	564,692.34	541,575.57	550,221.07	550,221.07
Total	4,124,263.67	3,949,648.70	3,782,567.36	3,833,329.12	4,502,456.13	5,440,964.58	6,560,444.29	6,165,737.70	5,277,565.37	4,620,033.88	3,813,030.93	3,731,506.01	55,801,547.74
Own Use	(4,570.27)	(4,051.44)	(4,587.87)	(5,515.71)	(6,034.08)	(8,952.11)	(10,941.10)	(9,789.89)	(7,924.53)	(6,450.42)	(5,396.68)	(4,993.80)	(79,207.90)
Total Power Cost Acct 555	4,119,693.40	3,945,597.26	3,777,979.49	3,827,813.41	4,496,422.05	5,432,012.47	6,549,503.19	6,155,947.81	5,269,640.84	4,613,583.46	3,807,634.25	3,726,512.21	55,722,339.84
Other Exp Pwr Supply Acct 557	12,488.77	23,478.46	68,028.92	21,522.54	78,605.81	56,092.39	22,965.48	76,193.38	57,878.19	52,544.53	71,385.83	30,538.37	571,722.67
Total Power Cost	4,132,182.17	3,969,075.72	3,846,008.41	3,849,335.95	4,575,027.86	5,488,104.86	6,572,468.67	6,232,141.19	5,327,519.03	4,666,127.99	3,879,020.08	3,757,050.58	56,294,062.51
Non-Member Power Sales													
Power Cost for Resale	523,940.23	647,256.17	370,344.94	75,799.40	56,658.58	20,342.25	16,455.74	48,117.53	17,704.73	7,878.22	2,527.47	73,645.89	1,860,671.15
Sales to Other													
Total	523,940.23	647,256.17	370,344.94	75,799.40	56,658.58	20,342.25	16,455.74	48,117.53	17,704.73	7,878.22	2,527.47	73,645.89	1,860,671.15
Mohave Power Cost													
Mohave System Remainder Pur Pwr	3,608,241.94	3,321,819.55	3,475,663.47	3,773,536.55	4,518,369.28	5,467,762.61	6,556,012.93	6,184,023.66	5,309,814.30	4,658,249.77	3,876,492.61	3,683,404.69	54,433,391.36

MOHAVE ELECTRIC COOPERATIVE, INC.

ADJUSTED 2010 PURCHASED POWER EXCLUDING RESALE (THIRD PARTY SALES)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Date and Time of Peak x Resale	5 07:30	8 07:30	11 07:30	28 17:30	31 17:00	28 16:30	15 16:30	25 16:30	4 16:30	1 15:30	3 16:30	31 18:30	
MEC Integrated Hourly Load @ Mohave peak	81,107	76,077	73,446	90,887	119,436	171,444	200,713	186,810	173,322	134,609	89,602	88,622	1,486,075
Date and Time of Peak x Resale	25 8:00	22 20:00	12 7:00	26 18:00	31 17:00	29 17:00	19 16:00	15 16:00	5 15:00	1 16:00	29 20:00	31 19:00	
Projected Network 1	79,207	74,856	69,944	90,758	119,321	168,751	191,061	172,779	164,403	134,068	80,278	88,011	1,434,437
Projected Network 2	0	0	0	0	0	0	0	0	0	0	0	0	0
MEC Integrated Hourly Load @ SWT peak	79,207	74,856	69,944	90,758	119,321	168,751	191,061	172,779	164,403	134,068	80,278	88,011	1,434,437
WAPA 06 DSR-11496	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	60,000
WAPA 06 DSR-11500	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000
WAPA 06 DSR-11501	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000
Total WAPA Direct kW	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	420,000
Estimated kWh Break-down													
Total Metered kWh Purch for Mohave	46,842,898	38,713,036	41,692,165	41,529,864	51,492,427	71,077,922	95,365,106	85,581,434	69,184,030	51,425,987	43,791,338	45,455,000	682,151,207
Adj Losses, Imbalance Etc.	(355,650)	(336,906)	(1,091,777)	(378,996)	(661,556)	2,709,763	2,452,051	187,703	1,372,897	(257,903)	78,427	136,644	3,864,697
Total Billing kWh for Mohave	46,487,248	38,376,130	40,600,388	41,150,868	50,830,871	73,787,685	97,817,157	85,779,137	70,556,927	51,168,084	43,869,765	45,591,644	686,015,904
AEPCO Base kWh	46,487,248	38,376,130	40,622,483	41,150,868	50,830,871	72,253,340	88,943,711	80,629,302	69,195,434	51,145,199	43,869,765	45,591,644	686,995,995
AEPCO Other kWh	0	0	77,905	0	0	1,534,345	8,744,446	5,149,835	1,361,493	22,885	0	0	16,890,909
Renewable kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
Market kWh	0	0	0	0	0	0	129,000	0	0	0	0	0	129,000
Total	46,487,248	38,376,130	40,600,388	41,150,868	50,830,871	73,787,685	97,817,157	85,779,137	70,556,927	51,168,084	43,869,765	45,591,644	686,015,904
Rate													
Fixed Generation Charge	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	
Fixed Generation O&M Charge	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	
Base kWh Charge	0.032150	0.032150	0.032150	0.032150	0.032150	0.032150	0.032150	0.032150	0.032150	0.032150	0.032150	0.032150	
Other kWh Charge	0.068790	0.068790	0.068790	0.068790	0.068790	0.068790	0.068790	0.068790	0.068790	0.068790	0.068790	0.068790	
Estimated Market Price	0.060000	0.060000	0.060000	0.060000	0.060000	0.060000	0.060000	0.060000	0.060000	0.060000	0.060000	0.060000	
Actual 2010 AEPCA PPFA	0.011560	0.011560	0.011560	0.020060	0.020060	0.020060	0.020060	0.020060	0.020060	0.020110	0.020110	0.020110	
AEPCO Rate Case PPFA	0.015224	0.015224	0.015224	0.015224	0.015224	0.015224	0.015224	0.015224	0.015224	0.015224	0.015224	0.015224	
Calculated PPFA New Rate	(0.003664)	(0.003664)	(0.003664)	0.004836	0.004836	0.004836	0.004836	0.004836	0.004836	0.004886	0.004886	0.004886	
Base PPFA kWh Charge	(0.003664)	(0.003664)	(0.003664)	0.004836	0.004836	0.004836	0.004836	0.004836	0.004836	0.004886	0.004886	0.004886	0.003253
Other PPFA kWh Charge	(0.003664)	(0.003664)	(0.003664)	0.004836	0.004836	0.004836	0.004836	0.004836	0.004836	0.004886	0.004886	0.004886	0.004797
Renewable kWh Charge	0.042000	0.042000	0.042000	0.042000	0.042000	0.042000	0.042000	0.042000	0.042000	0.042000	0.042000	0.042000	
AEPCO Fixed Network Ser Ch 1	2,187,176.00	2,187,176.00	2,187,176.00	2,187,176.00	2,187,176.00	2,187,176.00	2,187,176.00	2,187,176.00	2,187,176.00	2,187,176.00	2,187,176.00	2,187,176.00	
2009 Percentage Network 1	25.386002%	25.435800%	25.684823%	25.684823%	25.532196%	24,863,128%	25,112,839%	25,193,156%	24,672,934%	24,504,334%	24,544,334%	24,348,578%	
2009 Percentage Network 2	5.611866%	5.459838%	5.202889%	4.984937%	4.967240%	5,283,481%	5,118,932%	5,007,734%	5,761,794%	6,049,329%	6,146,852%	6,423,480%	
Total Projected Network 1	30.997868%	30.894638%	30.887713%	30.669618%	30.499436%	30,146,607%	30,231,771%	30,200,890%	30,434,728%	30,553,866%	30,691,185%	30,772,058%	
Fixed Network Service Charge 2	2,056,562.00	2,056,562.00	2,056,562.00	2,056,562.00	2,056,562.00	2,056,562.00	2,056,562.00	2,056,562.00	2,056,562.00	2,056,562.00	2,056,562.00	2,056,562.00	
Total Projected Network 2	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
WAPA Transmission	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	1.080	
System Control & Dispatch per kW	0.245000	0.245000	0.245000	0.245000	0.245000	0.245000	0.245000	0.245000	0.245000	0.245000	0.245000	0.245000	
Var Support/Voltage Control per kW	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
WAPA Ancillary Services	0.058000	0.058000	0.058000	0.058000	0.058000	0.058000	0.058000	0.058000	0.058000	0.058000	0.058000	0.058000	

MOHAVE ELECTRIC COOPERATIVE, INC.

ADJUSTED 2010 PURCHASED POWER EXCLUDING RESALE (THIRD PARTY SALES)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Billing													
AEPCO Fixed Generation Charge	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	727,283.00	8,727,396.00
AEPCO Fixed Generation O&M Charge	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	1,274,882.00	15,298,584.00
Total Generation Capacity	2,002,165.00	2,002,165.00	2,002,165.00	2,002,165.00	2,002,165.00	2,002,165.00	2,002,165.00	2,002,165.00	2,002,165.00	2,002,165.00	2,002,165.00	2,002,165.00	24,025,980.00
AEPCO Base Energy	1,494,565.02	1,233,792.58	1,302,797.83	1,323,000.41	1,634,212.50	2,322,944.88	2,859,540.31	2,592,232.06	2,224,633.20	1,644,318.15	1,410,412.94	1,465,771.35	21,508,221.23
AEPCO Other Energy	0.00	0.00	5,359.08	0.00	0.00	105,547.59	601,530.44	354,257.15	93,657.10	1,574.26	0.00	0.00	1,161,925.62
AEPCO Base PP&FAC Energy	(170,329.28)	(140,610.14)	(148,474.38)	199,005.60	245,818.09	349,417.15	430,131.79	389,923.30	334,629.12	249,895.44	214,347.67	222,760.77	2,176,515.13
AEPCO Other PP&FAC Energy	0.00	0.00	(285.44)	0.00	0.00	7,420.09	42,288.14	24,904.60	6,584.18	111.82	0.00	0.00	81,023.39
Estimated Market Sales	0.00	0.00	0.00	0.00	0.00	0.00	7,740.00	0.00	0.00	0.00	0.00	0.00	7,740.00
Total Generation Energy	1,324,235.74	1,093,182.44	1,159,397.09	1,522,006.01	1,880,030.59	2,785,329.71	3,941,230.68	3,361,317.11	2,859,503.60	1,895,899.67	1,624,760.61	1,688,532.12	24,935,425.37
WAPA Admin Fee	0.00	0.00	0.00	0.00	37,500.00	19,447.44	27,551.78	18,140.14	17,480.80	17,408.09	17,758.95	(43,221.61)	112,065.59
Total AEPCO Generation	3,326,400.74	3,095,347.44	3,161,562.09	3,524,171.01	3,919,695.59	4,806,942.15	5,970,947.46	5,381,622.25	4,879,149.40	3,915,472.76	3,644,684.56	3,647,475.51	49,073,470.96
Renewable Generation Energy	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Generation	3,326,400.74	3,095,347.44	3,161,562.09	3,524,171.01	3,919,695.59	4,806,942.15	5,970,947.46	5,381,622.25	4,879,149.40	3,915,472.76	3,644,684.56	3,647,475.51	49,073,470.96
SWTC Network Transmission 1	677,977.92	675,720.11	675,131.20	670,798.53	667,076.33	659,359.35	661,222.04	660,546.82	665,661.08	668,266.83	671,270.24	673,039.06	8,026,089.31
SWTC Network Transmission 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WAPA Transmission Direct	37,800.00	37,800.00	37,800.00	37,800.00	37,800.00	37,800.00	37,800.00	37,800.00	37,800.00	37,800.00	37,800.00	37,800.00	453,600.00
SWTC System Control & Dispatch	19,405.72	18,339.72	17,136.28	22,235.71	29,233.65	41,589.00	46,809.95	42,330.86	40,278.74	32,846.66	19,668.11	21,562.70	351,437.10
SWTC Var Support/Voltage Control	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WAPA Ancillary Reactive Power	2,030.00	2,030.00	2,030.00	2,030.00	2,030.00	2,030.00	2,030.00	2,030.00	2,030.00	2,030.00	2,030.00	2,030.00	24,360.00
WAPA Ancillary Services Direct	9,205.87	7,620.38	7,996.52	7,760.09	10,007.16	13,971.68	18,745.75	16,626.09	11,813.89	10,193.32	8,681.66	17,827.53	140,649.94
AES Admin Fee	(49.53)	(143.88)	(361.34)	(316.29)	(717.16)	(578.89)	(366.12)	(118.92)	(155.17)	(17.50)	(2.54)	350.42	(2,476.72)
Total Transmission	746,369.98	741,366.33	739,732.66	740,308.04	745,429.98	754,171.34	766,241.62	759,414.65	757,428.54	751,119.31	739,447.47	752,609.71	8,993,639.63
Subtotal Purchased Power	4,072,770.72	3,836,713.77	3,901,294.75	4,264,479.05	4,665,125.57	5,561,113.49	6,737,189.08	6,141,036.90	5,436,577.94	4,666,592.07	4,384,132.03	4,400,085.22	58,067,110.59
Average Cost	0.087610	0.099977	0.096090	0.103830	0.091777	0.075366	0.068876	0.071591	0.077052	0.091201	0.099935	0.096511	0.084644
Own Use kWh	40,243	32,566	39,260	44,238	49,116	80,702	106,691	98,188	69,616	54,015	44,645	45,327	703,607
Own Use	(3,525.71)	(3,255.84)	(3,676.41)	(4,584.40)	(4,507.74)	(6,082.22)	(7,348.38)	(7,029.40)	(5,364.08)	(4,926.23)	(4,461.61)	(4,374.54)	(59,136.56)
Subtotal Purchased Power	4,069,245.01	3,833,457.93	3,897,618.34	4,259,894.65	4,660,617.83	5,555,031.27	6,729,840.70	6,134,007.50	5,431,213.86	4,661,665.84	4,379,670.42	4,395,710.68	58,007,974.03
Other Expenses Acct 557	12,488.77	23,478.46	68,028.92	21,522.54	78,605.81	58,092.39	22,965.48	76,193.38	57,878.19	52,544.53	71,385.83	30,538.37	571,722.67
Total Power Cost	4,081,733.78	3,856,936.39	3,965,647.26	4,281,417.19	4,739,223.64	5,611,123.66	6,752,806.18	6,210,200.88	5,489,092.05	4,714,210.37	4,451,056.25	4,426,249.05	58,579,696.70

MOHAVE ELECTRIC COOPERATIVE, INC.

ADJUSTED 2010 PURCHASED POWER FOR RESALE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
kWh													
Total Resale kWh	12,687,297	11,564,178	1,019,632	11,140,470	1,533,052	3,550,709	4,521	475,844	1,433,371	9,438,757	11,546,702	11,918,986	76,313,520
Rate													
Strike Price	0.038980	0.038980	0.038980	0.038980	0.038980	0.038980	0.038980	0.038980	0.038980	0.038980	0.038980	0.038980	
Base PPFAC Charge	0.003253	0.003253	0.003253	0.003253	0.003253	0.003253	0.003253	0.003253	0.003253	0.003253	0.003253	0.003253	
Billing													
Total Power Cost	535,827.74	488,394.61	43,062.54	470,499.99	64,746.00	149,958.54	190.95	20,096.52	60,536.13	398,530.87	487,856.54	503,379.38	3,222,979.80

MOHAVE ELECTRIC COOPERATIVE, INC.

**TOTAL ADJUSTED 2010 PURCHASED POWER
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010**

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SUPPLEMENTAL SCHEDULE H

MOHAVE ELECTRIC COOPERATIVE, INC.

COMPARISON OF 2010 REVENUE UNDER EXISTING AND PROPOSED RATES

	Cust	kWh		Adjusted 2010	Proposed 2010	Change	
		Total	Avg Mn			\$	%
Residential	34,875	364,970,959	872	42,986,712	44,735,329	1,748,617	4.07%
Irrigation Time of Use	12	1,730,345	12,016	166,306	168,026	1,720	1.03%
Irrigation Pumping	11	2,572,007	19,485	302,194	309,962	7,768	2.57%
Subtotal Irrigation	23	4,302,352	15,588	468,500	477,988	9,488	2.03%
Small Comm Energy	3,201	42,164,591	1,098	4,900,351	5,177,391	277,040	5.65%
Small Comm Demand	529	70,626,268	11,126	7,389,210	7,729,118	339,908	4.60%
Small Comm TOU	8	1,020,044	10,625	96,177	100,936	4,759	4.95%
Subtotal Small Comm	3,738	113,810,903	2,537	12,385,738	13,007,445	621,707	5.02%
Large Comm & Industrial	118	170,994,538	4,495,062	15,775,430	16,108,634	333,204	2.11%
LC&I TOU	3	564,880	15,691	48,035	67,443	19,408	40.40%
Lighting Devices	* 1,151	1,100,103	80	98,025	103,184	5,159	5.26%
Resale	* 1	46,862,961	3,905,247	3,698,667	3,698,667	0	0.00%
Total Energy Sales	* 38,757	702,606,696	1,511	75,461,107	78,198,690	2,737,583	3.63%
Other Revenue				606,899	863,547	256,647	42.29%
Total Revenue				76,068,007	79,062,237	2,994,230	3.94%

* Total Customers excludes Lighting Devices and Resale

Data From Supplemental Schedules F-4.0 (Adjusted TY) and N-1.0 (Proposed TY)

Supplemental Schedules H-3.0 – H-3.1

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MOHAVE ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
RESIDENTIAL SERVICE

kWh Usage	Monthly * Cust	Existing Rate	Proposed Rate	Change	
				\$	%
Service Charge		\$9.50	\$16.50	\$7.00	73.68%
Energy Charge, per kWh					
First 400		\$0.083190	\$0.096373	\$0.013183	15.85%
Next 600		\$0.083190	\$0.106373	\$0.023183	27.87%
Over 1,000		\$0.083190	\$0.116373	\$0.033183	39.89%
PPCA Factor		\$0.023685	(\$0.001850)	(\$0.025535)	-107.81%
Total Energy Charge plus PPCA					
First 400		\$0.106875	\$0.094523	(\$0.012352)	-11.56%
Next 600		\$0.106875	\$0.104523	(\$0.002352)	-2.20%
Over 1,000		\$0.106875	\$0.114523	\$0.007648	7.16%
0	1,009	\$9.50	\$16.50	\$7.00	73.68%
100	2,913	\$20.19	\$25.95	\$5.76	28.56%
200	2,687	\$30.88	\$35.40	\$4.53	14.67%
400	5,213	\$52.25	\$54.31	\$2.06	3.94%
800	9,166	\$95.00	\$96.12	\$1.12	1.18%
1,000	3,212	\$116.38	\$117.02	\$0.65	0.56%
2,000	7,881	\$223.25	\$231.55	\$8.30	3.72%
3,000	2,466	\$330.13	\$346.07	\$15.94	4.83%
5,000	738	\$543.88	\$575.12	\$31.24	5.74%
8,000	54	\$864.50	\$918.68	\$54.18	6.27%
Over	4				
860 Average		\$101.41	\$102.39	\$0.98	0.96%
637 Median		\$77.58	\$79.08	\$1.50	1.94%

* Customers with usage from the previous block to this block

MOHAVE ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
OPTIONAL RESIDENTIAL TIME OF USE

kWh Usage	Off Peak kWh	On-Peak kWh	Existing Rate	Proposed Rate		Change - \$		Change - %	
				No Wknds	Weekends	No Wknds	Weekends	No Wknds	Weekends
Service Charge									
Discount on Energy Charges									
On-Peak Energy Charge, per kWh									
First	400			\$21.50	\$21.50	\$6.50	\$6.50	43.33%	43.33%
Next	600		\$0.149500	\$0.208316	\$0.203629	\$0.058816	\$0.054129	39.34%	36.21%
Over	1,000		\$0.149500	\$0.218316	\$0.213404	\$0.068816	\$0.063904	46.03%	42.75%
			\$0.149500	\$0.228316	\$0.223179	\$0.078816	\$0.073679	52.72%	49.28%
Off-Peak Energy Charge, per kWh									
First	400		\$0.052000	\$0.058316	\$0.057004	\$0.006316	\$0.005004	12.15%	9.62%
Next	600		\$0.052000	\$0.068316	\$0.066779	\$0.016316	\$0.014779	31.38%	28.42%
Over	1,000		\$0.052000	\$0.078316	\$0.076554	\$0.026316	\$0.024554	50.61%	47.22%
PPCA Factor			\$0.023685	(\$0.001850)	(\$0.001850)	(\$0.025535)	(\$0.025535)	-107.81%	-107.81%
250	250	0	0%	\$35.62	\$35.29	\$1.70	\$1.37	5.00%	4.03%
500	500	0	0%	\$50.73	\$50.05	(\$2.11)	(\$2.79)	-3.99%	-5.28%
893	893	0	0%	\$76.85	\$75.57	(\$5.73)	(\$7.02)	-6.94%	-8.49%
1,000	1,000	0	0%	\$83.97	\$82.52	(\$6.72)	(\$8.17)	-7.41%	-9.00%
1,500	1,500	0	0%	\$122.20	\$119.87	(\$6.33)	(\$8.66)	-4.92%	-6.74%
3,000	3,000	0	0%	\$236.90	\$231.93	(\$5.16)	(\$10.13)	-2.13%	-4.18%
250	212	38	15%	\$41.32	\$40.86	\$3.69	\$3.23	9.81%	8.60%
500	425	75	15%	\$61.98	\$61.05	\$1.83	\$0.90	3.04%	1.49%
893	759	134	15%	\$96.95	\$95.22	\$1.30	(\$0.43)	1.36%	-0.45%
1,000	850	150	15%	\$106.47	\$104.51	\$1.16	(\$0.80)	1.10%	-0.76%
1,500	1,275	225	15%	\$155.95	\$152.86	\$5.48	\$2.40	3.64%	1.59%
3,000	2,550	450	15%	\$304.40	\$297.91	\$18.47	\$11.98	6.46%	4.19%
250	182	68	27%	\$45.82	\$45.26	\$5.27	\$4.71	12.98%	11.61%
500	365	135	27%	\$70.98	\$69.85	\$4.98	\$3.84	7.54%	5.82%
893	652	241	27%	\$113.00	\$110.91	\$6.92	\$4.82	6.52%	4.55%
1,000	730	270	27%	\$124.47	\$122.11	\$7.46	\$5.10	6.37%	4.36%
1,500	1,095	405	27%	\$182.95	\$179.25	\$14.93	\$11.24	8.89%	6.69%
3,000	2,190	810	27%	\$358.40	\$350.69	\$37.37	\$29.66	11.64%	9.24%
250	100	150	60%	\$58.12	\$57.28	\$9.57	\$8.74	19.71%	18.00%
500	200	300	60%	\$95.73	\$94.04	\$13.64	\$11.95	16.62%	14.56%
893	357	536	60%	\$157.25	\$154.16	\$22.41	\$19.32	16.62%	14.32%
1,000	400	600	60%	\$173.97	\$170.49	\$24.78	\$21.31	16.61%	14.28%
1,500	600	900	60%	\$257.20	\$251.83	\$40.92	\$35.56	18.92%	16.44%
3,000	1,200	1,800	60%	\$506.90	\$495.85	\$89.34	\$78.30	21.40%	18.75%

MOHAVE ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
EXPERIMENTAL RESIDENTIAL DEMAND SERVICE

kWh Usage	kW	L.F.	Existing Rate	Proposed Rate	Change	
					\$	%
Service Charge			\$13.50	\$21.50	\$8.00	59.26%
Demand Charge, per NCP kW			\$7.50	\$8.50	\$1.00	13.33%
Energy Charge, per kWh						
First 400			\$0.048000	\$0.068402	\$0.020402	42.50%
Next 600			\$0.048000	\$0.077467	\$0.029467	61.39%
Over 1,000			\$0.048000	\$0.087467	\$0.039467	82.22%
PPCA Factor			\$0.023685	(\$0.001850)	(\$0.025535)	-107.81%
110	1.50	10%	\$32.64	\$41.57	\$8.94	27.38%
329	1.50	30%	\$48.33	\$56.15	\$7.81	16.16%
548	1.50	50%	\$64.03	\$72.06	\$8.03	12.54%
767	1.50	70%	\$79.73	\$88.62	\$8.89	11.15%
986	1.50	90%	\$95.43	\$105.18	\$9.75	10.22%
219	3.00	10%	\$51.70	\$61.57	\$9.88	19.10%
657	3.00	30%	\$83.10	\$93.05	\$9.96	11.98%
1,095	3.00	50%	\$114.50	\$127.12	\$12.63	11.03%
1,533	3.00	70%	\$145.89	\$164.62	\$18.73	12.84%
1,971	3.00	90%	\$177.29	\$202.13	\$24.83	14.01%
365	5.00	10%	\$77.17	\$88.29	\$11.13	14.42%
1,095	5.00	30%	\$129.50	\$144.12	\$14.63	11.30%
1,825	5.00	50%	\$181.83	\$206.63	\$24.80	13.64%
2,555	5.00	70%	\$234.16	\$269.13	\$34.97	14.93%
3,285	5.00	90%	\$286.49	\$331.63	\$45.14	15.76%
1,095	15.00	10%	\$204.50	\$229.12	\$24.63	12.04%
3,285	15.00	30%	\$361.49	\$416.63	\$55.14	15.25%
5,475	15.00	50%	\$518.48	\$604.13	\$85.65	16.52%
7,665	15.00	70%	\$675.47	\$791.63	\$116.16	17.20%
9,855	15.00	90%	\$832.46	\$979.13	\$146.67	17.62%
3,650	50.00	10%	\$650.15	\$745.38	\$95.23	14.65%
10,950	50.00	30%	\$1,173.45	\$1,370.38	\$196.93	16.78%
18,250	50.00	50%	\$1,696.75	\$1,995.38	\$298.63	17.60%
25,550	50.00	70%	\$2,220.05	\$2,620.39	\$400.34	18.03%
32,850	50.00	90%	\$2,743.35	\$3,245.39	\$502.04	18.30%

MOHAVE ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION

Load Factor	NCP Demand	kWh Usage	Existing Rate	Proposed Rate	Change	
					\$	%
Service Charge			\$60.00	\$60.00	\$0.00	0.00%
Demand Charge			\$7.00	\$7.53	\$0.53	7.57%
Energy Charge, per kWh			\$0.058000	\$0.084077	\$0.026077	44.96%
PPCA Factor			\$0.023685	(\$0.001850)	(\$0.025535)	-107.81%
Total Energy Charge plus PPCA						
Energy Charge, per kWh			\$0.081685	\$0.082227	\$0.000542	0.66%
50.9%	943.70	350,880	\$35,987.53	\$36,677.87	\$690.34	1.92%
47.1%	727.97	250,159	\$26,250.03	\$26,771.44	\$521.41	1.99%
47.0%	552.69	189,548	\$20,072.06	\$20,467.72	\$395.66	1.97%
45.8%	503.96	168,496	\$18,011.32	\$18,369.74	\$358.42	1.99%
42.8%	363.00	113,471	\$12,529.88	\$12,783.77	\$253.89	2.03%
36.8%	452.49	121,511	\$13,813.06	\$14,118.73	\$305.68	2.21%
23.3%	587.20	100,080	\$13,005.43	\$13,370.89	\$365.46	2.81%
25.9%	375.65	71,139	\$9,160.54	\$9,398.19	\$237.65	2.59%
31.2%	2,503.20	570,320	\$64,828.99	\$66,464.80	\$1,635.81	2.52%
19.5%	1,841.60	262,480	\$35,051.88	\$36,170.19	\$1,118.31	3.19%
16.1%	3,182.40	373,920	\$53,540.46	\$55,429.79	\$1,889.34	3.53%
Total	12,033.86	2,572,004	\$302,251.17	\$310,023.14	\$7,771.97	2.57%

MOHAVE ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION TIME OF USE

Load Factor	NCP Demand	Peak Demand	kWh Usage	Existing Rate	Proposed Rate	Change	
						\$	%
Service Charge				\$60.00	\$65.00	\$5.00	8.33%
On Peak Demand Charge				\$13.50	\$8.90	(\$4.60)	-34.07%
Demand Charge				\$0.00	\$1.63	\$1.63	0.00%
Energy Charge, per kWh				\$0.050000	\$0.074077	\$0.024077	48.15%
PPCA Factor				\$0.023685	(\$0.001850)	(\$0.025535)	-107.81%
Total Energy Charge plus PPCA							
Energy Charge, per kWh				\$0.073685	\$0.072227	(\$0.001458)	-1.98%
15.6%	1,144.80	-	130,200	\$10,313.79	\$12,049.98	\$1,736.19	16.83%
49.8%	516.42	79.24	187,756	\$15,624.54	\$15,888.05	\$263.51	1.69%
14.5%	796.00	-	84,480	\$6,944.91	\$8,179.22	\$1,234.31	17.77%
64.3%	449.59	155.46	210,913	\$18,359.83	\$18,130.04	(\$229.80)	-1.25%
14.6%	819.20	0	87,160	\$7,142.38	\$8,410.60	\$1,268.22	17.76%
14.5%	831.20	-	88,080	\$7,210.17	\$8,496.61	\$1,286.44	17.84%
49.0%	730.40	321.60	261,120	\$24,302.23	\$23,692.71	(\$609.52)	-2.51%
13.1%	772.80	9.20	73,840	\$6,285.10	\$7,454.79	\$1,169.69	18.61%
50.7%	424.00	-	156,800	\$12,273.81	\$12,796.31	\$522.51	4.26%
41.4%	1,367.20	960.00	412,960	\$44,108.96	\$41,379.40	(\$2,729.56)	-6.19%
3.1%	181.03	120.05	4,050	\$2,639.10	\$2,436.04	(\$203.06)	-7.69%
7.6%	434.17	588.94	24,241	\$10,456.89	\$8,480.12	(\$1,976.77)	-18.90%
Total	8,466.81	2,234.49	1,721,600	\$165,661.71	\$167,393.86	\$1,732.15	1.05%

MOHAVE ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - 2010 USAGE
SMALL COMMERCIAL - ENERGY

kWh Usage	Monthly * Cust	Existing Rate	Proposed Rate	Change	
				\$	%
Service Charge		\$12.00	\$21.50	\$9.50	79.17%
Energy Charge, per kWh		\$0.081600	\$0.105039	\$0.023439	28.72%
PPCA Factor		\$0.023685	(\$0.001850)	(\$0.025535)	-107.81%
Total Energy Charge plus PPCA					
		\$0.105285	\$0.103189	(\$0.002096)	-1.99%
0	187	\$12.00	\$21.50	\$9.50	79.17%
100	353	\$22.53	\$31.82	\$9.29	41.24%
200	262	\$33.06	\$42.14	\$9.08	27.47%
400	442	\$54.11	\$62.78	\$8.66	16.01%
800	613	\$96.23	\$104.05	\$7.82	8.13%
1,000	211	\$117.29	\$124.69	\$7.40	6.31%
2,000	599	\$222.57	\$227.88	\$5.31	2.38%
3,000	276	\$327.86	\$331.07	\$3.21	0.98%
5,000	216	\$538.43	\$537.45	(\$0.98)	-0.18%
8,000	70	\$854.28	\$847.01	(\$7.27)	-0.85%
Over	13				
1,093 Average		\$127.08	\$134.29	\$7.21	5.67%
686 Median		\$84.23	\$92.29	\$8.06	9.57%

* Customers with usage from the previous block to this block

MOHAVE ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - 2010 USAGE
SMALL COMMERCIAL - DEMAND

Load Factor	Billing kW	kWh	Existing Rate	Proposed Rate	Change	
					\$	%
Customer Charge			\$25.00	\$35.00	\$10.00	40.00%
Demand Charge, per Billing kW > 3 kW			\$8.25	\$10.79	\$2.54	30.79%
Energy Charge, per kWh			\$0.053740	\$0.075507	\$0.021767	40.50%
PPCA Factor			\$0.023685	(\$0.001850)	(\$0.025535)	-107.81%
Total Energy Charge plus PPCA						
Energy Charge, per kWh			\$0.077425	\$0.073657	(\$0.003768)	-4.87%
20%	15.00	2,190	\$318.31	\$358.16	\$39.85	12.52%
40%	15.00	4,380	\$487.87	\$519.47	\$31.60	6.48%
60%	15.00	6,570	\$657.43	\$680.78	\$23.34	3.55%
80%	15.00	8,760	\$826.99	\$842.09	\$15.09	1.82%
20%	50.00	7,300	\$1,002.70	\$1,112.20	\$109.49	10.92%
40%	50.00	14,600	\$1,567.91	\$1,649.89	\$81.99	5.23%
60%	50.00	21,900	\$2,133.11	\$2,187.59	\$54.48	2.55%
80%	50.00	29,200	\$2,698.31	\$2,725.28	\$26.97	1.00%
20%	500.00	73,000	\$9,802.03	\$10,806.96	\$1,004.94	10.25%
40%	500.00	146,000	\$15,454.05	\$16,183.92	\$729.87	4.72%
60%	500.00	219,000	\$21,106.08	\$21,560.88	\$454.81	2.15%
80%	500.00	292,000	\$26,758.10	\$26,937.84	\$179.74	0.67%
20%	1,000.00	146,000	\$19,579.05	\$21,578.92	\$1,999.87	10.21%
40%	1,000.00	292,000	\$30,883.10	\$32,332.84	\$1,449.74	4.69%
60%	1,000.00	438,000	\$42,187.15	\$43,086.77	\$899.62	2.13%
80%	1,000.00	584,000	\$53,491.20	\$53,840.69	\$349.49	0.65%
46%	33.69	11,351	\$1,181.79	\$1,234.60	\$52.80	4.47%

MOHAVE ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - 2010 USAGE
SMALL COMMERCIAL - TIME OF USE

Load Factor	Estimated On-Peak *	Billing kW	kWh	Existing Rate	Proposed Rate	Change	
						\$	%
Customer Charge				\$30.00	\$40.00	\$10.00	33.33%
On Peak Demand Charge				\$12.50	\$15.00		
NCP Demand Charge				\$0.00	\$4.48	\$4.48	#DIV/0!
Energy Charge, per kWh				\$0.050400	\$0.062256	\$0.011856	23.52%
PPCA Factor				\$0.023685	(\$0.001850)	(\$0.025535)	-107.81%
20%	-	0%	15.00	2,190	\$192.25	\$239.49	24.57%
40%	-	0%	15.00	4,380	\$354.49	\$371.78	4.88%
60%	-	0%	15.00	6,570	\$516.74	\$504.07	-2.45%
80%	-	0%	15.00	8,760	\$678.98	\$636.36	-6.28%
20%	5.00	10%	50.00	7,300	\$633.32	\$779.96	23.15%
40%	5.00	10%	50.00	14,600	\$1,174.14	\$1,220.93	3.98%
60%	5.00	10%	50.00	21,900	\$1,714.96	\$1,661.89	-3.09%
80%	5.00	10%	50.00	29,200	\$2,255.78	\$2,102.86	-6.78%
20%	250.00	50%	500.00	73,000	\$8,563.21	\$10,439.64	21.91%
40%	250.00	50%	500.00	146,000	\$13,971.41	\$14,849.28	6.28%
60%	250.00	50%	500.00	219,000	\$19,379.62	\$19,258.91	-0.62%
80%	250.00	50%	500.00	292,000	\$24,787.82	\$23,668.55	-4.52%
20%	1,000.00	100%	1,000.00	146,000	\$23,346.41	\$28,339.28	21.39%
40%	1,000.00	100%	1,000.00	292,000	\$34,162.82	\$37,158.55	8.77%
60%	1,000.00	100%	1,000.00	438,000	\$44,979.23	\$45,977.83	2.22%
80%	1,000.00	100%	1,000.00	584,000	\$55,795.64	\$54,797.10	-1.79%
44%	15.72	45%	34.90	11,209	\$1,056.92	\$1,109.24	4.95%
						\$52.32	

MOHAVE ELECTRIC COOPERATIVE, INC.
COMPARISON OF EXISTING AND PROPOSED RATES - 2010 USAGE
LARGE COMMERCIAL & INDUSTRIAL

L.F.	Billing kW	kWh	Existing Rate	Proposed Rate	Change	
					\$	%
Customer Charge			\$70.00	\$170.00	\$100.00	142.86%
Demand Charge, per Billing kW			\$9.75	\$10.75	\$1.00	10.26%
Energy Charge, per kWh			\$0.045580	\$0.072288	\$0.026708	58.60%
Discount on Dem & Ener - Subtransm			0%	-7.50%		
Discount on Dem & Ener - Substation			0%	-5.00%		
Discount on Dem & Ener - Dist Primary			0%	-1.00%		
PPCA Factor			\$0.023685	(\$0.001850)	(\$0.025535)	
20%	25.00	3,650	\$566.57	\$695.85	\$129.28	22.82%
40%	25.00	7,300	\$819.38	\$952.95	\$133.56	16.30%
60%	25.00	10,950	\$1,072.20	\$1,210.05	\$137.84	12.86%
80%	25.00	14,600	\$1,325.02	\$1,467.14	\$142.13	10.73%
20%	500.00	73,000	\$10,001.35	\$10,686.97	\$685.63	6.86%
40%	500.00	146,000	\$15,057.69	\$15,828.95	\$771.26	5.12%
60%	500.00	219,000	\$20,114.04	\$20,970.92	\$856.89	4.26%
80%	500.00	292,000	\$25,170.38	\$26,112.90	\$942.52	3.74%
20%	1,000.00	146,000	\$19,932.69	\$21,203.95	\$1,271.26	6.38%
40%	1,000.00	292,000	\$30,045.38	\$31,487.90	\$1,442.52	4.80%
60%	1,000.00	438,000	\$40,158.07	\$41,771.84	\$1,613.77	4.02%
80%	1,000.00	584,000	\$50,270.76	\$52,055.79	\$1,785.03	3.55%
20%	5,000.00	730,000	\$99,383.45	\$105,339.74	\$5,956.29	5.99%
40%	5,000.00	1,460,000	\$149,946.90	\$156,759.48	\$6,812.58	4.54%
60%	5,000.00	2,190,000	\$200,510.35	\$208,179.22	\$7,668.87	3.82%
80%	5,000.00	2,920,000	\$251,073.80	\$259,598.96	\$8,525.16	3.40%
55%	192.64	77,631	\$7,325.35	\$7,709.05	\$383.70	5.24%
Primary Level						
68%	477.00	236,037	\$21,069.83	\$21,923.70	\$853.87	4.05%
Substation Level						
79%	2,812.50	1,616,750	\$139,476.06	\$136,929.71	(\$2,546.35)	-1.83%
Subtransmission Level (Note: Currently billed under L.P. TOU Rate)						
78%	4,425.50	2,517,000	\$217,558.63	\$207,822.34	(\$9,736.29)	-4.48%

MOHAVE ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - 2010 USAGE
LIGHTING

Lamp	Qty	Existing Billing	Proposed Billing		Change	
			Base	PPCA	\$	%
175 W MVL	100 kWh per month	525	\$7.32	(\$0.19)	\$0.28	4.09%
100 W HPS	50 kWh per month	222	\$8.42	(\$0.09)	\$0.45	5.71%
175 W MVL CO	100 kWh per month	27	\$6.49	(\$0.19)	\$1.19	23.29%
100 W HPS CO	50 kWh per month	307	\$5.46	(\$0.09)	\$0.26	5.09%
250 W HPS	129 kWh per month	102	\$14.09	(\$0.24)	\$0.67	5.08%

* CO = Customer Owned

MOHAVE ELECTRIC COOPERATIVE, INC.

SUMMARY OF BILL FREQUENCY REPORT

SEE SUPPLEMENTAL SECTION K FOR DETAILED INFORMATION BY RATE CLASS BY BLOCK

	2010 Cust from Bill Frequency			2010 Adj Customers			2010 KWh Sales		
	Total	Average	Median	Total	Avg Mn		Total	Average	Median
Residential	424,142	35,345	17,673	418,494	34,875		364,970,959	860	637
Irrigation Time of Use	192	16	8	144	12		1,730,345	9,012	5,687
Irrigation Pumping	132	11	6	132	11		2,572,007	19,485	13,534
Small Com Energy	38,565	3,214	1,607	38,372	3,201		42,164,591	1,093	686
Small Com Demand	6,371	531	265	6,336	529		70,626,268	11,086	9,426
Small Com TOU	123	10	5	91	8		1,020,044	8,293	11,290
Large Com & Industrial	1,420	118	59	1,417	118		170,994,538	120,419	46,200
LC&I TOU	43	4	2	31	3		564,880	13,137	14,990
Lighting Devices	*						1,100,103		
Resale	*						46,862,961		
Total Energy Sales	*	470,988	39,249	465,017	38,757		702,606,696	183,385	102,450

See Supplemental Section K for Detailed Information by Rate Class by Energy Block

MOHAVE ELECTRIC COOPERATIVE, INC.

2010 Revenue Under Existing Rates - See Supplemental Schedule F-4.0

2010 Revenue Under Proposed Rates - See Supplemental Schedule N-1.0

Schedule shows for each rate class:

Billing units
Rate Applied
Calculation of Revenue

SUPPLEMENTAL SCHEDULES I – J
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Supplemental Sections I through J

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SUPPLEMENTAL SCHEDULE K

Supplemental Section K

Detailed Bill Frequency Data for 2010

Mohave Electric Cooperative, Inc.
Residential (101,102,105,109)

Total

kWh Lower Bound	kWh Upper Bound	Bills Ending In Block			Energy Ending In Block			Energy In Block			Percentage Each Block related
		Each Block	Accum- ulated	Percentage Each Block related	Each Block	Accum- ulated	Percentage Each Block related	Each Block	Accum- ulated	Percentage Each Block related	
0	0	12,109	12,109	2.85	0	0	0.00	0	0	0.00	0.00
1	10	4,480	16,589	1.06	19,945	19,945	0.01	4,095,475	4,095,475	1.12	1.12
11	20	3,440	20,029	0.81	54,073	74,018	0.01	4,060,803	8,156,278	1.11	2.24
21	30	3,367	23,396	0.79	85,560	159,578	0.02	4,025,680	12,181,958	1.11	3.34
31	40	3,099	26,495	0.73	109,707	269,285	0.03	3,993,207	16,175,165	1.10	4.44
41	50	3,113	29,608	0.73	141,863	411,148	0.04	3,962,683	20,137,848	1.09	5.53
51	60	3,296	32,904	0.78	183,071	594,219	0.05	3,930,651	24,068,499	1.08	6.61
61	70	3,505	36,409	0.83	229,742	823,961	0.06	3,896,772	27,965,271	1.07	7.68
71	80	3,489	39,898	0.82	263,571	1,087,532	0.07	3,861,781	31,827,052	1.06	8.74
81	90	3,604	43,502	0.85	308,306	1,395,838	0.08	3,826,386	35,653,438	1.05	9.79
91	100	3,568	47,070	0.84	340,934	1,736,772	0.09	3,790,534	39,443,972	1.04	10.83
101	200	32,244	79,314	7.60	4,799,712	6,536,484	1.32	36,058,112	75,502,084	9.90	20.73
201	300	30,542	109,856	7.20	7,662,237	14,198,721	2.10	32,982,437	108,484,521	9.06	29.79
301	400	32,014	141,870	7.55	11,222,872	25,421,593	3.08	29,845,872	138,330,393	8.19	37.98
401	500	31,486	173,356	7.42	14,170,985	39,592,578	3.89	26,655,185	164,985,578	7.32	45.30
501	600	29,091	202,447	6.86	15,986,574	55,579,152	4.39	23,610,574	188,596,152	6.48	51.78
601	700	26,212	228,659	6.18	17,019,830	72,598,982	4.67	20,840,930	209,437,082	5.72	57.50
701	800	23,206	251,865	5.47	17,393,203	89,992,185	4.78	18,376,703	227,813,785	5.05	62.55
801	900	20,554	272,419	4.85	17,458,212	107,450,397	4.79	16,187,312	244,001,097	4.44	66.99
901	1,000	17,991	290,410	4.24	17,083,542	124,533,939	4.69	14,264,842	258,265,939	3.92	70.91
1,001	2,000	94,576	384,986	22.30	132,862,441	257,396,380	36.48	77,442,441	335,708,380	21.26	92.17
2,001	3,000	29,595	414,581	6.98	70,991,760	328,388,140	19.49	21,362,760	357,071,140	5.87	98.04
3,001	4,000	7,241	421,822	1.71	24,491,068	352,879,208	6.72	5,088,068	362,159,208	1.40	99.43
4,001	5,000	1,620	423,442	0.38	7,103,969	359,983,177	1.95	1,323,969	363,483,177	0.36	99.80
5,001	6,000	436	423,878	0.10	2,356,339	362,339,516	0.65	440,339	363,923,516	0.12	99.92
6,001	7,000	161	424,039	0.04	1,033,455	363,372,971	0.28	170,455	364,093,971	0.05	99.97
7,001	8,000	55	424,094	0.01	408,208	363,781,179	0.11	71,208	364,165,179	0.02	99.98
8,001	9,000	27	424,121	0.01	229,228	364,010,407	0.06	34,228	364,199,407	0.01	99.99
9,001	10,000	12	424,133	0.00	113,619	364,124,026	0.03	14,619	364,214,026	0.00	100.00
10,001	& Above	9	424,142	0.00	97,168	364,221,194	0.03	7,168	364,221,194	0.00	100.00
Accounts with Credits		109	424,251		-19,076	364,202,118					

Average kWh per Customer: 858.72

Average kWh per Customer including Credit Accounts: 858.46

Includes Rates 101, 102, 109

Includes Months Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec

Mohave Electric Cooperative, Inc.
Residential (101)

Total

kWh Lower Bound	Block Upper Bound	Bills Ending In Block			Energy Ending In Block			Energy in Block			Percentage Each Block	Percentage Accum- ulated
		Each Block	Accum- ulated	Percentage Each Block	Each Block	Accum- ulated	Percentage Each Block	Each Block	Accum- ulated	Percentage Each Block		
0	0	12,100	12,100	2.86	0	0	0.00	0	0	0.00	0.00	0.00
1	10	4,479	16,579	1.06	19,944	19,944	0.01	4,092,284	4,092,284	1.12	1.12	1.12
11	20	3,440	20,019	0.81	54,073	74,017	0.01	4,057,613	8,149,897	1.11	2.24	2.24
21	30	3,367	23,386	0.79	85,560	159,577	0.02	4,022,490	12,172,387	1.11	3.34	3.34
31	40	3,099	26,485	0.73	109,707	269,284	0.03	3,990,017	16,162,404	1.10	4.44	4.44
41	50	3,113	29,598	0.73	141,863	411,147	0.04	3,959,493	20,121,897	1.09	5.53	5.53
51	60	3,295	32,893	0.78	183,012	594,159	0.05	3,927,462	24,049,359	1.08	6.61	6.61
61	70	3,501	36,394	0.83	229,475	823,634	0.06	3,893,605	27,942,964	1.07	7.68	7.68
71	80	3,486	39,880	0.82	263,348	1,086,982	0.07	3,858,658	31,801,622	1.06	8.74	8.74
81	90	3,601	43,481	0.85	308,050	1,395,032	0.08	3,823,290	35,624,912	1.05	9.79	9.79
91	100	3,563	47,044	0.84	340,463	1,735,495	0.09	3,787,483	39,412,395	1.04	10.83	10.83
101	200	32,210	79,254	7.60	4,794,342	6,529,837	1.32	36,029,242	75,441,637	9.90	20.73	20.73
201	300	30,495	109,749	7.20	7,650,268	14,180,105	2.10	32,957,668	108,399,305	9.05	29.78	29.78
301	400	31,971	141,720	7.54	11,207,749	25,387,854	3.08	29,825,749	138,225,054	8.19	37.97	37.97
401	500	31,446	173,166	7.42	14,152,882	39,540,736	3.89	26,639,182	164,864,236	7.32	45.29	45.29
501	600	29,066	202,232	6.86	15,972,883	55,513,619	4.39	23,597,983	188,462,219	6.48	51.78	51.78
601	700	26,199	228,431	6.18	17,011,437	72,525,056	4.67	20,830,237	209,292,456	5.72	57.50	57.50
701	800	23,192	251,623	5.47	17,382,623	89,907,679	4.78	18,367,223	227,659,679	5.05	62.54	62.54
801	900	20,546	272,169	4.85	17,451,414	107,359,093	4.79	16,179,014	243,838,693	4.44	66.99	66.99
901	1,000	17,983	290,152	4.24	17,076,047	124,435,140	4.69	14,257,447	258,096,140	3.92	70.91	70.91
1,001	2,000	94,521	384,673	22.30	132,781,578	257,216,718	36.48	77,400,578	335,496,718	21.26	92.17	92.17
2,001	3,000	29,580	414,253	6.98	70,956,306	328,173,024	19.49	21,356,306	356,853,024	5.87	98.04	98.04
3,001	4,000	7,241	421,494	1.71	24,491,068	352,664,092	6.73	5,087,068	361,940,092	1.40	99.43	99.43
4,001	5,000	1,619	423,113	0.38	7,099,939	359,764,031	1.95	1,323,939	363,264,031	0.36	99.80	99.80
5,001	6,000	436	423,549	0.10	2,356,339	362,120,370	0.65	440,339	363,704,370	0.12	99.92	99.92
6,001	7,000	161	423,710	0.04	1,033,455	363,153,825	0.28	170,455	363,874,825	0.05	99.97	99.97
7,001	8,000	55	423,765	0.01	408,208	363,562,033	0.11	71,208	363,946,033	0.02	99.98	99.98
8,001	9,000	27	423,792	0.01	229,228	363,791,261	0.06	34,228	363,980,261	0.01	99.99	99.99
9,001	10,000	12	423,804	0.00	113,619	363,904,880	0.03	14,619	363,994,880	0.00	100.00	100.00
10,001	& Above	9	423,813	0.00	97,168	364,002,048	0.03	7,168	364,002,048	0.00	100.00	100.00
Accounts with Credits		109	423,922		-19,076	363,982,972						

Average kWh per Customer: 858.87

Rate 101

Average kWh per Customer including Credit Accounts: 858.61

Includes Months Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec

Mohave Electric Cooperative, Inc.
Residential Seasonal 102)

Total

kWh		Bills Ending in Block			Energy Ending in Block			Energy in Block			Percentage	
Lower Bound	Upper Bound	Each Block	Accumulated	Each Block	Each Block	Accumulated	kWh	Each Block	Accumulated	kWh	Each Block	Accumulated
0	0	9	9	81.82	81.82	0	0	0	0	0	0.00	0.00
1	10	1	10	9.09	90.91	1	1	11	11	11	2.00	2.00
11	20	0	10	0.00	90.91	0	0	10	21	21	1.82	3.83
21	30	0	10	0.00	90.91	0	0	10	31	31	1.82	5.65
31	40	0	10	0.00	90.91	0	0	10	41	41	1.82	7.47
41	50	0	10	0.00	90.91	0	0	10	51	51	1.82	9.29
51	60	0	10	0.00	90.91	0	0	10	61	61	1.82	11.11
61	70	0	10	0.00	90.91	0	0	10	71	71	1.82	12.93
71	80	0	10	0.00	90.91	0	0	10	81	81	1.82	14.75
81	90	0	10	0.00	90.91	0	0	10	91	91	1.82	16.58
91	100	0	10	0.00	90.91	0	0	10	101	101	1.82	18.40
101	200	0	10	0.00	90.91	0	0	100	201	201	18.21	36.61
201	300	0	10	0.00	90.91	0	0	100	301	301	18.21	54.83
301	400	0	10	0.00	90.91	0	0	100	401	401	18.21	73.04
401	500	0	10	0.00	90.91	0	0	100	501	501	18.21	91.26
501	600	1	11	9.09	100.00	548	548	48	549	549	8.74	100.00
601	700	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
701	800	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
801	900	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
901	1,000	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
1,001	2,000	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
2,001	3,000	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
3,001	4,000	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
4,001	5,000	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
5,001	6,000	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
6,001	7,000	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
7,001	8,000	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
8,001	9,000	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
9,001	10,000	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
10,001	& Above	0	11	0.00	100.00	0	0	0	549	549	0.00	100.00
Accounts with Credits		0	11			0	0	0	549	549	0.00	100.00

Average kWh per Customer: 49.91

Rate 102

Average kWh per Customer including Credit Accounts: 49.91

Includes Months Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec

Mohave Electric Cooperative, Inc.
Residential Gov (109)

Total

kWh Lower Bound	Block Upper Bound	Bills Ending In Block			Energy Ending In Block			Energy In Block			Percentage Each Block Accum- ulated
		Each Block	Accum- ulated	Percentage Each Block	Each Block	Accum- ulated	Percentage Each Block	Each Block	Accum- ulated	Percentage Each Block	
0	0	0	0	0.00	0	0	0.00	0	0	0.00	0.00
1	10	0	0	0.00	0	0	0.00	3,180	3,180	1.45	1.45
11	20	0	0	0.00	0	0	0.00	3,180	6,360	1.45	2.91
21	30	0	0	0.00	0	0	0.00	3,180	9,540	1.45	4.36
31	40	0	0	0.00	0	0	0.00	3,180	12,720	1.45	5.82
41	50	0	0	0.00	0	0	0.00	3,180	15,900	1.45	7.27
51	60	1	1	0.31	59	59	0.03	3,179	19,079	1.45	8.73
61	70	4	5	1.26	267	326	0.12	3,157	22,236	1.44	10.17
71	80	3	8	0.94	223	549	0.10	3,113	25,349	1.42	11.60
81	90	3	11	0.94	256	805	0.12	3,086	28,435	1.41	13.01
91	100	5	16	1.57	471	1,276	0.22	3,041	31,476	1.39	14.40
101	200	34	50	10.69	5,370	6,646	2.46	28,770	60,246	13.16	27.56
201	300	47	97	14.78	11,969	18,615	5.48	24,669	84,915	11.29	38.85
301	400	43	140	13.52	15,123	33,738	6.92	20,023	104,938	9.16	48.01
401	500	40	180	12.58	18,103	51,841	8.28	15,903	120,841	7.28	55.28
501	600	24	204	7.55	13,143	64,984	6.01	12,543	133,384	5.74	61.02
601	700	13	217	4.09	8,393	73,377	3.84	10,693	144,077	4.89	65.91
701	800	14	231	4.40	10,580	83,957	4.84	9,480	153,557	4.34	70.25
801	900	8	239	2.52	6,798	90,755	3.11	8,298	161,855	3.80	74.04
901	1,000	8	247	2.52	7,495	98,250	3.43	7,395	169,250	3.38	77.43
1,001	2,000	55	302	17.30	80,863	179,113	36.99	41,863	211,113	19.15	96.58
2,001	3,000	15	317	4.72	35,454	214,567	16.22	6,454	217,567	2.95	99.53
3,001	4,000	0	317	0.00	0	214,567	0.00	1,000	218,567	0.46	99.99
4,001	5,000	1	318	0.31	4,030	218,597	1.84	30	218,597	0.01	100.00
5,001	6,000	0	318	0.00	0	218,597	0.00	0	218,597	0.00	100.00
6,001	7,000	0	318	0.00	0	218,597	0.00	0	218,597	0.00	100.00
7,001	8,000	0	318	0.00	0	218,597	0.00	0	218,597	0.00	100.00
8,001	9,000	0	318	0.00	0	218,597	0.00	0	218,597	0.00	100.00
9,001	10,000	0	318	0.00	0	218,597	0.00	0	218,597	0.00	100.00
10,001	& Above	0	318	0.00	0	218,597	0.00	0	218,597	0.00	100.00
Accounts with Credits		0	318		0	218,597					

Average kWh per Customer: 687.41

Rate 109

Average kWh per Customer including Credit Accounts: 687.41

Includes Months Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec

Mohave Electric Cooperative, Inc.
Irrigation TOU (406)

Total

kWh Lower Bound	kWh Upper Bound	Bills Ending In Block			Energy Ending In Block			Energy In Block			Percentage Each Block Accum- ulated
		Each Block	Accum- ulated	Percentage Each Block Accum- ulated	Each Block	Accum- ulated	Percentage Each Block Accum- ulated	Each Block	Accum- ulated	Percentage Each Block Accum- ulated	
0	0	58	58	30.21	0	0	0.00	0	0	0.00	0.00
1	10	0	58	0.00	0	0	0.00	1,340	1,340	0.05	0.05
11	20	0	58	0.00	0	0	0.00	1,340	2,680	0.05	0.11
21	30	0	58	0.00	0	0	0.00	1,340	4,020	0.05	0.16
31	40	2	60	1.04	80	80	0.00	1,340	5,360	0.05	0.22
41	50	0	60	0.00	0	80	0.00	1,320	6,680	0.05	0.27
51	60	0	60	0.00	0	80	0.00	1,320	8,000	0.05	0.32
61	70	1	61	0.52	64	144	0.01	1,314	9,314	0.05	0.37
71	80	1	62	0.52	80	224	0.01	1,310	10,624	0.05	0.43
81	90	0	62	0.00	0	224	0.01	1,300	11,924	0.05	0.48
91	100	0	62	0.00	0	224	0.01	1,300	13,224	0.05	0.53
101	200	10	72	5.21	1,647	1,871	0.07	12,647	25,871	0.51	1.04
201	300	2	74	1.04	444	2,315	0.02	11,844	37,715	0.48	1.52
301	400	4	78	2.08	1,346	3,661	0.05	11,546	49,261	0.46	1.98
401	500	1	79	0.52	418	4,079	0.02	11,318	60,579	0.46	2.44
501	600	3	82	1.56	1,704	5,783	0.07	11,204	71,783	0.45	2.89
601	700	0	82	0.00	0	5,783	0.00	11,000	82,783	0.44	3.33
701	800	1	83	0.52	720	6,503	0.03	10,920	93,703	0.44	3.77
801	900	0	83	0.00	0	6,503	0.00	10,900	104,603	0.44	4.21
901	1,000	0	83	0.00	0	6,503	0.00	10,900	115,503	0.44	4.65
1,001	2,000	9	92	4.69	13,533	20,036	0.54	104,533	220,036	4.21	8.85
2,001	3,000	6	98	3.13	16,432	36,468	0.66	98,432	318,468	3.96	12.81
3,001	4,000	5	103	2.60	17,120	53,588	0.69	91,120	409,588	3.67	16.48
4,001	5,000	10	113	5.21	46,646	100,234	1.88	85,646	495,234	3.45	19.93
5,001	6,000	6	119	3.13	32,080	132,314	1.29	75,080	570,314	3.02	22.95
6,001	7,000	4	123	2.08	25,767	158,081	1.04	70,767	641,081	2.85	25.79
7,001	8,000	6	129	3.13	45,440	203,521	1.83	66,440	707,521	2.67	28.47
8,001	9,000	2	131	1.04	17,348	220,869	0.70	62,348	769,869	2.51	30.97
9,001	10,000	4	135	2.08	37,221	258,090	1.50	58,221	828,090	2.34	33.32
10,001	& Above	57	192	29.69	2,227,375	2,485,465	89.62	1,657,375	2,485,465	66.68	100.00
Accounts with Credits		0	192		0	2,485,465					

Average kWh per Customer: 12,945.13
Rate 406

Average kWh per Customer including Credit Accounts: 12,945.13

Includes Months Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec

Mohave Electric Cooperative, Inc.
Irrigation (407)

Total

kWh Lower Bound	Block Upper Bound	Bills Ending In Block			Energy Ending In Block			Energy In Block			Percentage Each Block
		Each Block	Accum- ulated	Percentage Each Block	Each Block	Accum- ulated	Percentage Each Block	Each Block	Accum- ulated	Percentage Each Block	
0	0	28	28	21.21	0	0	0.00	0	0	0.00	0.00
1	10	0	28	0.00	0	0	0.00	1,040	1,040	0.04	0.04
11	20	1	29	0.76	16	16	0.00	1,036	2,076	0.04	0.08
21	30	0	29	0.00	0	16	0.00	1,030	3,106	0.04	0.12
31	40	0	29	0.00	0	16	0.00	1,030	4,136	0.04	0.16
41	50	0	29	0.00	0	16	0.00	1,030	5,166	0.04	0.20
51	60	0	29	0.00	0	16	0.00	1,030	6,196	0.04	0.24
61	70	0	29	0.00	0	16	0.00	1,030	7,226	0.04	0.28
71	80	0	29	0.00	0	16	0.00	1,030	8,256	0.04	0.32
81	90	0	29	0.00	0	16	0.00	1,030	9,286	0.04	0.36
91	100	0	29	0.00	0	16	0.00	1,030	10,316	0.04	0.40
101	200	0	29	0.00	0	16	0.00	10,300	20,616	0.40	0.80
201	300	0	29	0.00	0	16	0.00	10,300	30,916	0.40	1.20
301	400	0	29	0.00	0	16	0.00	10,300	41,216	0.40	1.60
401	500	0	29	0.00	0	16	0.00	10,300	51,516	0.40	2.00
501	600	0	29	0.00	0	16	0.00	10,300	61,816	0.40	2.40
601	700	0	29	0.00	0	16	0.00	10,300	72,116	0.40	2.80
701	800	1	30	0.76	800	816	0.03	10,300	82,416	0.40	3.20
801	900	0	30	0.00	0	816	0.00	10,200	92,616	0.40	3.60
901	1,000	0	30	0.00	0	816	0.00	10,200	102,816	0.40	4.00
1,001	2,000	0	30	0.00	0	816	0.00	102,000	204,816	3.97	7.96
2,001	3,000	2	32	1.52	4,891	5,707	0.19	100,891	305,707	3.92	11.89
3,001	4,000	1	33	0.76	3,153	8,860	0.12	99,153	404,860	3.86	15.74
4,001	5,000	2	35	1.52	8,297	17,157	0.32	97,297	502,157	3.78	19.52
5,001	6,000	1	36	0.76	5,803	22,960	0.23	96,803	598,960	3.76	23.29
6,001	7,000	2	38	1.52	13,396	36,356	0.52	95,396	694,356	3.71	27.00
7,001	8,000	4	42	3.03	29,971	66,327	1.17	91,971	786,327	3.58	30.57
8,001	9,000	1	43	0.76	8,083	74,410	0.31	89,083	875,410	3.46	34.04
9,001	10,000	0	43	0.00	0	74,410	0.00	89,000	964,410	3.46	37.50
10,001	& Above	89	132	67.42	2,497,597	2,572,007	97.11	1,607,597	2,572,007	62.50	100.00
Accounts with Credits		0	132		0	2,572,007					

Average kWh per Customer: 19,484.90

Rate 407

Average kWh per Customer including Credit Accounts: 19,484.90

Includes Months Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec

Mohave Electric Cooperative, Inc.
Small Commercial Energy (504, 508)

Total

kWh Lower Bound	Block Upper Bound	Bills Ending in Block			Energy Ending in Block			Energy in Block			Percentage Each Block	Accum- ulated
		Each Block	Accum- ulated	Percentage Each Block	Each Block	Accum- ulated	Percentage Each Block	Each Block	Accum- ulated	Percentage Each Block		
0	0	2,243	2,243	5.82	0	0	0.00	0	0	0.00	0.00	0.00
1	10	567	2,810	1.47	2,516	2,516	0.01	360,066	360,066	0.86	0.86	0.86
11	20	432	3,242	1.12	6,792	9,308	0.02	355,702	715,768	0.85	1.70	1.70
21	30	448	3,690	1.16	11,480	20,788	0.03	351,270	1,067,038	0.84	2.54	2.54
31	40	489	4,179	1.27	17,410	38,198	0.04	346,600	1,413,638	0.82	3.36	3.36
41	50	462	4,641	1.20	20,939	59,137	0.05	341,699	1,755,337	0.81	4.18	4.18
51	60	470	5,111	1.22	26,047	85,184	0.06	337,087	2,092,424	0.80	4.98	4.98
61	70	376	5,487	0.97	24,529	109,713	0.06	332,749	2,425,173	0.79	5.77	5.77
71	80	399	5,886	1.03	30,141	139,854	0.07	329,001	2,754,174	0.78	6.55	6.55
81	90	349	6,235	0.90	29,862	169,716	0.07	325,242	3,079,416	0.77	7.33	7.33
91	100	352	6,587	0.91	33,529	203,245	0.08	321,629	3,401,045	0.77	8.09	8.09
101	200	3,164	9,751	8.20	469,500	672,745	1.12	3,034,500	6,435,545	7.22	15.31	15.31
201	300	2,739	12,490	7.10	687,151	1,359,896	1.63	2,746,851	9,182,396	6.53	21.84	21.84
301	400	2,682	15,172	6.95	938,402	2,298,298	2.23	2,473,102	11,655,498	5.88	27.73	27.73
401	500	2,447	17,619	6.35	1,101,256	3,399,554	2.62	2,217,056	13,872,554	5.27	33.00	33.00
501	600	1,939	19,558	5.03	1,062,951	4,462,505	2.53	1,994,151	15,866,705	4.74	37.75	37.75
601	700	1,583	21,141	4.10	1,029,040	5,491,545	2.45	1,821,640	17,688,345	4.33	42.08	42.08
701	800	1,383	22,524	3.59	1,036,827	6,528,372	2.47	1,672,827	19,361,172	3.98	46.06	46.06
801	900	1,234	23,758	3.20	1,048,723	7,577,095	2.49	1,542,223	20,903,395	3.67	49.73	49.73
901	1,000	1,182	24,940	3.06	1,122,699	8,699,794	2.67	1,421,399	22,324,794	3.38	53.11	53.11
1,001	2,000	7,175	32,115	18.60	10,190,595	18,890,389	24.24	9,465,595	31,790,389	22.52	75.63	75.63
2,001	3,000	3,091	35,206	8.02	7,571,715	26,462,104	18.01	4,748,715	36,539,104	11.30	86.93	86.93
3,001	4,000	1,539	36,745	3.99	5,316,725	31,778,829	12.65	2,519,725	39,058,829	5.99	92.92	92.92
4,001	5,000	864	37,609	2.24	3,842,327	35,621,156	9.14	1,342,327	40,401,156	3.19	96.11	96.11
5,001	6,000	435	38,044	1.13	2,370,053	37,991,209	5.64	716,053	41,117,209	1.70	97.82	97.82
6,001	7,000	229	38,273	0.59	1,483,378	39,474,587	3.53	401,378	41,518,587	0.95	98.77	98.77
7,001	8,000	125	38,398	0.32	930,970	40,405,557	2.21	222,970	41,741,557	0.53	99.30	99.30
8,001	9,000	62	38,460	0.16	528,522	40,934,079	1.26	137,522	41,879,079	0.33	99.63	99.63
9,001	10,000	47	38,507	0.12	446,538	41,380,617	1.06	81,538	41,960,617	0.19	99.82	99.82
10,001	& Above	58	38,565	0.15	653,896	42,034,513	1.56	73,896	42,034,513	0.18	100.00	100.00
Accounts with Credits		16	38,581		-5,096	42,029,417						

Average kWh per Customer: 1,089.97

Average kWh per Customer including Credit Accounts: 1,089.38

Includes Rates 504, 508

Includes Months Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec

Mohave Electric Cooperative, Inc.
Small Commercial Demand (502, 503, 509)

Total

kWh Lower Bound	kWh Upper Bound	Bills Ending in Block			Energy Ending in Block			Energy in Block			Percentage Each Block Accum- ulated
		Each Block	Accum- ulated	Percentage Each Block Accum- ulated	Each Block	Accum- ulated	Percentage Each Block Accum- ulated	Each Block	Accum- ulated	Percentage Each Block Accum- ulated	
0	0	96	96	1.51	0	0	0.00	0	0	0.00	0.00
1	10	21	117	0.33	122	122	0.00	62,662	62,662	0.09	0.09
11	20	3	120	0.05	51	173	0.00	62,531	125,193	0.09	0.18
21	30	0	120	0.00	0	173	0.00	62,510	187,703	0.09	0.27
31	40	26	146	0.41	994	1,167	0.00	62,464	250,167	0.09	0.35
41	50	6	152	0.09	265	1,432	0.00	62,215	312,382	0.09	0.44
51	60	1	153	0.02	51	1,483	0.00	62,181	374,563	0.09	0.53
61	70	1	154	0.02	67	1,550	0.00	62,177	436,740	0.09	0.62
71	80	7	161	0.11	550	2,100	0.00	62,160	498,900	0.09	0.71
81	90	1	162	0.02	89	2,189	0.00	62,099	560,999	0.09	0.79
91	100	2	164	0.03	194	2,383	0.00	62,084	623,083	0.09	0.88
101	200	44	208	0.69	6,686	9,069	0.01	618,586	1,241,669	0.88	1.76
201	300	18	226	0.28	4,475	13,544	0.01	615,375	1,857,044	0.87	2.63
301	400	36	262	0.57	12,572	26,116	0.02	612,672	2,469,716	0.87	3.50
401	500	28	290	0.44	12,589	38,705	0.02	609,489	3,079,205	0.86	4.36
501	600	25	315	0.39	13,877	52,582	0.02	606,977	3,686,182	0.86	5.22
601	700	20	335	0.31	13,131	65,713	0.02	604,731	4,290,913	0.86	6.08
701	800	21	356	0.33	15,951	81,664	0.02	602,751	4,893,664	0.85	6.93
801	900	21	377	0.33	17,869	99,533	0.03	600,469	5,494,133	0.85	7.78
901	1,000	23	400	0.36	21,721	121,254	0.03	598,121	6,092,254	0.85	8.63
1,001	2,000	310	710	4.87	471,840	593,094	0.67	5,822,840	11,915,094	8.24	16.87
2,001	3,000	436	1,146	6.84	1,109,733	1,702,827	1.57	5,462,733	17,377,827	7.73	24.60
3,001	4,000	445	1,591	6.98	1,555,974	3,258,801	2.20	5,000,974	22,378,801	7.08	31.68
4,001	5,000	429	2,020	6.73	1,936,895	5,195,696	2.74	4,571,895	26,950,696	6.47	38.16
5,001	6,000	438	2,458	6.87	2,411,440	7,607,136	3.41	4,134,440	31,085,136	5.85	44.01
6,001	7,000	390	2,848	6.12	2,530,521	10,137,657	3.58	3,713,521	34,798,657	5.26	49.27
7,001	8,000	391	3,239	6.14	2,936,960	13,074,617	4.16	3,331,960	38,130,617	4.72	53.99
8,001	9,000	320	3,559	5.02	2,732,495	15,807,112	3.87	2,984,495	41,115,112	4.23	58.21
9,001	10,000	296	3,855	4.65	2,812,063	18,619,175	3.98	2,664,063	43,779,175	3.77	61.98
10,001	& Above	2,516	6,371	39.49	52,010,112	70,629,287	73.64	26,850,112	70,629,287	38.02	100.00
Accounts with Credits		0	6,371		0	70,629,287					

Average kWh per Customer: 11,086.06

Average kWh per Customer including Credit Accounts: 11,086.06

Includes Rates 502, 503, 509

Includes Months Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec

Mohave Electric Cooperative, Inc.
Small Commercial Time of Use (506)

Total

kWh Lower Bound	Block Upper Bound	Bills Ending in Block			Energy Ending in Block			Energy in Block			Percentage	
		Each Block	Accum- ulated	Percentage Each Block	Each Block	Accum- ulated	Percentage Each Block	Each Block	Accum- ulated	Percentage Each Block	Each Block	Accum- ulated
0	0	32	32	26.02	26.02	26.02	0.00	0	0	0.00	0.00	0.00
1	10	0	32	0.00	26.02	26.02	0.00	910	910	0.09	0.09	0.09
11	20	1	33	0.81	26.83	26.83	0.00	903	1,813	0.09	0.18	0.18
21	30	0	33	0.00	26.83	26.83	0.00	900	2,713	0.09	0.27	0.27
31	40	1	34	0.81	27.64	27.64	0.01	899	3,612	0.09	0.35	0.35
41	50	0	34	0.00	27.64	27.64	0.01	890	4,502	0.09	0.44	0.44
51	60	4	38	3.25	30.89	30.89	0.02	879	5,381	0.09	0.53	0.53
61	70	0	38	0.00	30.89	30.89	0.03	850	6,231	0.08	0.61	0.61
71	80	2	40	1.63	32.52	32.52	0.01	833	7,064	0.08	0.69	0.69
81	90	2	42	1.63	34.15	34.15	0.02	823	7,887	0.08	0.77	0.77
91	100	0	42	0.00	34.15	34.15	0.06	810	8,697	0.08	0.85	0.85
101	200	0	42	0.00	34.15	34.15	0.06	8,100	16,797	0.79	1.65	1.65
201	300	0	42	0.00	34.15	34.15	0.06	8,100	24,897	0.79	2.44	2.44
301	400	0	42	0.00	34.15	34.15	0.06	8,100	32,997	0.79	3.23	3.23
401	500	0	42	0.00	34.15	34.15	0.06	8,100	41,097	0.79	4.03	4.03
501	600	0	42	0.00	34.15	34.15	0.06	8,100	49,197	0.79	4.82	4.82
601	700	0	42	0.00	34.15	34.15	0.06	8,100	57,297	0.79	5.62	5.62
701	800	0	42	0.00	34.15	34.15	0.06	8,100	65,397	0.79	6.41	6.41
801	900	0	42	0.00	34.15	34.15	0.06	8,100	73,497	0.79	7.21	7.21
901	1,000	0	42	0.00	34.15	34.15	0.06	8,100	81,597	0.79	8.00	8.00
1,001	2,000	2	44	1.63	35.77	35.77	0.30	80,030	161,627	7.85	15.85	15.85
2,001	3,000	1	45	0.81	36.59	36.59	0.27	78,725	240,352	7.72	23.56	23.56
3,001	4,000	4	49	3.25	39.84	39.84	1.39	76,162	316,514	7.47	31.03	31.03
4,001	5,000	1	50	0.81	40.65	40.65	0.49	73,966	390,480	7.25	38.28	38.28
5,001	6,000	2	52	1.63	42.28	42.28	1.08	72,012	462,492	7.06	45.34	45.34
6,001	7,000	0	52	0.00	42.28	42.28	0.00	71,000	533,492	6.96	52.30	52.30
7,001	8,000	6	58	4.88	47.15	47.15	4.43	68,176	601,668	6.68	58.98	58.98
8,001	9,000	1	59	0.81	47.97	47.97	0.86	64,737	666,405	6.35	65.33	65.33
9,001	10,000	6	65	4.88	52.85	52.85	5.66	61,718	728,123	6.05	71.38	71.38
10,001	& Above	58	123	47.15	100.00	100.00	85.48	291,921	1,020,044	28.62	100.00	100.00
Accounts with Credits		0	123					0	1,020,044			

Average kWh per Customer: 8,293.04 Average kWh per Customer including Credit Accounts: 8,293.04

Rate 506

Includes Months Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec

05/13/20

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Mohave Electric Cooperative, Inc.
Large Commercial (605,609)

Total

kWh Lower Bound	Block Upper Bound	Bills Ending in Block			Energy Ending in Block			Energy in Block			Percentage	
		Each Block	Accum- ulated	Percentage Each Block	Each Block	Accum- ulated	Percentage Each Block	Each Block	Accum- ulated	kWh	Each Block	Accum- ulated
0	0	8	8	0.56	0	0	0.00	0	0	0	0.00	0.00
1	10	0	8	0.00	0	0	0.00	14,120	14,120	14,120	0.01	0.01
11	20	0	8	0.00	0	0	0.00	14,120	28,240	14,120	0.01	0.02
21	30	0	8	0.00	0	0	0.00	14,120	42,360	14,120	0.01	0.02
31	40	0	8	0.00	0	0	0.00	14,120	56,480	14,120	0.01	0.03
41	50	0	8	0.00	0	0	0.00	14,120	70,600	14,120	0.01	0.04
51	60	0	8	0.00	0	0	0.00	14,120	84,720	14,120	0.01	0.05
61	70	0	8	0.00	0	0	0.00	14,120	98,840	14,120	0.01	0.06
71	80	0	8	0.00	0	0	0.00	14,120	112,960	14,120	0.01	0.07
81	90	0	8	0.00	0	0	0.00	14,120	127,080	14,120	0.01	0.07
91	100	0	8	0.00	0	0	0.00	14,120	141,200	14,120	0.01	0.08
101	200	3	11	0.21	440	440	0.00	141,040	282,240	141,040	0.08	0.17
201	300	0	11	0.00	0	440	0.00	140,900	423,140	140,900	0.08	0.25
301	400	1	12	0.07	360	800	0.00	140,860	564,000	140,860	0.08	0.33
401	500	0	12	0.00	0	800	0.00	140,800	704,800	140,800	0.08	0.41
501	600	0	12	0.00	0	800	0.00	140,800	845,600	140,800	0.08	0.49
601	700	0	12	0.00	0	800	0.00	140,800	986,400	140,800	0.08	0.58
701	800	0	12	0.00	0	800	0.00	140,800	1,127,200	140,800	0.08	0.66
801	900	2	14	0.14	1,680	2,480	0.00	140,680	1,267,880	140,680	0.08	0.74
901	1,000	0	14	0.00	0	2,480	0.00	140,600	1,408,480	140,600	0.08	0.82
1,001	2,000	9	23	0.63	15,320	17,800	0.01	1,403,320	2,811,800	1,403,320	0.82	1.64
2,001	3,000	11	34	0.77	27,960	45,760	0.02	1,391,960	4,203,760	1,391,960	0.81	2.46
3,001	4,000	16	50	1.13	57,400	103,160	0.03	1,379,400	5,583,160	1,379,400	0.81	3.27
4,001	5,000	11	61	0.77	50,944	154,104	0.03	1,365,944	6,949,104	1,365,944	0.80	4.06
5,001	6,000	8	69	0.56	45,080	199,184	0.03	1,356,080	8,305,184	1,356,080	0.79	4.86
6,001	7,000	7	76	0.49	47,480	246,664	0.03	1,349,480	9,654,664	1,349,480	0.79	5.65
7,001	8,000	13	89	0.92	98,200	344,864	0.06	1,338,200	10,992,864	1,338,200	0.78	6.43
8,001	9,000	9	98	0.63	77,800	422,664	0.05	1,327,800	12,320,664	1,327,800	0.78	7.21
9,001	10,000	5	103	0.35	46,720	469,384	0.03	1,318,720	13,639,384	1,318,720	0.77	7.98
10,001	& Above	1,317	1,420	92.75	170,497,554	170,966,938	99.73	157,327,554	170,966,938	157,327,554	92.02	100.00
Accounts with Credits		0	1,420		0	170,966,938						

Average kWh per Customer: 120,399.25

Includes Rates 605, 609, 611, 612, 615

Includes Months Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec

Average kWh per Customer Including Credit Accounts: 120,399.25

Mohave Electric Cooperative, Inc.
Large Commercial TOU (606)

Total

kWh Lower Bound	Block Upper Bound	Bills Ending In Block			Energy Ending In Block			Energy In Block			Percentage Each Block Accum- ulated
		Each Block	Accum- ulated	Percentage Each Block Accum- ulated	Each Block	Accum- ulated	Percentage Each Block Accum- ulated	Each Block	Accum- ulated	Percentage Each Block Accum- ulated	
0	0	14	14	32.56	0	0	0.00	0	0	0.00	0.00
1	10	0	14	0.00	0	0	0.00	290	290	0.05	0.05
11	20	0	14	0.00	0	0	0.00	290	580	0.05	0.10
21	30	0	14	0.00	0	0	0.00	290	870	0.05	0.15
31	40	0	14	0.00	0	0	0.00	290	1,160	0.05	0.21
41	50	0	14	0.00	0	0	0.00	290	1,450	0.05	0.26
51	60	0	14	0.00	0	0	0.00	290	1,740	0.05	0.31
61	70	0	14	0.00	0	0	0.00	290	2,030	0.05	0.36
71	80	0	14	0.00	0	0	0.00	290	2,320	0.05	0.41
81	90	0	14	0.00	0	0	0.00	290	2,610	0.05	0.46
91	100	0	14	0.00	0	0	0.00	290	2,900	0.05	0.51
101	200	0	14	0.00	0	0	0.00	2,900	5,800	0.51	1.03
201	300	0	14	0.00	0	0	0.00	2,900	8,700	0.51	1.54
301	400	0	14	0.00	0	0	0.00	2,900	11,600	0.51	2.05
401	500	0	14	0.00	0	0	0.00	2,900	14,500	0.51	2.57
501	600	0	14	0.00	0	0	0.00	2,900	17,400	0.51	3.08
601	700	0	14	0.00	0	0	0.00	2,900	20,300	0.51	3.59
701	800	0	14	0.00	0	0	0.00	2,900	23,200	0.51	4.11
801	900	0	14	0.00	0	0	0.00	2,900	26,100	0.51	4.62
901	1,000	0	14	0.00	0	0	0.00	2,900	29,000	0.51	5.13
1,001	2,000	1	15	2.33	1,640	1,640	0.29	28,640	57,640	5.07	10.20
2,001	3,000	0	15	0.00	0	1,640	0.00	28,000	85,640	4.96	15.16
3,001	4,000	0	15	0.00	0	1,640	0.00	28,000	113,640	4.96	20.12
4,001	5,000	1	16	2.33	4,280	5,920	0.76	27,280	140,920	4.83	24.95
5,001	6,000	1	17	2.33	5,280	11,200	0.93	26,280	167,200	4.65	29.60
6,001	7,000	0	17	0.00	0	11,200	0.00	26,000	193,200	4.60	34.20
7,001	8,000	0	17	0.00	0	11,200	0.00	26,000	219,200	4.60	38.80
8,001	9,000	0	17	0.00	0	11,200	0.00	26,000	245,200	4.60	43.41
9,001	10,000	0	17	0.00	0	11,200	0.00	26,000	271,200	4.60	48.01
10,001	& Above	26	43	60.47	553,680	564,880	98.02	293,680	564,880	51.99	100.00
Accounts with Credits		0	43		0	564,880					

Average kWh per Customer: 13,136.74
Rate 606

Average kWh per Customer including Credit Accounts: 13,136.74

Includes Months Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec

Supplemental Section L

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SUPPLEMENTAL SCHEDULE M

Supplemental Section M

2010 Audit

2010 Form 7

Supplemental Section M

2010 Audit

MOHAVE ELECTRIC COOPERATIVE, INC.

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MOHAVE ELECTRIC COOPERATIVE, INC.**OFFICERS, BOARD OF DIRECTORS AND CEO**

<u>Name</u>	<u>Office</u>	<u>Address</u>
Lyn R. Opalka	President	Bullhead City, AZ
John B. Nelssen	Vice-President	Wikieup, AZ
Chester Moreland	Secretary	Bullhead City, AZ
Carlos A. Tejeda	Treasurer	Bullhead City, AZ
Jack Christy	Director	Bullhead City, AZ
Gordon Ennes	Director	Bullhead City, AZ
Joe Anderson	Director	Bullhead City, AZ
Michael Bartelt	Director	Bullhead City, AZ
John Elkins	Director	Bullhead City, AZ
J. Tyler Carlson	CEO	Bullhead City, AZ

INDEPENDENT AUDITORS' REPORT

The Board of Directors
Mohave Electric Cooperative, Inc.
Bullhead City, AZ

We have audited the accompanying balance sheet of Mohave Electric Cooperative, Inc. as of December 31, 2010, and the related statements of revenue and patronage capital and cash flows for the year then ended. These financial statements are the responsibility of the Cooperative's management. Our responsibility is to express an opinion on these financial statements based on our audit. The financial statements of Mohave Electric Cooperative, Inc. for the year ended December 31, 2009 were audited by other auditors, whose report dated June 20, 2010 expressed an unqualified opinion on those statements.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the Government Auditing Standards issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion the financial statements referred to above present fairly, in all material respects, the financial position of Mohave Electric Cooperative, Inc. as of December 31, 2010, and the results of its operations and cash flows for the year then ended, in conformity with accounting principles generally accepted in the United States of America.

In accordance with Government Auditing Standards, we have also issued a report dated May 17, 2011, on our consideration of Mohave Electric Cooperative, Inc.'s internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts and grants. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the result of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards and should be considered in assessing the results of our audit.

The Board of Directors
Mohave Electric Cooperative, Inc.
Bullhead City, AZ

Our audit was conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The accompanying schedule of federal awards is presented for purposes of additional analysis as required by U.S. Office of Management and Budget Circular A-133, Audits of States, Local Governments, and Non-Profit Organizations, and is not a required part of the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, is fairly stated, in all material respects, in relation to the basic financial statements taken as whole.

Dreyer & Kelso, P.C., P.A.

May 17, 2011

MOHAVE ELECTRIC COOPERATIVE, INC.

BALANCE SHEETS

December 31, 2010 and 2009

ASSETS

	<u>2010</u>	<u>2009</u>
UTILITY PLANT		
Electric plant in service	\$ 88,890,934	\$ 88,368,544
Construction work in progress	<u>3,021,375</u>	<u>428,827</u>
	91,912,309	88,797,371
Less: accumulated depreciation	<u>(35,708,315)</u>	<u>(33,642,088)</u>
Total Utility Plant	<u>56,203,994</u>	<u>55,155,283</u>
INVESTMENTS		
Subordinated certificates	2,802,850	2,810,718
Investments in associated organizations	30,024,396	26,468,823
Non-utility property	150,000	150,000
Other investments	<u>2,751,898</u>	<u>1,754,400</u>
Total Investments	<u>35,729,144</u>	<u>31,183,941</u>
CURRENT ASSETS		
Cash and cash equivalents	20,370,432	19,924,396
Note receivable - current portion	127,374	111,823
Accounts receivable (less allowance for doubtful accounts of \$197,000 in 2010 and \$212,000 in 2009)	5,405,118	5,360,120
Materials and supplies	2,115,226	2,132,276
Other current assets	<u>607,515</u>	<u>505,483</u>
Total Current Assets	<u>28,625,665</u>	<u>28,034,098</u>
DEFERRED CHARGES	<u>14,479,221</u>	<u>16,042,019</u>
TOTAL ASSETS	<u>\$ 135,038,024</u>	<u>\$ 130,415,341</u>

The accompanying notes to the financial statements
are an integral part of this statement

MEMBERS' EQUITY AND LIABILITIES

	<u>2010</u>	<u>2009</u>
MEMBERS' EQUITY		
Patronage capital	\$ 67,565,118	\$ 65,446,465
Other equities	<u>2,237,413</u>	<u>2,180,753</u>
Total Members' Equity	<u>69,802,531</u>	<u>67,627,218</u>
 LONG-TERM DEBT		
Mortgage notes	39,140,805	40,765,556
Less: current maturities	<u>(1,695,000)</u>	<u>(1,623,622)</u>
Total Long-Term Debt	<u>37,445,805</u>	<u>39,141,934</u>
 CURRENT LIABILITIES		
Current maturities of long-term debt	1,695,000	1,623,622
Accounts payable	5,659,565	4,443,446
Accrued interest payable	72,983	55,321
Accrued taxes	838,113	878,792
Other current liabilities	<u>3,351,607</u>	<u>2,878,421</u>
Total Current Liabilities	<u>11,617,268</u>	<u>9,879,602</u>
 DEFERRED CREDITS	<u>16,172,420</u>	<u>13,766,587</u>
 TOTAL MEMBERS' EQUITY AND LIABILITIES	<u>\$ 135,038,024</u>	<u>\$ 130,415,341</u>

MOHAVE ELECTRIC COOPERATIVE, INC.
STATEMENTS OF REVENUE AND PATRONAGE CAPITAL
FOR THE YEARS ENDED DECEMBER 31

	<u>2010</u>	<u>2009</u>
OPERATING REVENUE		
Sale of electricity	\$ 69,768,736	\$ 71,654,111
Other operating revenue	<u>749,068</u>	<u>720,503</u>
Total Operating Revenue	<u>70,517,804</u>	<u>72,374,614</u>
OPERATING EXPENSE		
Cost of power	56,294,063	58,273,523
Transmission expense	169,400	374,367
Distribution - operations	2,773,701	2,407,216
Distribution - maintenance	1,194,658	1,397,297
Consumer accounts	2,227,247	2,332,076
Customer service and information	292,478	270,531
Administrative and general	4,756,456	4,301,230
Depreciation and amortization	2,239,667	2,176,550
Interest on long-term debt	2,161,308	2,208,733
Interest expense - other	<u>142,396</u>	<u>118,932</u>
Total Operating Expense	<u>72,251,374</u>	<u>73,860,455</u>
NET OPERATING MARGIN (LOSS)	<u>(1,733,570)</u>	<u>(1,485,841)</u>
NON-OPERATING MARGIN		
Interest income	410,049	499,868
Other non-operating income	<u>61,039</u>	<u>107,228</u>
Total Non-Operating Margin	<u>471,088</u>	<u>607,096</u>
CAPITAL CREDITS	<u>3,617,656</u>	<u>6,498,576</u>
NET MARGINS FOR PERIOD	2,355,174	5,619,831
PATRONAGE CAPITAL - BEGINNING OF YEAR	<u>65,446,465</u>	<u>60,267,905</u>
Retirement of capital credits	67,801,639 <u>(236,521)</u>	65,887,736 <u>(441,271)</u>
PATRONAGE CAPITAL - END OF YEAR	<u>\$ 67,565,118</u>	<u>\$ 65,446,465</u>

The accompanying notes to the financial statements
are an integral part of this statement

MOHAVE ELECTRIC COOPERATIVE, INC.

STATEMENTS OF CASH FLOWS

FOR THE YEARS ENDED DECEMBER 31

	<u>2010</u>	<u>2009</u>
CASH FLOWS FROM OPERATING ACTIVITIES:		
Cash received from customers	\$ 72,939,678	\$ 72,373,870
Interest and dividends received	410,049	499,868
Cash paid to suppliers and employees	(64,598,611)	(63,134,063)
Interest paid	<u>(2,286,042)</u>	<u>(2,324,197)</u>
Net Cash Provided (Used) By Operating Activities	<u>6,465,074</u>	<u>7,415,478</u>
CASH FLOWS FROM INVESTING ACTIVITIES:		
Investment in plant	(3,288,378)	(888,851)
Materials and supplies	17,050	347,218
Patronage capital recovery	69,951	31,303
Other investing activities	<u>(1,013,049)</u>	<u>(1,924,871)</u>
Net Cash Provided (Used) By Investing Activities	<u>(4,214,426)</u>	<u>(2,435,201)</u>
CASH FLOWS FROM FINANCING ACTIVITIES:		
Loan funds received	-0-	1,106,000
Retirement of long-term debt	(1,624,751)	(1,555,703)
Retirement of capital credits	(236,521)	(441,271)
Other financing activities	<u>56,660</u>	<u>110,485</u>
Net Cash Provided (Used) By Financing Activities	<u>(1,804,612)</u>	<u>(780,489)</u>
NET INCREASE IN CASH AND CASH EQUIVALENTS	446,036	4,199,788
Cash and cash equivalents - Beginning of year	<u>19,924,396</u>	<u>15,724,608</u>
CASH AND CASH EQUIVALENTS - END OF YEAR	<u>\$ 20,370,432</u>	<u>\$ 19,924,396</u>

The accompanying notes to financial statements
are an integral part of this statement

MOHAVE ELECTRIC COOPERATIVE, INC.

STATEMENTS OF CASH FLOWS

FOR THE YEARS ENDED DECEMBER 31

	<u>2010</u>	<u>2009</u>
RECONCILIATION OF NET MARGIN TO NET CASH PROVIDED BY OPERATING ACTIVITIES:		
Net margin	\$ 2,355,174	\$ 5,619,831
Adjustments to reconcile net margins to net cash provided by operating activities:		
Depreciation and amortization	2,239,667	2,176,550
Patronage capital credits from suppliers	(3,617,656)	(6,498,575)
(Increase) decrease in accounts receivable	(44,998)	1,655,598
(Increase) decrease in deferred debits	1,562,798	(273,706)
(Increase) decrease in other assets	(102,032)	140,403
Increase (decrease) in accounts payable	1,216,119	4,513,802
Increase (decrease) in interest payable	17,662	3,468
Increase (decrease) in accrued taxes	(40,679)	105,631
Increase (decrease) in other liabilities	473,186	468,019
Increase (decrease) in deferred credits	<u>2,405,833</u>	<u>(495,543)</u>
 Net Cash Provided (Used) By Operating Activities	 <u>\$ 6,465,074</u>	 <u>\$ 7,415,478</u>

The accompanying notes to financial statements
are an integral part of this statement

MOHAVE ELECTRIC COOPERATIVE, INC.**NOTES TO FINANCIAL STATEMENTS**

December 31, 2010 and 2009

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Cooperative is a Rural Electric Cooperative whose principal business is the distribution of electrical power to residences and businesses located in three counties in northwest Arizona. As a regulated enterprise with a member-elected board of directors, the Cooperative accounts for such regulation under professional accounting standards ASC 980, Regulated Industries. The accounting policies followed by the Cooperative are in conformity with generally accepted accounting principles as they apply to a regulated electric utility. The rates are regulated by the Arizona Corporation Commission (ACC) and are designed to recover the cost of providing electric distribution to the members of the Cooperative.

The Cooperative employs the Uniform System of Accounts prescribed by the Rural Utilities Service (RUS). As a result, the application of generally accepted accounting principles by the Cooperative differs in certain respects from such application by non-regulated enterprises. These differences primarily concern the timing of the recognition of certain revenue and expense items.

Depreciation is recorded on the composite basis for transmission and distribution plant, and the unit basis (straight-line basis) for general plant, and is charged to capital and operating accounts at rates adopted by the Board of Directors in conformity with guidelines provided by RUS and the ACC. Depreciation provisions are computed on additions beginning the month after they are placed in service. When units of property are retired, their average cost (specific unit cost for substantially all of the general plant) is removed from utility plant and the cost, less net salvage, is removed from allowances for depreciation. Expenditures for normal repairs and maintenance are charged to operations as incurred.

Continuing property records are maintained on a current basis. These provide the average installed cost of the plant in service.

The Cooperative has determined that it does not have any long-lived assets for which it has a contractual or legal obligation to remove in the future.

Investments in associated organizations are carried at face value of equity certificates. Other amounts included in investments are generally carried at cost or fair value depending upon the classification of the securities.

The Cooperative carries its accounts receivable at cost less an allowance for doubtful accounts. On a periodic basis, the Cooperative evaluates its electric accounts receivable and establishes an allowance for doubtful accounts, based on past history of bad debt write-offs, collections, and current credit conditions. Electric accounts receivable are generally considered past due if the Cooperative

MOHAVE ELECTRIC COOPERATIVE, INC.**NOTES TO FINANCIAL STATEMENTS**

December 31, 2010 and 2009

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

has not received payment by the due date of the bill and are generally turned over for collection if they remain unpaid for 90 days. It is the Cooperative's policy that accounts are written off if they remain uncollected, and collection efforts have been exhausted. Payments received on accounts after they are written off are considered a recovery of the bad debt. As of December 31, 2010 and 2009, the Cooperative had approximately \$49,000 and \$163,000, respectively, in electric accounts receivable that were over 90 days old and the balance in the allowance for doubtful accounts approximated \$197,000 and \$212,000, respectively.

Materials and supplies are stated at average cost.

For purposes of the Statement of Cash Flows, the Cooperative considers all short-term deposits and highly liquid investments with an original maturity date of three months or less to be cash and cash equivalents.

The Cooperative follows industry practice of recording revenue concurrently with its billings to customers, net of taxes collected for taxing authorities, and recording cost of power upon receipt of their billing from the supplier. Revenue is not accrued for power delivered and not billed as of the end of each month. As of December 31, 2010 and 2009, this unbilled revenue is estimated at approximately \$2,693,600 and \$3,313,000, respectively.

In conformity with its bylaws, the Cooperative conducts its operations on a cooperative nonprofit basis. Annual revenue, in excess of the cost of providing service, is allocated in the form of capital credits to the customers' capital accounts on the basis of patronage.

The Cooperative has a letter of exemption from Federal income tax, issued by the Internal Revenue Service, and files IRS Form 990 annually.

Financial Accounting Standards Board Interpretation No. 48 (FSP FIN 48), Accounting for Uncertainty in Income Taxes, which is codified at FASB ASC 740, Income Taxes, was issued in 2006. Hence, there have been three amendments to defer the effective date of implementation, including the most recent, FSP FIN 48-3 (ASC 740), which deferred the implementation date to fiscal years beginning on or after December 15, 2008. The Cooperative adopted FSP FIN 48 (ASC 740) effective January 1, 2009. An evaluation of whether or not it has any uncertain tax positions is determined on an annual basis by the Cooperative. While the Cooperative believes it has adequately provided for all tax positions, amounts asserted by taxing authorities could be different than the positions taken by the Cooperative. The Cooperative recognizes any interest and penalties assessed by taxing authorities in income tax expense.

MOHAVE ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

December 31, 2010 and 2009

CERTAIN SIGNIFICANT RISKS AND UNCERTAINTIES

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

Two members accounted for 8% of the electric revenues reported for both the years ended December 31, 2010 and 2009, and the loss of any one could have an adverse effect on the Cooperative. However, management does not expect that the business relationship with either of these members will be lost.

The Cooperative's collective bargaining agreement expires in the near-term. Management does not expect any work stoppage.

Concentrations of credit risk arises from the Cooperative's granting of credit to its member customers, uninsured funds deposited in federally insured financial institutions which may be in excess of the insurance limits at various times during the year, and other uninsured cash funds of \$18,100,000 at December 31, 2009.

ASSETS PLEDGED

Substantially all assets are pledged as security for long-term debt to RUS, and the Federal Financing Bank (FFB), and concurrent mortgage notes to the National Rural Utilities Cooperative Finance Corporation (CFC) and CoBank.

UTILITY PLANT

A summary of the utility plant and accumulated depreciation follows:

	December 31	
	2010	2009
Intangible plant	\$ 579	\$ 579
Transmission plant	11,200,152	11,182,870
Distribution plant	68,612,970	68,073,168
General plant	<u>9,077,233</u>	<u>9,111,927</u>
Total Electric Plant	88,890,934	88,368,544
Construction work in progress	<u>3,021,375</u>	<u>428,827</u>
	<u>91,912,309</u>	<u>88,797,371</u>

MOHAVE ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

December 31, 2010 and 2009

UTILITY PLANT (Continued)

	<u>December 31</u>	
	<u>2010</u>	<u>2009</u>
Accumulated depreciation:		
Transmission plant	\$ 3,246,282	\$ 2,964,283
Distribution plant	26,372,638	24,648,546
General plant	<u>6,097,478</u>	<u>6,032,255</u>
	35,716,398	33,645,084
Retirement work in progress	<u>(8,083)</u>	<u>(2,996)</u>
	<u>35,708,315</u>	<u>33,642,088</u>
Net Utility Plant	<u>\$ 56,203,994</u>	<u>\$ 55,155,283</u>

Transmission plant is depreciated, under the straight-line composite basis, at the annual rate of 2.75%.

Distribution plant is depreciated, under the straight-line composite basis, at the annual rate of 3.00%.

General plant is depreciated over the estimated useful life of the assets, under the straight-line composite basis, at various rates ranging from 2.00% to 20.00%.

During the year ended December 31, 2009, the Cooperative changed its estimate on the economic life of the electric plant by updating its depreciation rates based on a depreciation study conducted in 2009. The Cooperative applied the change in estimate prospectively in 2009 in accordance with ASC 250-10-50-4. The result was an increase in depreciation expense of approximately \$300,000 for the year ended December 31, 2009.

SUBORDINATED CERTIFICATES

	<u>December 31</u>	
	<u>2010</u>	<u>2009</u>
Capital term certificates	\$ 562,410	\$ 562,410
Loan term certificates	117,500	117,500
Zero term certificates	122,940	130,808
Member capital securities	<u>2,000,000</u>	<u>2,000,000</u>
Total	<u>\$2,802,850</u>	<u>\$2,810,718</u>

MOHAVE ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

December 31, 2010 and 2009

SUBORDINATED CERTIFICATES (Continued)

The capital term certificates yield 5.00%, the loan term certificates yield 3.00%, and the zero term certificates have no yield. All of the certificates have various maturity dates through the year 2080.

The member capital securities have an interest rate of 7.50%, with a first call date of August 26, 2014, and a maturity date of December 23, 2044.

INVESTMENTS IN ASSOCIATED ORGANIZATIONS

This category consists mainly of patronage capital due from organizations of which the Cooperative is a member.

	<u>December 31</u>	
	<u>2010</u>	<u>2009</u>
Patronage capital - CFC	\$ 345,457	\$ 322,050
Patronage capital - Arizona Electric Power Cooperative, Inc.	26,350,787	22,850,473
Patronage capital - Southwest Transmission Cooperative, Inc.	2,347,466	2,337,712
Patronage capital - NRTC	659,608	671,156
Patronage capital - CoBank	130,073	124,111
Patronage capital-Federated Rural Insurance Exchange	109,280	89,302
Other investments in associated organizations	<u>81,725</u>	<u>74,019</u>
Total	<u>\$30,024,396</u>	<u>\$26,468,823</u>

OTHER INVESTMENTS

	<u>December 31</u>	
	<u>2010</u>	<u>2009</u>
Note receivable - sale of DirecTV rights	\$ 1,664,400	\$ 1,776,223
Notes receivable-renewable energy projects	375,000	-0-
Note receivable - employee	80,000	90,000
Marketable securities	<u>759,872</u>	<u>-0-</u>
	2,879,272	1,866,223
Less: current portion	<u>(127,374)</u>	<u>(111,823)</u>
Total	<u>\$ 2,751,898</u>	<u>\$ 1,754,400</u>

MOHAVE ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

December 31, 2010 and 2009

OTHER INVESTMENTS (Continued)

The gain on the sale of DirectTV rights is being deferred and recognized over the installment period noted below. Principal payments of \$111,823 and \$106,534 were received for the year ended December 31, 2010 and 2009, respectively. The note is carried at cost, is current at both December 31, 2010 and 2009, is unsecured, and management believes it is collectible. It matures in 2021.

The other notes receivable are carried at cost, are current at both December 31, 2010 and 2009, and are unsecured. Management believes they will be collected. The note receivable-employee is repaid through payroll deduction.

The Cooperative determines the appropriate classification of its investment securities (debt and equity securities) at the time of purchase and reevaluates such determinations at each balance sheet date. Investments are classified as held-to-maturity when the Cooperative has the positive intent and ability to hold the securities to maturity. For those not classified as held-to-maturity, they are classified as available for sale since the Cooperative does not intend to sell them in the near-term. The investments classified as held-to-maturity are stated at cost and those classified as available for sale are stated at fair value, as determined by quoted market prices.

As of December 31, 2010, marketable securities consisted of the following:

	Cost	Fair Value	Unrealized Gains (Losses)
Held-to-maturity securities	\$128,558	\$128,380	\$(178)
Available for sale securities	<u>635,000</u>	<u>631,492</u>	<u>(3,508)</u>
Total	<u>\$763,558</u>	<u>\$759,872</u>	<u>\$(3,686)</u>

The Cooperative did not sell any of its marketable securities during the year ended December 31, 2010, and recorded the unrealized loss in the financial statements. All of the securities are classified as non-current.

NON-UTILITY PROPERTY

	December 31
	2010 2009
Real estate	<u>\$150,000</u> <u>\$150,000</u>

MOHAVE ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

December 31, 2010 and 2009

OTHER CURRENT ASSETS

	<u>December 31</u>	
	<u>2010</u>	<u>2009</u>
Prepaid insurance	\$112,143	\$122,476
Interest receivable	45,766	48,930
Prepaid dues	184,898	34,029
Prepaid purchased power	178,394	225,391
Prepaid right of way rent	56,622	35,686
Undistributed warehouse expense	305	-0-
Other prepaid expenses	<u>29,387</u>	<u>38,971</u>
Total	<u>\$607,515</u>	<u>\$505,483</u>

DEFERRED CHARGES

	<u>December 31</u>	
	<u>2010</u>	<u>2009</u>
Past service pension cost	\$ 607,941	\$ 655,822
Construction advances	13,705,566	15,294,869
Preliminary survey and investigation	47,082	86,910
Work plans	127,410	13,183
Undistributed transportation expense	575	-0-
Other deferred charges	<u>(9,353)</u>	<u>(8,765)</u>
Total	<u>\$ 14,479,221</u>	<u>\$ 16,042,019</u>

Past service pension cost is amortized on the straight-line basis over future periods as allowed for under the Statement of Financial Accounting Standards No. 71 (SFAS 71), which is codified at FASB ASC 980, Regulated Enterprises. Amortization amounted to \$47,881 for both the years ended December 31, 2010 and 2009.

The construction advances made on transmission projects will be recovered over future periods through credits on purchased power from the Cooperative's power suppliers as per the contractual agreements.

MOHAVE ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

December 31, 2010 and 2009

MEMBERS' EQUITY

	<u>Patronage Capital Credits</u>	<u>Patronage Capital Unallocated</u>	<u>Other Equities</u>	<u>Total</u>
Balance December 31, 2008	\$ 52,116,114	\$ 8,151,791	\$ 2,070,268	\$ 62,338,173
Net margin, year 2009	-0-	5,619,831	-0-	5,619,831
2008 allocation	8,151,796	(8,151,796)	-0-	-0-
Capital credits retired	(441,271)	-0-	111,159	(330,112)
Other changes	<u>-0-</u>	<u>-0-</u>	<u>(674)</u>	<u>(674)</u>
 Balance December 31, 2009	 59,826,639	 5,619,826	 2,180,753	 67,627,218
 Net margin, year 2010	 -0-	 2,355,174	 -0-	 2,355,174
Capital credits retired	(236,521)	-0-	78,750	(157,771)
Other changes	<u>(387,675)</u>	<u>387,675</u>	<u>(22,090)</u>	<u>(22,090)</u>
 Balance December 31, 2010	 <u>\$ 59,202,443</u>	 <u>\$ 8,362,675</u>	 <u>\$ 2,237,413</u>	 <u>\$ 69,802,531</u>

Under the provisions of the RUS mortgage agreement, until the equities and margins equal or exceed thirty percent of the total assets of the Cooperative, the retirement of capital credits is generally limited to twenty-five percent of the patronage capital or margins from the prior calendar year. The CFC and CoBank mortgage agreement provisions differ slightly. This limitation does not usually apply to capital credit retirements made exclusively to estates.

The total equities of the Cooperative are approximately 52% of the total assets as of both December 31, 2010 and 2009. Other equities consist of memberships, donated capital and retired capital credits gain.

LONG-TERM DEBT

Long-term debt consists of mortgage notes payable to RUS and CFC with various maturities through 2039.

MOHAVE ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

December 31, 2010 and 2009

LONG-TERM DEBT (Continued)

The following is a summary of these notes:

	<u>December 31</u>	
	<u>2010</u>	<u>2009</u>
RUS mortgage notes	\$ 14,816,618	\$ 15,770,992
CFC mortgage notes	5,573,455	5,932,082
FFB mortgage notes	17,093,736	17,373,863
CoBank mortgage notes	<u>1,656,996</u>	<u>1,688,619</u>
	39,140,805	40,765,556
Less: current maturities	<u>(1,695,000)</u>	<u>(1,623,622)</u>
Total Long-Term Debt	<u>\$ 37,445,805</u>	<u>\$ 39,141,934</u>

The RUS notes have fixed interest rates that ranged between 2.00% and 5.25% as of both December 31, 2010 and 2009.

The CFC notes have fixed interest rates that ranged between 5.75% and 8.75% as of both December 31, 2010 and 2009.

The FFB notes have fixed interest rates that ranged between 4.006% and 5.053% as of both December 31, 2010 and 2009.

The CoBank note has a fixed interest rate of 7.25% as of both December 31, 2010 and 2009.

Based on current obligations, principal payments toward the above long-term debt for the next five years will require approximately:

2011	\$1,695,000
2012	\$1,735,000
2013	\$1,810,000
2014	\$1,845,000
2015	\$1,925,000

MOHAVE ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

December 31, 2010 and 2009

OTHER CURRENT LIABILITIES

	<u>December 31</u>	
	<u>2010</u>	<u>2009</u>
Customers' deposits	\$2,732,714	\$2,131,282
Patronage capital payable	34,062	54,372
Accrued payroll	265,690	337,680
Accrued employees vacation	287,091	296,926
Other current liabilities	<u>32,050</u>	<u>58,161</u>
Total	<u>\$3,351,607</u>	<u>\$2,878,421</u>

SHORT-TERM LINE OF CREDIT

The Cooperative has a \$5,800,000 line of credit agreement with a variable interest rate, established with CFC. It expires March 9, 2011 and was renewed subsequent to December 31, 2010. No funds had been drawn as of December 31, 2010 and 2009. Certain pre-conditions may be required of the Cooperative prior to draw down of these funds, such as repayment of the entire balance once a year.

DEFERRED CREDITS

	<u>December 31</u>	
	<u>2010</u>	<u>2009</u>
Customers' prepayments	\$ 805,439	\$ 737,470
Customers' advances for construction	3,868,870	5,024,136
Deferred gain - sale of DirectTV rights	1,214,052	1,324,421
Deferred revenue assessments	974,861	1,293,298
Accumulated over-recovery of power cost	9,145,832	5,199,806
Other deferred credits	<u>163,366</u>	<u>187,456</u>
Total	<u>\$16,172,420</u>	<u>\$13,766,587</u>

The Cooperative sold its exclusive DirectTV rights back to an affiliated organization, Western Competitive Solutions, Inc. (Western), an Arizona corporation, in a previous year. The Cooperative is deferring the gain from the sale over the life of the corresponding note receivable established by SFAS No. 71 (ASC 980) on a straight-line basis. The amount of gain recognized in 2010 and 2009 was \$110,369 for each year, and is included in the caption "Other non-operating revenue" in the Statement of Revenue and Patronage Capital.

MOHAVE ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

December 31, 2010 and 2009

DEFERRED CREDITS (Continued)

The Cooperative's tariffs for electric service, as approved by the ACC, include a power cost recovery factor under which any differences between the revenue generated from the power cost included in base rates and actual power cost are deferred and are either charged or credited to customers' monthly billings in future periods. As of both December 31, 2010 and 2009, the Cooperative had accumulated net over-recovery of \$9,145,832 and \$5,199,806, respectively.

FAIR VALUE OF FINANCIAL INSTRUMENTS

The estimated fair value amounts have been determined by the Corporation using available market information and other appropriate valuation methods.

The following methods and assumptions were used to estimate the fair value of each class of financial instruments, for which it is practicable to estimate the value set forth in Statement of Accounting Standards No. 107 (SFAS 107), which is codified at FASB ASC 820, Fair Value Measurements and Disclosures.

Cash and cash equivalents - The carrying amount approximates the fair value.

Fixed-rate debt - The fair value is determined based on the discounted cash flows using current interest rates available to the Corporation for similar debt.

	<u>December 31, 2010</u>	
	<u>Carrying Amount</u>	<u>Estimated Fair Amount</u>
Assets:		
Cash and cash equivalents	\$20,370,432	\$20,370,432
Investments	\$ 2,751,898	(1)
Subordinated certificates	\$ 2,802,850	(1)
Other associations	\$30,024,396	(1)
Liabilities:		
Long-term debt	\$39,140,805	\$42,873,949

MOHAVE ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

December 31, 2010 and 2009

FAIR VALUE OF FINANCIAL INSTRUMENTS (Continued)

	<u>December 31, 2009</u>	
	<u>Carrying Amount</u>	<u>Estimated Fair Amount</u>
Assets:		
Cash and cash equivalents	\$19,924,396	\$19,924,396
Investments	\$ 1,754,400	(1)
Subordinated certificates	\$ 2,810,718	(1)
Other associations	\$26,468,823	(1)
Liabilities:		
Long-term debt	\$40,765,556	\$44,362,244

(1) Management was not able to estimate the fair value of these instruments, since they are not marketable.

CASH FLOWS INFORMATION

	<u>December 31</u>	
	<u>2010</u>	<u>2009</u>
Cash and cash equivalents:		
General funds	\$ 1,651,369	\$ 1,824,396
Uninsured cash investments	<u>18,719,063</u>	<u>18,100,000</u>
Total	<u>\$20,370,432</u>	<u>\$19,924,396</u>

PENSION PLAN

Substantially all employees of the Cooperative participate in the NRECA Retirement and Security Program, a defined benefit pension plan qualified under the Internal Revenue Code. The Cooperative makes annual contributions to the Program equal to amounts accrued for pension expense. In this multi-employer plan the accumulated benefits and plan assets are not determined or allocated separately by individual employer. Pension expense incurred during the years ending December 31, 2010 and 2009 consisted of the following:

MOHAVE ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

December 31, 2010 and 2009

PENSION PLAN (Continued)

	<u>December 31</u>	
	<u>2010</u>	<u>2009</u>
Past service pension cost	\$ 47,881	\$ 47,881
Current payments to plan	<u>841,089</u>	<u>572,811</u>
Total	<u>\$888,970</u>	<u>\$620,692</u>

Employees of the Cooperative can participate in the National Rural Electric Cooperative Association (NRECA) SelectRE 401(k) plan, provided they meet plan specifications. The Cooperative will contribute up to 5% of matching contributions. The Cooperative's contribution for the years ended December 31, 2010 and 2009 was \$182,757 and \$173,088 respectively.

Management expects benefit payments for both plans to approximate the following for the next ten years:

2011	\$1,092,000
2012	\$1,162,000
2013	\$1,233,000
2014	\$1,306,000
2015	\$1,380,000
2016 to 2020	\$8,061,000

The Cooperative has learned from NRECA that the defined benefit plan mentioned above is under-funded, and additional increases in the contributions, assuming no changes are made to the plan, may be required. This may include an increase to future contributions to the plan and possibly a past service pension cost assessment. The amount of these potential increases is unknown, but may be significant to future operating results and financial statements taken as a whole.

DEFERRED COMPENSATION

The Cooperative has a non-qualified deferred compensation plan for a former officer of the Cooperative. The plan benefits are payable to the Cooperative, for the benefit of the former employee, and the agreement provides for payment of benefits upon the occurrence of certain events, as specified in the agreement. The plan assets and liability are recorded in the financial statements.

MOHAVE ELECTRIC COOPERATIVE, INC.**NOTES TO FINANCIAL STATEMENTS**

December 31, 2010 and 2009

PARTICIPATION IN POWER POOL

The Cooperative has entered into an agreement with Aggregated Energy Services (AES), which functions as a resource aggregator in coordination with the Western Area Power Administration (WAPA). The Cooperative is a participant in AES and entered into an Aggregation Agreement with AES to more efficiently use its resources to meet demand. WAPA acts, under the AES agreement, as the scheduling and dispatch agent and manages the electric resources available to the AES Group.

Subsequent to year-end each year, the two parties will agree on a settlement (true-up) for the previous year's transactions. This settlement will then be recognized as a receivable or payable to AES in the financial statements. The true-up settlement for both the years ended December 31, 2010 and 2009 was not significant to the financial statements taken as a whole; however, it was recognized and recorded in cost of power in the Statement of Revenue and Patronage Capital each year.

RELATED PARTY TRANSACTIONS

The Cooperative is a member of Arizona Electric Power Cooperative, Inc. (AEPCO) which is an electric generation and transmission cooperative. The Cooperative obtains a portion of its purchased power from AEPCO, as noted below, which amounted to \$45,494,600 and \$46,559,580 for the years ended December 31, 2010 and 2009, respectively. The Cooperative is also a member of Southwest Transmission Cooperative, Inc. (TRANSCO), which is an electric transmission cooperative. The Cooperative obtains a portion of its purchased power from TRANSCO, as noted below, which amounted to \$6,766,961 and \$6,923,930 for the years ended December 31, 2010 and 2009, respectively. Although there are a limited number of electrical power suppliers, management believes there would be no lapse in service if there were a change in electrical power suppliers. However, such a change might result in a higher cost of power to the Cooperative and, in turn, higher billing rates to its members.

The amount payable for purchased power to AEPCO is \$3,414,299 and \$3,524,310 at December 31, 2010 and 2009, respectively. The amount payable for purchased power to TRANSCO is \$550,221 and \$593,362 at December 31, 2010 and 2009, respectively.

Other related party transactions consisted of normal routine business conducted through organizations of which the Cooperative is a member and normal sales to its members.

MOHAVE ELECTRIC COOPERATIVE, INC.**NOTES TO FINANCIAL STATEMENTS**

December 31, 2010 and 2009

COMMITMENTS

The Cooperative is an Arizona Electric Power Cooperative, Inc. (AEPCO) partial requirements customer. As a continuing Class A member of AEPCO, which is a not-for-profit generation and transmission cooperative, the Cooperative is entitled to representation on the board of directors of AEPCO and its affiliated corporations. The Cooperative, under the terms of an agreement with AEPCO and in consideration of payments of a fixed monthly capacity charge and fixed demand and energy charge, is entitled to 35.8% of the AEPCO resources, including transmission and allocated demand and usage levels. The Cooperative has the contractual ability to resell AEPCO-provided resources in excess of the Cooperative's needs and not used by the Cooperative. The Cooperative's demand requirements beyond AEPCO's allocated resources are met through AES aggregation, other purchase power contracts, and open market purchases. The contract has no expiration date per se, but can be terminated by either party with notification as stipulated in the agreement.

In order to meet its demand requirements, the Cooperative entered into a Transmission Agreement with TRANSCO, an Arizona not-for-profit transmission cooperative corporation resulting from the restructuring of AEPCO. The Cooperative uses the Transmission Agreement to meet its demand usage requirements, with obligations to pay TRANSCO based on specified formulas. The agreement expires October 10, 2020.

The Cooperative has a three-party contract with a customer and AEPCO that states that any ACC-approved changes in AEPCO rates billed to the Cooperative will be passed through to the customer. The rates billed under the customer contract have not been, and may or may not be, adjusted to reflect the new rate structure under the Partial Requirements Capacity and Energy Agreement (PRECA). Management believes the total rates currently being charged to the customer are appropriate. Upon customer request, the Cooperative and AEPCO intend to negotiate with the customer regarding the impact of the PRECA on the rates being charged to the customer. No amounts have been recorded in the financial statements for any possible over or under recovery resulting from the different rate structures.

LITIGATION

The Cooperative is involved in various legal matters that management considers to be in the normal course of business. The Cooperative is also involved in litigation involving a former officer of the Cooperative. The outcome of these various matters is unknown. Therefore, nothing is recorded in the financial statements.

MOHAVE ELECTRIC COOPERATIVE, INC.**NOTES TO FINANCIAL STATEMENTS**

December 31, 2010 and 2009

SUBSEQUENT EVENTS

Management has made an evaluation of subsequent events and transactions for the period December 31, 2010 through the date of the audit report and determined that there were no material events that would require recognition or disclosure in the financial statements under SFAS No. 165, Subsequent Events, as codified at FASB ASC 855-10.

**INDEPENDENT AUDITORS' REPORT ON COMPLIANCE WITH LAWS AND REGULATIONS
AND INTERNAL CONTROL OVER FINANCIAL REPORTING**

The Board of Directors
Mohave Electric Cooperative, Inc.
Bullhead City, AZ

We have audited the financial statements of Mohave Electric Cooperative, Inc. as of and for the year ended December 31, 2010, and have issued our report thereon dated May 17, 2011. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

Compliance

As part of obtaining reasonable assurance about whether Mohave Electric Cooperative, Inc.'s financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance that are required to be reported under Government Auditing Standards.

Internal Control Over Financial Reporting

In planning and performing our audit, we considered Mohave Electric Cooperative, Inc.'s control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing an opinion on the financial statements and not for the purpose of expressing an opinion on the effectiveness of the internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of Mohave Electric Cooperative, Inc.'s internal control over financial reporting.

The Board of Directors
Mohave Electric Cooperative, Inc.
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Our consideration of internal control was for the limited purpose described in the preceding paragraph and would not necessarily identify all deficiencies in internal control over financial reporting that might be significant deficiencies or material weaknesses. A material weakness is a significant deficiency, or combination of significant deficiencies, that results in more than a remote likelihood that a material misstatement of the financial statements will not be prevented, or detected, by the entity's internal control. We noted no matters involving the internal control over financial reporting and its operation that we consider to be material weaknesses.

This communication is intended solely for the information and use of the audit committee, management, the Rural Utilities Service, and supplemental lenders, and is not intended to be, and should not be, used by anyone other than these specified parties.

Dreyer & Kelso, P.C., P.A.

May 17, 2011

MOHAVE ELECTRIC COOPERATIVE, INC.**SCHEDULE OF FINDINGS AND QUESTIONED COSTS AND UNRESOLVED PRIOR FINDINGS****FOR THE YEAR ENDED DECEMBER 31, 2010****SUMMARY OF AUDIT RESULTS****Financial Statements**

Type of auditors' report issued: unqualified

Internal control over financial reporting:

Material weaknesses identified: none

Significant deficiencies identified that are not considered to be material weaknesses: none

SUPPLEMENTAL INFORMATION

**INDEPENDENT AUDITORS' REPORT
ON SUPPLEMENTAL INFORMATION**

The Board of Directors
Mohave Electric Cooperative, Inc.
Bullhead City, AZ

The report on our audit of the basic financial statements of Mohave Electric Cooperative, Inc. for the year ended December 31, 2010 appears on page 1. This audit was made for the purpose of forming an opinion on the basic financial statements taken as a whole. The supplemental information that follows is presented for purposes of additional analysis, and is not a required part of the basic financial statements. In addition, the accompanying schedule of federal awards is presented for purposes of additional analysis as required by U.S. Office of Management and Budget Circular A-133, Audits of States, Local Governments, and Non-Profit Organizations, and is not a required part of the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

Dreyer & Kelso, P.C., P.A.

May 17, 2011

**REPORT ON COMPLIANCE WITH REQUIREMENTS APPLICABLE TO EACH
MAJOR PROGRAM AND ON INTERNAL CONTROL OVER COMPLIANCE
IN ACCORDANCE WITH OMB CIRCULAR A-133**

The Board of Directors
Mohave Electric Cooperative, Inc.
Bullhead City, AZ

Compliance

We have audited the compliance of Mohave Electric Cooperative, Inc. with the types of compliance requirements described in the U.S. Office of Management and Budget (OMB) Circular A-133 Compliance Supplement that are applicable to its major federal programs for the year ended December 31, 2010. Mohave Electric Cooperative, Inc.'s major federal program is identified in the summary of auditors' results section of the accompanying schedule of findings and questioned costs. Compliance with the requirements of laws, regulations, contracts, and grants applicable to its major federal programs is the responsibility of Mohave Electric Cooperative, Inc.'s management. Our responsibility is to express an opinion on Mohave Electric Cooperative, Inc.'s compliance based on our audit.

We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in Government Auditing Standards issued by the Comptroller General of the United States, and OMB Circular A-133, Audits of States, Local Governments, and Non-Profit Organizations. Those standards and OMB Circular A-133 require that we plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about whether Mohave Electric Cooperative, Inc.'s compliance with those requirements and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion. Our audit does not provide a legal determination of Mohave Electric Cooperative, Inc.'s compliance with those requirements.

In our opinion Mohave Electric Cooperative, Inc. complied, in all material respects, with the requirements referred to above that are applicable to its major federal programs identified in the accompanying schedule of findings and questioned costs for the year ended December 31, 2010.

The Board of Directors
Mohave Electric Cooperative, Inc.
Page Two

Internal Control Over Compliance

The management of Mohave Electric Cooperative, Inc. is responsible for establishing and maintaining effective internal control over compliance with the requirements of laws, regulations, contracts, and grants applicable to federal programs. In planning and performing our audit, we considered Mohave Electric Cooperative, Inc.'s internal control over compliance with requirements that could have a direct and material effect on a major federal program in order to determine our auditing procedures for the purpose of expressing our opinion on compliance and to test and report on internal control over compliance in accordance with OMB Circular A-133, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, we do not express an opinion of the effectiveness of Mohave Electric Cooperative, Inc.'s internal control over compliance.

A deficiency in internal control over compliance exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis.

A material weakness in internal control over compliance is a significant deficiency, or combination of deficiencies in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, by the entity's internal control.

Our consideration of internal control over compliance was for the limited purpose described in the first paragraph of this section and would not necessarily identify all deficiencies in internal control over compliance that might be deficiencies, significant deficiencies or material weaknesses. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses, as defined above.

This report is intended solely for the information and use of the Board of Directors, management, the Rural Utilities Service, supplemental lenders, federal awarding agencies and pass-through entities and is not intended to be, and should not be, used by anyone other than these specified parties.

Dreyer & Kelso, P.C., P.A.

May 17, 2011

MOHAVE ELECTRIC COOPERATIVE, INC.

SCHEDULE OF FEDERAL AWARDS

FOR THE YEAR ENDED DECEMBER 31, 2010

<u>Federal Grantor/Pass-Through Grantor/Program or Cluster Title</u>	<u>Federal CFDA Number</u>	<u>Pass-Through Entity Identifying Number</u>	<u>Federal Expenditures</u>
Department of Energy			
Electricity Delivery and Energy Reliability, Research, Development And Analysis	81.122	DE-0E0000451	\$3,537,596
State Energy Program	81.041	1059-09-07	<u>823,519</u>
Total Expenditures of Federal Awards			<u>\$4,361,115</u>
Total Cash Receipts for Both Programs			<u>\$1,154,255</u>
Total Expenditures over Cash Receipts			<u>\$3,206,860</u>

MOHAVE ELECTRIC COOPERATIVE, INC.
NOTES TO SCHEDULE OF FEDERAL AWARDS
FOR THE YEAR ENDED DECEMBER 31, 2010

BASIS OF PRESENTATION

The accompanying schedule of federal awards (Schedule) includes the federal grant activity of Mohave Electric Cooperative, Inc. (Cooperative) for the year ended December 31, 2010. The information in this schedule is presented in accordance with the requirements of the Office of Management and Budget (OMB) Circular A-133, *Audits of States, Local Governments, and Non-Profit Organizations*. Because the schedule presents only a selected portion of the operations of Mohave Electric Cooperative, Inc., it is not intended to and does not present the financial position, results of operations, and cash flows of Mohave Electric Cooperative, Inc.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Receipts and expenditures on the Schedule are reported on the modified accrual basis of accounting. Receipts are presented on a cash basis and the expenditures are recognized on the accrual basis and following the cost principles contained in OMB Circular A-122, *Cost Principles for Non-profit Organizations*, wherein certain types of expenditures are not allowable or are limited as to reimbursement. The Cooperative is a sub-recipient of Southwest Transmission Cooperative, Inc. (pass-through entity).

MOHAVE ELECTRIC COOPERATIVE, INC.
SCHEDULE OF FINDINGS AND QUESTIONED COSTS
FOR THE YEAR ENDED DECEMBER 31, 2010

SUMMARY OF AUDIT RESULTS

Financial Statements

Type of auditors' report issued:	unqualified
Internal control over financial reporting:	
Material weaknesses identified:	none
Significant deficiencies identified that are not considered to be material weaknesses:	none

Federal Awards

Internal control over major program:	
Material weaknesses identified:	none
Significant deficiencies identified that are not considered to be material weaknesses:	none
Type of auditors' report issued on compliance for major program:	unqualified
Any audit findings disclosed that are required to be reported in accordance with section 501(a) of Circular A-133:	none

Major Program:

<u>CFDA Number</u>	<u>Name of Federal Program</u>
81.122	Department of Energy - Electricity Delivery and Energy Reliability, Research, Development and Analysis

Auditee did not qualify as a low-risk auditee.

MOHAVE ELECTRIC COOPERATIVE, INC.
SCHEDULE OF FINDINGS AND QUESTIONED COSTS
FOR THE YEAR ENDED DECEMBER 31, 2010

SUMMARY OF AUDIT RESULTS

Financial Statements

Type of auditors' report issued: unqualified

Internal control over financial reporting:

Material weaknesses identified: none

Significant deficiencies identified that are not considered to be material weaknesses: none

Federal Awards

Internal control over major program:

Material weaknesses identified: none

Significant deficiencies identified that are not considered to be material weaknesses: none

Type of auditors' report issued on compliance for major program: unqualified

Any audit findings disclosed that are required to be reported in accordance with section 501(a) of Circular A-133: none

Major Program:

<u>CFDA Number</u>	<u>Name of Federal Program</u>
81.041	Department of Energy - State Energy Program

Auditee did not qualify as a low-risk auditee.

The Board of Directors
Mohave Electric Cooperative, Inc.
Bullhead City, AZ

We have audited the financial statements of Mohave Electric Cooperative, Inc. for the year ended December 31, 2010, and have issued our report thereon dated May 17, 2011. We conducted our audit in accordance with generally accepted auditing standards, the standards applicable to financial audits contained in Government Auditing Standards issued by the Comptroller General of the United States, and 7 CFR Part 1773, Policy on Audits of Rural Utilities Service (RUS) Borrowers. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

In planning and performing our audit of the financial statements of Mohave Electric Cooperative, Inc. for the year ended December 31, 2010, in accordance with auditing standards generally accepted in the United States of America, we considered Mohave Electric Cooperative, Inc.'s internal control over financial reporting (internal control) as a basis for designing our auditing procedures for the purpose of expressing an opinion on the financial statements and not for the purpose of expressing an opinion on the effectiveness of the Cooperative's internal control. Accordingly, we do not express an opinion of the effectiveness of the Cooperative's internal control.

Our consideration of the internal control was for the limited purpose described in the preceding paragraph and would not necessarily identify all deficiencies in internal control that might be significant deficiencies or material weaknesses. A material weakness is a significant deficiency, or combination of significant deficiencies, that results in more than a remote likelihood that a material misstatement of the financial statements will not be prevented, or detected, by the Cooperative's internal control. We noted no matters involving the internal control over financial reporting and its operation that we consider to be material weaknesses.

7 CFR Part 1773.33 requires comments on specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions, and other additional matters. We have grouped our comments accordingly. In addition to obtaining reasonable assurance about whether the financial statements are free from material misstatements, at your request, we performed tests of specific aspects of the internal control over financial reporting, of compliance with specific RUS loan and security instrument provisions, and of additional matters. The specific aspects of the internal control over financial reporting,

The Board of Directors
Mohave Electric Cooperative, Inc.
Page Two

compliance with specific RUS loan and security instrument provisions, and additional matters tested include, among other things, the accounting procedures and records, materials control, compliance with specific RUS loan and security instrument provisions set forth in 7 CFR Part 1773.33(e)(1), related party transactions, depreciation rates, and a schedule of deferred charges and credits, and a schedule of investments, upon which we express an opinion. In addition, our audit of the financial statements also included the procedures specified in 7 CFR Part 1773.38 - .45. Our objective was not to provide an opinion on these specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions, or additional matters, and accordingly, we express no opinion thereon.

No reports (other than our independent auditors' report and our independent auditors' report on compliance and internal control over financial reporting all dated May 17, 2011) or summary of recommendations related to our audit have been furnished to management.

Our comments on specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions and other additional matters as required by 7 CFR Part 1773.33 are presented below.

COMMENTS ON CERTAIN SPECIFIC ASPECTS OF THE INTERNAL CONTROL OVER FINANCIAL REPORTING

We noted no matters regarding Mohave Electric Cooperative, Inc.'s internal control over financial reporting and its operation that we consider to be a material weakness as previously defined with respect to:

the accounting procedures and records;

the process for accumulating and recording labor, material and overhead costs, and the distribution of these costs to construction, retirement, and maintenance or other expense accounts; and

the materials control.

COMMENTS ON COMPLIANCE WITH SPECIFIC RUS LOAN AND SECURITY INSTRUMENT PROVISIONS

At your request, we have performed the procedures enumerated below with respect to compliance with certain provisions of laws, regulations, contracts, and grants. The procedures we performed are summarized as follows:

The Board of Directors
Mohave Electric Cooperative, Inc.
Page Three

Procedures performed with respect to the requirement for a borrower to obtain written approval of the mortgagee to enter into any contract for the operation or maintenance of property, or for the use of mortgaged property by others for the year ended December 31, 2010 of Mohave Electric Cooperative, Inc.:

Obtained and read a borrower-prepared schedule of new written contracts entered into during the year for the operation or maintenance of its property, or for the use of its property by others as defined in 7 CFR 1773.33(e)(1)(i).

Reviewed Board of Directors minutes to ascertain whether board-approved written contracts are included in the borrower-prepared schedule.

Noted the existence of written RUS (and other mortgagee) approval of each contract listed by the borrower.

Procedure performed with respect to the requirement to submit RUS Form 7 to the RUS:

Agreed amounts reported in Form 7 to Mohave Electric Cooperative, Inc.'s records.

The results of our tests indicate that, with respect to the items tested, Mohave Electric Cooperative, Inc. complied, in all material respects, with the specific RUS loan and security instrument provisions referred to below. The specific provisions tested, as well as any exceptions noted, include the requirements that:

the borrower has obtained written approval from RUS (and other mortgagees) to enter into any contract for the operation or maintenance of property, or for the use of mortgaged property by others as defined in 7 CFR Part 1773.33(e)(1)(i); and,

the borrower has submitted its Form 7 to the RUS and the Form 7, Financial and Statistical Report as of December 31, 2010, represented by the borrower as having been submitted to RUS, appears reasonable based upon the audit procedures performed.

COMMENTS ON OTHER ADDITIONAL MATTERS

In connection with our audit of the financial statements of Mohave Electric Cooperative, Inc., nothing came to our attention that caused us to believe that Mohave Electric Cooperative, Inc. failed to comply with respect to:

the reconciliation of continuing property records to the controlling general ledger plant accounts addressed at 7 CFR Part 1773.33(c)(1);

the clearing of construction accounts and the accrual of depreciation on completed construction addressed at 7 CFR Part 1773.33(c)(2);

the retirement of plant addressed at 7 CFR Part 1773.33(c)(3) and (4);

approval of the sale, lease, or transfer of capital assets and disposition of proceeds for the sale or lease of plant, material, or scrap addressed at 7 CFR Part 1773.33 (c)(5);

the disclosure of material related party transactions in accordance with Statement of Financial Accounting Standards No. 57, Related Party Transactions, for the year ended December 31, 2010 in the financial statements referenced in the first paragraph of this report addressed at 7 CFR Part 1773.33(f);

the depreciation rates addressed at 7 CFR Part 1773.33(g);

the detailed schedule of deferred charges and deferred credits addressed at 7 CFR Part 1773.33(h); and

the detailed schedule of investments addressed at 7 CFR Part 1773.33(i).

DETAILED SCHEDULE OF DEFERRED CHARGES, DEFERRED CREDITS AND INVESTMENTS

Our audit was made for the purpose of forming an opinion on the basic financial statements taken as a whole. The detailed schedule of deferred charges and deferred credits required by 7 CFR Part 1773.33(h), and the detailed schedule of investments required by 7 CFR Part 1773.33(i), and provided below are presented for purposes of additional analysis and are not a required part of the basic financial statements. This information has been subjected to the auditing procedures applied in our audit of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

Detailed Schedule of Deferred Charges, Deferred Credits, and Investments

Deferred Charges

Past Service Pension Cost	\$ 607,941
Construction Advances	13,705,566
Preliminary Survey and Investigation	47,082
Work Plans	127,410
Undistributed Transportation Expense	575
Other Deferred Charges	(9,353)
Total Deferred Charges	<u>\$ 14,479,221</u>

Deferred Credits

Customers' Prepayments	\$ 805,439
Customers' Advances for Construction	3,868,870
Deferred Gain-Sale of DirectTV Rights	1,214,052
Deferred Revenue Assessments	974,861
Accumulated Over-Recovery of Power Cost	9,145,832
Other Deferred Credits	<u>163,366</u>
Total Deferred Credits	<u>\$16,172,420</u>

Investments

None Required To Be Reported

This report is intended solely for the information and use of the board of directors, management, the Rural Utilities Service, and supplemental lenders, and is not intended to be, and should not be, used by anyone other than these specified parties.

Dreyer & Kelso, P.C., P.A.

May 17, 2011

The Board of Directors
Mohave Electric Cooperative, Inc.
Bullhead City, AZ

We have audited the financial statements of Mohave Electric Cooperative, Inc. the year ended December 31, 2010, and have issued our report thereon dated May 17, 2011. Professional standards require that we provide you with the following information related to our audit.

The Auditors' Responsibility Under U.S. Generally Accepted Auditing Standards

As stated in our engagement letter dated September 29, 2010, our responsibility, as described by professional standards, is to plan and perform our audit to obtain reasonable, but not absolute, assurance that the financial statements are free of material misstatement and to express an opinion about whether the financial statements prepared by management with your oversight are fairly presented, in all material respects, in accordance with U.S. generally accepted accounting principles. Because an audit is designed to provide reasonable, but not absolute, assurance and because we did not perform a detailed examination of all transactions, there is a risk that material errors, irregularities, or illegal acts, including fraud and defalcations, may exist and not be detected by us.

As part of our audit, we considered the internal control of Mohave Electric Cooperative, Inc. Such considerations were solely for the purpose of determining our audit procedures and not to provide any assurance concerning such internal control. We are responsible for communicating significant matters related to the audit that are, in our professional judgment, relevant to your responsibilities in overseeing the financial reporting process. However, we are not required to design procedures specifically to identify such matters.

Planned Scope and Timing of Audit

We performed the audit according to the planned scope and timing previously communicated to you in our correspondence about planning matters.

The Board of Directors
Mohave Electric Cooperative, Inc.
Page Two

Significant Audit Findings

Management has the responsibility for selection and use of appropriate accounting policies. In accordance with the terms of our engagement letter, we will advise management about the appropriateness of accounting policies and their application. The significant accounting policies used by the Cooperative are described in the notes to the financial statements. Management has informed us that no new accounting policies were adopted and the application of existing policies was not changed during the year ended December 31, 2010. We noted no transactions entered into by the Cooperative during the year for which there is a lack of authoritative guidance or consensus. There are no significant transactions that have been recognized in the financial statements in a different period than when the transaction occurred.

Accounting Estimates

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected.

One of the significant accounting estimates affecting the Cooperative's financial statements is the estimated useful lives of the Utility Plant for purposes of computing depreciation. We evaluated the estimated useful lives used by management for the transmission, distribution and general plant in determining that they are reasonable in relation to the financial statements taken as a whole.

There are no other accounting estimates that are significant to the financial statements taken as a whole.

Financial Statement Disclosures

The disclosures in the financial statements are neutral, consistent, and clear. Certain financial statement disclosures are particularly sensitive because of their significance to financial statement users. There are no financial statement disclosures that are sensitive and significant to the financial statements taken as a whole.

The Board of Directors
Mohave Electric Cooperative, Inc.
Page Three

Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are trivial, and communicate them to the appropriate level of management.

During the audit certain adjustments were identified and evaluated that management has determined their effects to be immaterial, both individually and in the aggregate, to the financial statements taken as a whole. A copy of these uncorrected misstatements is attached for your review.

Management Representations

We have requested certain representations from management that are included in the management representation letter.

Disagreements with Management

For purposes of this letter, professional standards define a disagreement with management as a matter, whether or not resolved to our satisfaction, concerning a financial accounting, reporting, or auditing matter that could be significant to the financial statements or the auditors' report. We are pleased to report that no such disagreements arose during the course of our audit.

Difficulties Encountered in Performing The Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

Other Findings or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the Cooperative's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

The Board of Directors
Mohave Electric Cooperative, Inc.
Page Four

This report is intended for the use of the Board of Directors and management of Mohave Electric Cooperative, Inc. and should not be used for any other purpose.

If you have any questions or comments regarding the items discussed in this letter, or any others, please allow us to be of assistance.

We would like to express our thanks for the courtesy and assistance once again extended to us during the course of our audit.

Dreyer & Kelso, P.C., P.A.

May 17, 2011

MOHAVE ELECTRIC COOPERATIVE, INC.

UNCORRECTED MISSTATEMENTS

December 31, 2010

<u>Account #</u>	<u>Account Name/Description</u>	<u>Charges</u>	<u>Credits</u>
#1			
253.10	CONSUMER ENERGY PREPAYMENTS	\$115,789.43	
142.00	CUSTOMER ACCOUNTS RECEIVABLE		\$115,789.43
	TO ADJUST CONSUMER ENERGY PREPAYMENTS.		
#2			
921.00	OFFICE SUPPLIES AND EXPENSES	30,918.00	
253.30	DEFERRED CREDITS - MISCELLANEOUS		30,918.00
	TO WRITE OFF THE DEFERRED CREDIT.		
#3			
923.11	OUTSIDE SERVICES - LEGAL FEES	134,447.66	
232.10	ACCOUNTS PAYABLE - GENERAL		134,447.66
	TO RECORD UNRECORDED LEGAL EXPENSE.		
#4			
186.20	DEFERRED DEBITS - OTHER	32,192.12	
253.12	DEFERRED CR-ENV PORTFOLIO SURCHARGE	48,727.30	
232.10	ACCOUNTS PAYABLE - GENERAL		80,919.42
	TO RECORD UNRECORDED LIABILITIES.		

MOHAVE ELECTRIC COOPERATIVE, INC.

UNCORRECTED MISSTATEMENTS

December 31, 2010

<u>Account #</u>	<u>Account Name/Description</u>	<u>Charges</u>	<u>Credits</u>
	#5		
403.70	DEPRN EXPENSE - GENERAL PLANT	\$103,379.37	
108.76	ACCUM DEPRN - POWER TOOLS		\$103,379.37
	TO ADJUST ACCUMULATED DEPRECIATION FOR EXCESS TAKEN.		
		<hr/>	<hr/>
		<u>\$465,453.88</u>	<u>\$465,453.88</u>

Supplemental Section M

2010 Form 7

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION AZ0022

**FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION**

PERIOD ENDED December, 2010 (Prepared with Audited Data)

BORROWER NAME Mohave Electric Cooperative, Incorporated

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

John Carlson

5/17/2011

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
Operating Revenue and Patronage Capital	72,374,613	70,517,805	70,746,904	4,643,324
2. Power Production Expense				
3. Cost of Purchased Power	58,273,522	56,294,063	57,249,237	3,606,147
4. Transmission Expense	374,367	169,400	383,418	9,302
5. Regional Market Expense				
6. Distribution Expense - Operation	2,407,214	2,773,698	2,100,627	253,305
7. Distribution Expense - Maintenance	1,397,297	1,194,657	1,197,540	108,321
8. Customer Accounts Expense	2,332,076	2,227,246	2,183,822	216,479
9. Customer Service and Informational Expense	149,340	196,226	150,444	4,026
10. Sales Expense	121,191	96,252	126,317	(11,463)
11. Administrative and General Expense	4,301,235	4,756,463	3,667,638	884,078
12. Total Operation & Maintenance Expense (2 thru 11)	69,356,242	67,708,005	67,059,043	5,070,195
13. Depreciation and Amortization Expense	2,176,551	2,239,666	2,499,544	205,925
14. Tax Expense - Property & Gross Receipts				
15. Tax Expense - Other				
16. Interest on Long-Term Debt	2,208,733	2,161,308	2,088,812	185,867
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	118,932	142,396	126,000	13,422
19. Other Deductions	7,397	17,024	6,950	(184)
20. Total Cost of Electric Service (12 thru 19)	73,867,855	72,268,399	71,780,349	5,475,225
21. Patronage Capital & Operating Margins (1 minus 20)	(1,493,242)	(1,750,594)	(1,033,445)	(831,901)
22. Non Operating Margins - Interest	499,868	410,049	468,653	120,019
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments	110,369	110,369		110,369
25. Non Operating Margins - Other	4,256	(32,307)		
26. Generation and Transmission Capital Credits	6,340,428	3,509,969	5,500,000	0
27. Other Capital Credits and Patronage Dividends	158,148	107,687	159,000	18,546
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	5,619,827	2,355,173	5,094,208	(582,967)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION	
	AZ0022	
	PERIOD ENDED	
INSTRUCTIONS - See help in the online application.	December, 2010	

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	255	175	5. Miles Transmission	108.59	108.59
2. Services Retired	28	31	6. Miles Distribution - Overhead	1,055.27	1,054.90
3. Total Services in Place	43,269	43,413	7. Miles Distribution - Underground	345.60	348.55
4. Idle Services (Exclude Seasonals)	4,693	4,685	8. Total Miles Energized (5 + 6 + 7)	1,509.46	1,512.04

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	88,890,934	30. Memberships	162,045
2. Construction Work in Progress	3,021,375	31. Patronage Capital	65,209,945
3. Total Utility Plant (1 + 2)	91,912,309	32. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	35,708,314	33. Operating Margins - Current Year	1,867,062
5. Net Utility Plant (3 - 4)	56,203,995	34. Non-Operating Margins	488,111
6. Non-Utility Property (Net)	0	35. Other Margins and Equities	2,075,368
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	69,802,531
8. Invest. in Assoc. Org. - Patronage Capital	30,020,881	37. Long-Term Debt - RUS (Net)	13,831,450
9. Invest. in Assoc. Org. - Other - General Funds	2,003,515	38. Long-Term Debt - FFB - RUS Guaranteed	16,789,142
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	802,850	39. Long-Term Debt - Other - RUS Guaranteed	6,829,623
11. Investments in Economic Development Projects	0	40. Long-Term Debt Other (Net)	0
12. Other Investments	0	41. Long-Term Debt - RUS - Econ. Devel. (Net)	0
13. Special Funds	986,398	42. Payments - Unapplied	0
14. Total Other Property & Investments (6 thru 13)	33,813,644	43. Total Long-Term Debt (37 thru 41 - 42)	37,450,215
15. Cash - General Funds	1,651,369	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions and Asset Retirement Obligations	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	18,719,063	47. Notes Payable	0
19. Notes Receivable (Net)	2,119,400	48. Accounts Payable	5,659,565
20. Accounts Receivable - Sales of Energy (Net)	3,666,917	49. Consumers Deposits	2,732,714
21. Accounts Receivable - Other (Net)	1,738,201	50. Current Maturities Long-Term Debt	1,690,592
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt - Economic Development	0
23. Materials and Supplies - Electric & Other	2,115,530	52. Current Maturities Capital Leases	0
24. Prepayments	8,769,582	53. Other Current and Accrued Liabilities	10,675,820
25. Other Current and Accrued Assets	195,766	54. Total Current & Accrued Liabilities (47 thru 53)	20,758,691
26. Total Current and Accrued Assets (15 thru 25)	38,975,828	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	7,253,114
28. Other Deferred Debits	6,271,084	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	135,264,551
29. Total Assets and Other Debits (5+14+26 thru 28)	135,264,551		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION AZ0022
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2010

PART D. NOTES TO FINANCIAL STATEMENTS

Re: Mortgage Ratio Check Warnings

Mohave Electric Cooperative filed an application for a rate increase with the Arizona Corporation Commission on Wednesday, March 30, 2011.

The Cooperative is aware that the existing 20-year old rates are inadequate. With the economic slowdown the Cooperative's revenues have not been able to sustain its operating costs through constant growth in its consumer base as it had in the past. In addition, the Cooperative's competitive rates for resale sales were lower due to the cooperative's purchased power cost. Our sale prices were not competitive in the resale market. In the past the market allowed the Cooperative ample resale opportunity to recoup its power cost with a modest margin to help sustain operating costs and avoid rate increases.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION AZ0022
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2010
PART D. CERTIFICATION LOAN DEFAULT NOTES	

UNITED STATES DEPARTMENT OF AGRICULTURE
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FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

BORROWER DESIGNATION AZ0022

PERIOD ENDED
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INSTRUCTIONS - See help in the online application.

PART E. CHANGES IN UTILITY PLANT

PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Distribution Plant	68,073,168	543,146	58,607	55,263	68,612,970
2. General Plant	4,858,626	174,822	303,224	(2,860)	4,727,364
3. Headquarters Plant	4,253,305	107,489	10,925		4,349,869
4. Intangibles	579				579
5. Transmission Plant	11,182,867	17,319	34		11,200,152
6. Regional Transmission and Market Operation Plant					
7. All Other Utility Plant	0				0
8. Total Utility Plant in Service (1 thru 7)	88,368,545	842,776	372,790	52,403	88,890,934
9. Construction Work in Progress	428,827	2,592,548			3,021,375
10. Total Utility Plant (8 + 9)	88,797,372	3,435,324	372,790	52,403	91,912,309

PART F. MATERIALS AND SUPPLIES

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	2,132,277	457,935	0	446,232	0	(28,450)	2,115,530
2. Other	0						0

PART G. SERVICE INTERRUPTIONS

ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)	
1. Present Year	25.510	60.060	.200	54.700	140.470
2. Five-Year Average	40.270	87.760	.880	55.750	184.660

PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	85	4. Payroll - Expensed	4,313,704
2. Employee - Hours Worked - Regular Time	172,746	5. Payroll - Capitalized	492,969
3. Employee - Hours Worked - Overtime	4,059	6. Payroll - Other	94,584

PART I. PATRONAGE CAPITAL

ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)
1. Capital Credits - Distributions	a. General Retirements	0	5,445,821
	b. Special Retirements	243,588	3,854,337
	c. Total Retirements (a + b)	243,588	9,300,158
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power	0	
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	34,479	
	c. Total Cash Received (a + b)	34,479	

PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. Amount Due Over 60 Days	\$ 73,947	2. Amount Written Off During Year	\$ 289,422
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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE					BORROWER DESIGNATION				
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION					AZ0022				
INSTRUCTIONS - See help in the online application					PERIOD ENDED December, 2010				
PART K. kWh PURCHASED AND TOTAL COST									
No	ITEM	RUS USE ONLY SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT (h)	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES (i)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	Arizona Electric Pwr Coop, Inc (AZ0028)	796			657,399,000	52,700,660	8.02	11,808,216	7,285,268
2	Powerex	800228			10,472,000	763,682	7.29		8,256
3	JP Morgan Venture Energy (NY)	800499			2,080,000	93,680	4.50		1,640
4	Western Area Power Admin	27000			5,352,000	787,616	14.72		481,130
5	*Miscellaneous	700000			49,846,471	1,948,424	3.91		62,844
	Total				725,149,471	56,294,062	7.76	11,808,216	7,839,138

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION AZ0022
INSTRUCTIONS - See help in the online application		PERIOD ENDED December, 2010
PART K. kWh PURCHASED AND TOTAL COST		
No	Comments	
1		
2		
3		
4		
5		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION AZ0022	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2010	
PART L. LONG-TERM LEASES			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION AZ0022	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2010	
PART M. ANNUAL MEETING AND BOARD DATA			
1. Date of Last Annual Meeting 6/25/2010	2. Total Number of Members 32,207	3. Number of Members Present at Meeting 132	4. Was Quorum Present? Y
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members 9	7. Total Amount of Fees and Expenses for Board Members \$ 168,943	8. Does Manager Have Written Contract? N

RUS Financial and Operating Report Electric Distribution

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION AZ0022		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December, 2010		
PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	13,831,450	763,666	954,373	1,718,039
2	National Rural Utilities Cooperative Finance Corporation	5,196,566	426,362	358,626	784,988
3	CoBank, ACB	1,633,057	123,198	31,623	154,821
4	Federal Financing Bank	16,789,142	848,082	280,127	1,128,209
5	RUS - Economic Development Loans				
6	Payments Unapplied				
	TOTAL	37,450,215	2,161,308	1,624,749	3,786,057

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION AZ0022		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED December, 2010		
INSTRUCTIONS - See help in the online application.				
PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	34,735	34,672	
	b. kWh Sold			365,160,937
	c. Revenue			40,797,752
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served	23	23	
	b. kWh Sold			4,302,352
	c. Revenue			457,558
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	3,940	3,947	
	b. kWh Sold			216,678,042
	c. Revenue			21,434,470
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	3	3	
	b. kWh Sold			69,006,000
	c. Revenue			5,214,014
6. Public Street & Highway Lighting	a. No. Consumers Served	16	16	
	b. kWh Sold			434,436
	c. Revenue			38,133
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served	1	1	
	b. kWh Sold			46,862,961
	c. Revenue			1,826,810
10. Total No. of Consumers (lines 1a thru 9a)		38,718	38,662	
11. Total kWh Sold (lines 1b thru 9b)				702,444,728
12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)				69,768,737
13. Transmission Revenue				
14. Other Electric Revenue				749,068
15. kWh - Own Use				703,607
16. Total kWh Purchased				725,149,471
17. Total kWh Generated				
18. Cost of Purchases and Generation				56,463,463
19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered) Non-coincident <u>X</u> Coincident				200,713

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

BORROWER DESIGNATION
AZ0022

PERIOD ENDED
December, 2010

INSTRUCTIONS - See help in the online application.

PART P. ENERGY EFFICIENCY PROGRAMS

CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)						
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less						
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale -- RUS Borrowers						
9. Sales for Resale -- Other						
10. Total						

RUS Financial and Operating Report Electric Distribution

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION AZ0022			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December, 2010			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)					
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
2	Investments in Associated Organizations				
	Federated Rural Insurance		109,280	14,464	
	ERMCO	76,731		1,592	
	CoBank	1,000			
	NRUCFC-CTC/LTC		802,850		
	ERMCO	100			
	CoBank		130,074	11,073	
	NRUCFC-Patr Cap Cr		345,457	23,406	
	Sierra S.W.	100			
	Southwest Transco	100			
	Grand Canyon State-Membership	100			
	Arizona Electric Power Coop		26,350,787		
	NRTC-Membership	1,000			
	Southwest Transco-Cap Cr		2,347,466		
	NRECA		659,608	11,548	
	NRUCFC-Member Cap Securities		2,000,000		
	NRUCFC-Membership	1,000			
	NISC-Patr Capital	1,479			
	NRECA-Membership	10			
	AEPCO-Membership	5			
	NISC-Membership	100			
	Totals	81,725	32,745,522	62,083	
5	Special Funds				
	Homestead Funds		226,526		
	Edward Jones Investments	509,872	250,000		
	Totals	509,872	476,526		
6	Cash - General				
	Working Funds		1,800		
	JPMORGAN Chase Bank		205,042		
	Mutual of Omaha Bank	1,194,527	250,000		
	Totals	1,194,527	456,842		
8	Temporary Investments				
	Mutual of Omaha Bank	18,469,063	250,000		
	Totals	18,469,063	250,000		
9	Accounts and Notes Receivable - NET				
	Accounts Receivable	1,738,201			
	Notes Receivable	2,119,400			
	Totals	3,857,601			
11	TOTAL INVESTMENTS (1 thru 10)	24,112,788	33,928,890	62,083	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION AZ0022			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December, 2010			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
PART Q. SECTION II. LOAN GUARANTEES					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION AZ0022			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December, 2010			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
SECTION III. RATIO					
RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]					26.24 %
SECTION IV. LOANS					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Employees, Officers, Directors	12/31/2018	100,000	80,000	
2	Energy Resources Conservation Loans				
	TOTAL		100,000	80,000	

SUPPLEMENTAL SCHEDULE N

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF 2010 REVENUE UNDER PROPOSED RATES

	Billing Units	Proposed Rate		Proposed Revenue	
		Pur Pwr	Dist Wires	Pur Pwr	Dist Wires
		Total		Total	
1. RESIDENTIAL SERVICE					
Residential					
Service Charge (12 Month Sum)	417,302	0.00	16.50	0	6,885,483
Energy Charge per kWh					
First 200 kWh per month	75,441,637	0.095280	0.001093	7,188,079	82,458
Next 200 kWh per month	62,783,417	0.095280	0.001093	5,982,004	68,622
Next 200 kWh per month	50,237,165	0.095280	0.011093	4,786,597	557,281
Next 200 kWh per month	39,197,460	0.095280	0.011093	3,734,734	434,817
Next 200 kWh per month	30,436,462	0.095280	0.011093	2,899,986	337,632
Over 1,000 kWh per month	106,015,612	0.095280	0.021093	10,101,168	2,236,187
Base Revenue	364,111,753			34,692,568	10,602,480
PPCA Revenue				(673,607)	0
Total Revenue				34,018,961	10,602,480
					44,621,441
Residential - Seasonal					
Service Charge (12 Month Sum)	11	0.00	16.50	0	182
Energy Charge per kWh					
First 200 kWh per month	201	0.095280	0.001093	19	0
Next 200 kWh per month	200	0.095280	0.001093	19	0
Next 200 kWh per month	148	0.095280	0.011093	14	2
Next 200 kWh per month	0	0.095280	0.011093	0	0
Next 200 kWh per month	0	0.095280	0.011093	0	0
Over 1,000 kWh per month	0	0.095280	0.021093	0	0
Base Revenue	549			52	184
PPCA Revenue				(1)	0
Total Revenue				51	184
					235
Residential - Net Metering					
Service Charge (12 Month Sum)	863	0.00	22.00	0	18,986
Energy Charge per kWh					
First 200 kWh per month	114,805	0.095280	0.001093	10,939	125
Next 200 kWh per month	97,201	0.095280	0.001093	9,261	106
Next 200 kWh per month	79,816	0.095280	0.011093	7,605	885
Next 200 kWh per month	63,706	0.095280	0.011093	6,070	707
Next 200 kWh per month	49,825	0.095280	0.011093	4,747	553
Over 1,000 kWh per month	234,706	0.095280	0.021093	22,363	4,951
Base Revenue	640,060			60,985	26,313
PPCA Revenue				(1,185)	0
Total Revenue				59,800	26,313
					86,113

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF 2010 REVENUE UNDER PROPOSED RATES

	Billing Units	Proposed Rate		Proposed Revenue	
		Pur Pwr	Dist Wires	Pur Pwr	Dist Wires
1. RESIDENTIAL SERVICE (Continued)					
Res - Gov					
Service Charge (12 Month Sum)	318	0.00	16.50	0	5,247
Energy Charge per kWh					
First 200 kWh per month	60,246	0.095280	0.001093	5,740	66
Next 200 kWh per month	44,692	0.095280	0.001093	4,258	49
Next 200 kWh per month	28,446	0.095280	0.011093	2,710	316
Next 200 kWh per month	20,173	0.095280	0.011093	1,922	224
Next 200 kWh per month	15,693	0.095280	0.011093	1,495	174
Over 1,000 kWh per month	49,347	0.095280	0.021093	4,702	1,041
Base Revenue	218,597			20,827	7,117
PPCA Revenue				(404)	0
Total Revenue				20,423	7,117
Base Revenue	364,970,959			34,774,432	10,636,094
PPCA Revenue				(675,197)	0
Total Revenue				34,098,235	10,636,094
2. IRRIGATION SERVICE					
Irrigation Time of Use					
Service Charge (12 Month Sum)	144	0.00	65.00	0	9,360
On-Peak Demand	2,234.49	8.90	0.00	19,887	0
NCP Demand	8,466.81	0.00	1.63	0	13,801
Energy Charge per kWh	1,730,345	0.074061	0.000016	128,151	28
Base Revenue				148,038	23,189
PPCA Revenue				(3,201)	0
Total Revenue				144,837	23,189
Irrigation Pumping					
Service Charge (12 Month Sum)	132	0.00	60.00	0	7,920
NCP Demand	12,025.74	5.90	1.63	70,952	19,602
Energy Charge per kWh	2,572,007	0.074061	0.010016	190,485	25,761
Base Revenue				261,437	53,283
PPCA Revenue				(4,759)	0
Total Revenue				256,678	53,283
Base Revenue	4,302,352			409,475	76,472
PPCA Revenue				(7,960)	0
Total Revenue				401,515	76,472

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF 2010 REVENUE UNDER PROPOSED RATES

	Billing Units	Proposed Rate			Proposed Revenue		
		Pur Pwr	Dist Wires	Total	Pur Pwr	Dist Wires	Total
3. SMALL COMMERCIAL SERVICE							
<u>Sm Comm Demand - Net Metering</u>							
Service Charge (12 Month Sum)	5	0.00	35.00	35.00	0	175	175
NCP Demand > 3 kW	73.68	6.31	4.48	10.79	465	330	795
Energy Charge per kWh	24,280	0.074926	0.000581	0.075507	1,819	14	1,833
Base Revenue					2,284	519	2,803
PPCA Revenue					(44)	0	(44)
Total Revenue					2,240	519	2,759
<u>Small Commercial Demand</u>							
Service Charge (12 Month Sum)	5,552	0.00	35.00	35.00	0	194,320	194,320
NCP Demand > 3 kW	187,060.45	6.31	4.48	10.79	1,180,351	838,031	2,018,382
Energy Charge per kWh	63,019,478	0.074926	0.000581	0.075507	4,721,797	36,614	4,758,412
Base Revenue					5,902,148	1,068,965	6,971,114
PPCA Revenue					(116,587)	0	(116,587)
Total Revenue					5,785,561	1,068,965	6,854,527
<u>Small Commercial Energy</u>							
Service Charge (12 Month Sum)	35,164	0.00	21.50	21.50	0	756,026	756,026
Energy Charge per kWh	38,541,431	0.090020	0.015019	0.105039	3,469,500	578,854	4,048,353
Base Revenue					3,469,500	1,334,880	4,804,379
PPCA Revenue					(71,301)	0	(71,301)
Total Revenue					3,398,199	1,334,880	4,733,078
<u>Small Commercial - Net Metering</u>							
Service Charge (12 Month Sum)	49	0.00	30.00	30.00	0	1,470	1,470
Energy Charge per kWh	64,010	0.090020	0.015019	0.105039	5,762	961	6,724
Base Revenue					5,762	2,431	8,194
PPCA Revenue					(118)	0	(118)
Total Revenue					5,644	2,431	8,076
<u>Small Commercial TOU</u>							
Service Charge (12 Month Sum)	91	0.00	40.00	40.00	0	3,640	3,640
On-Peak Demand	1,430.12	15.00	0.00	15.00	21,452	0	21,452
NCP kW	3,175.62	0.00	4.48	4.48	0	14,227	14,227
Energy Charge per kWh	1,020,044	0.047111	0.015145	0.062256	48,055	15,449	63,504
Base Revenue					69,507	33,316	102,823
PPCA Revenue					(1,887)	0	(1,887)
Total Revenue					67,620	33,316	100,936
<u>SC Energy Gov</u>							
Service Charge (12 Month Sum)	3,208	0.00	21.50	21.50	0	68,972	68,972
Energy Charge per kWh	3,559,150	0.090020	0.015019	0.105039	320,395	53,455	373,850
Base Revenue					320,395	122,427	442,822
PPCA Revenue					(6,585)	0	(6,585)
Total Revenue					313,810	122,427	436,237

PPCA Revenue Developed on Sup Schedule N-2.1

Customers - Sup Schedule F-1.1

kWh Usage - Sup Schedule F-2.0

MOHAVE ELECTRIC COOPERATIVE, INC.
DEVELOPMENT OF 2010 REVENUE UNDER PROPOSED RATES

	Billing Units	Proposed Rate		Proposed Revenue	
		Pur Pwr	Dist Wires	Pur Pwr	Dist Wires
			Total		Total
3. SMALL COMMERCIAL SERVICE (Continued)					
SC Demand Gov					
Service Charge (12 Month Sum)	784	0.00	35.00	0	27,440
NCP Demand > 3 kW	26,495.68	6.31	10.79	167,188	285,898
Energy Charge per kWh	7,582,510	0.074926	0.000581	568,127	572,533
Base Revenue				735,315	885,861
PPCA Revenue				(14,029)	(14,029)
Total Revenue				721,286	871,832
Base Revenue					
PPCA Revenue	113,810,903			10,504,911	13,217,996
Total Revenue				(210,551)	(210,551)
				10,294,360	13,007,445
4. LARGE COMMERCIAL & INDUSTRIAL SERVICE					
Large C&I Secondary					
Service Charge (12 Month Sum)	983	0.00	170.00	0	167,110
NCP Demand	189,369.16	7.76	2.99	1,489,505	566,214
Energy Charge per kWh	76,311,058	0.066123	0.006165	5,045,916	470,458
Base Revenue				6,515,421	7,719,202
PPCA Revenue				(141,175)	(141,175)
Total Revenue				6,374,246	7,578,027
Large C&I Primary					
Service Charge (12 Month Sum)	36	0.00	170.00	0	6,120
NCP Demand	17,172.00	7.76	2.99	133,255	51,344
Energy Charge per kWh	8,497,320	0.066123	0.006165	561,868	52,386
Primary Discount on Demand & Energy		-1.00%	-1.00%	(6,951)	(1,037)
Base Revenue				688,172	796,984
PPCA Revenue				(15,722)	(15,722)
Total Revenue				672,450	781,262

MOHAVE ELECTRIC COOPERATIVE, INC.
DEVELOPMENT OF 2010 REVENUE UNDER PROPOSED RATES

Billing Units	Proposed Rate		Proposed Revenue	
	Pur Pwr	Dist Wires	Pur Pwr	Dist Wires
4. LARGE COMMERCIAL & INDUSTRIAL SERVICE (Continued)				
Large C&I TOU				
Service Charge (12 Month Sum)	31	175.00	0	5,425
On-Peak Demand	690.80	0.00	15,888	0
NCP KW	5,713.20	2.99	0	17,082
Energy Charge per kWh		0.006165	26,612	3,482
Base Revenue	564,880	0.047111	42,500	25,989
PPCA Revenue			(1,047)	0
Total Revenue			41,453	25,989
				67,443
Large C&I GOV				
Service Charge (12 Month Sum)	362	170.00	0	61,540
NCP Demand	64,343.36	2.99	499,304	192,387
Energy Charge per kWh	17,180,160	0.066123	1,136,004	105,916
Base Revenue			1,635,308	359,843
PPCA Revenue			(31,784)	0
Total Revenue			1,603,524	359,843
				1,963,366
Billed at Subtransmission Delivery Level				
LC&I Trans (Current TOU)				
Service Charge (12 Month Sum)	12	170.00	0	2,040
NCP KW	53,106.00	2.99	412,103	158,787
Energy Charge per kWh	30,204,000	0.066123	1,997,179	186,208
Subtransmission Discount on Demand & Energy		-7.50%	(180,696)	(25,875)
Base Revenue			2,228,586	321,160
PPCA Revenue			(55,877)	0
Total Revenue			2,172,709	321,160
				2,493,869

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF 2010 REVENUE UNDER PROPOSED RATES

	Billing Units	Proposed Rate			Proposed Revenue		
		Pur Pwr	Dist Wires	Total	Pur Pwr	Dist Wires	Total
4. LARGE COMMERCIAL & INDUSTRIAL SERVICE (Continued)							
LP Substation		Billed at Substation Delivery Level					
Service Charge (12 Month Sum)	24	0.00	170.00	170.00	0	4,080	4,080
NCP kW	67,500.00	7.76	2.99	10.75	523,800	201,825	725,625
Energy Charge per kWh	38,802,000	0.066123	0.006165	0.072288	2,565,705	239,214	2,804,919
Substation Discount on Demand & Energy		-5.00%	-5.00%	-5.00%	(154,475)	(22,052)	(176,527)
Base Revenue					2,935,030	423,067	3,358,097
PPCA Revenue					(65,987)	0	(65,987)
Total Revenue					2,869,043	423,067	3,292,110
Base Revenue	171,559,418				14,045,017	2,442,654	16,487,669
PPCA Revenue					(311,592)	0	(311,592)
Total Revenue					13,733,425	2,442,654	16,176,077
5. LIGHTING SERVICE							
175 W MVL	6,039	6.37	0.95	7.32	38,468	5,753	44,221
100 W HPS	2,594	3.19	5.23	8.42	8,275	13,576	21,851
175 W MVL CO	320	6.31	0.50	6.81	2,019	160	2,179
100 W HPS CO	3,644	3.19	2.27	5.46	11,624	8,281	19,906
250 W HPS	1,211	8.12	5.97	14.09	9,833	7,229	17,062
Base Revenue	13,808				70,219	34,999	105,219
PPCA Revenue					(2,035)	0	(2,035)
Total Revenue					68,184	34,999	103,184
kWh	1,100,103						
6. RESALE REVENUE							
Base Revenue					3,222,980	475,687	3,698,667
PPCA Revenue					0	0	0
Total Revenue	46,862,961				3,222,980	475,687	3,698,667

MOHAVE ELECTRIC COOPERATIVE, INC.
DEVELOPMENT OF 2010 REVENUE UNDER PROPOSED RATES

	Billing Units	Proposed Rate		Proposed Revenue	
		Pur Pwr	Dist Wires	Pur Pwr	Dist Wires
7. TOTAL REVENUE					
Base Revenue	702,606,696			63,027,034	16,378,990
PPCA Revenue				(1,207,335)	0
Other Revenue				0	863,547
Total				61,819,699	17,242,537
					79,062,237

MOHAVE ELECTRIC COOPERATIVE, INC.
DEVELOPMENT OF RESIDENTIAL TIME OF USE RATES - 2010 DATA

1. RESIDENTIAL SERVICE

	Billing Units	Proposed Rate		Proposed Revenue	
		Pur Pwr	Dist Wires	Pur Pwr	Dist Wires
Service Charge (12 Month Sum)	417,631	0.00	16.50	0	6,890,912
First 400 kWh per month	138,330,393	0.095280	0.001093	13,180,120	151,195
Next 600 kWh per month	119,935,547	0.095280	0.011093	11,427,459	1,330,445
Over 1,000 kWh per month	106,705,019	0.095280	0.021093	10,166,854	2,250,729
Total	364,970,959			34,774,433	10,623,281
Base Revenue				(673,607)	0
PPCA Revenue				34,100,826	10,623,281
Total Revenue					44,724,107

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF RESIDENTIAL TIME OF USE RATES - 2010 DATA

Billing		Proposed Rate			Proposed Revenue		
Units		Pur Pwr	Dist Wires	Total	Pur Pwr	Dist Wires	Total
Proposed Residential Time of Use - Including Weekends On-peak							
Service Charge (12 Month Sum)		417,631	0.00	21.50	0	8,979,067	8,979,067
Desired Discount		2.5%		Applied to Power Supply			
Calculated Discount on total Energy Charges 2.30%							
Estimated On Peak kWh							
First	400 kWh per month	37,349,206	0.202042	0.001093	7,546,108	40,823	7,586,931
Next	600 kWh per month	32,382,598	0.202042	0.011093	6,542,645	359,220	6,901,865
Over	1,000 kWh per month	28,810,355	0.202042	0.021093	5,820,902	607,697	6,428,599
Total		98,542,159					
Estimated Off Peak kWh							
First	400 kWh per month	100,981,187	0.055792	0.001093	5,633,942	110,372	5,744,315
Next	600 kWh per month	87,552,949	0.055792	0.011093	4,884,754	971,225	5,855,979
Over	1,000 kWh per month	77,894,664	0.055792	0.021093	4,345,899	1,643,032	5,988,931
Total		266,428,800					
Base Revenue		364,970,959			34,774,250	12,711,436	47,485,687
PPCA Revenue					(673,607)	0	(673,607)
Total Revenue					34,100,643	12,711,436	46,812,080
Proposed Residential Time of Use - Excluding Weekends On-Peak							
Service Charge (12 Month Sum)		417,631	0.00	21.50	0	8,979,067	8,979,067
Assumed Off Peak kWh %		73%					
Estimated On Peak kWh							
First	400 kWh per month	37,349,206	0.207223	0.001093	7,739,615	40,823	7,780,437
Next	600 kWh per month	32,382,598	0.207223	0.011093	6,710,419	359,220	7,069,639
Over	1,000 kWh per month	28,810,355	0.207223	0.021093	5,970,168	607,697	6,577,865
Total		98,542,159					
Estimated Off Peak kWh							
First	400 kWh per month	100,981,187	0.057223	0.001093	5,778,446	110,372	5,888,819
Next	600 kWh per month	87,552,949	0.057223	0.011093	5,010,042	971,225	5,981,267
Over	1,000 kWh per month	77,894,664	0.057223	0.021093	4,457,366	1,643,032	6,100,399
Total		266,428,800					
Base Revenue		364,970,959			35,666,056	12,711,436	48,377,493
PPCA Revenue					(673,607)	0	(673,607)
Total Revenue					34,992,449	12,711,436	47,703,886

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF RESIDENTIAL DEMAND RATES - 2010 DATA

	Billing Units	Proposed Rate		Proposed Revenue		
		Pur Pwr	Dist Wires	Pur Pwr	Dist Wires	Total
1. RESIDENTIAL SERVICE						
Proposed Residential Rate						
Service Charge (12 Month Sum)	417,631	0.00	16.50	0	6,890,912	6,890,912
First 400 kWh per month	138,330,393	0.095280	0.001093	13,180,120	151,195	13,331,315
Next 600 kWh per month	119,935,547	0.095280	0.011093	11,427,459	1,330,445	12,757,904
Over 1,000 kWh per month	106,705,019	0.095280	0.021093	10,166,854	2,250,729	12,417,583
Total						
Base Revenue	364,970,959			34,774,433	10,623,281	45,397,714
PPCA Revenue				(673,607)	0	(673,607)
Total Revenue				34,100,826	10,623,281	44,724,107

	Billing Units	Proposed Rate		Proposed Revenue		
		Pur Pwr	Dist Wires	Pur Pwr	Dist Wires	Total
<u>Proposed Residential Demand Rate</u>						
Service Charge (12 Month Sum)	417,631	0.00	21.50	0	8,979,067	8,979,067
Demand Charge Assumed 3.00	1,252,893	8.00	0.50	10,023,144	626,447	10,649,591
First 400 kWh per month	138,330,393	0.068402	0.000000	9,462,076	0	9,462,076
Next 600 kWh per month	119,935,547	0.068402	0.009065	8,203,831	1,087,216	9,291,047
Over 1,000 kWh per month	106,705,019	0.068402	0.019065	7,298,837	2,034,331	9,333,168
Total	364,970,959					
Base Revenue				34,987,888	12,727,061	47,714,949
PPCA Revenue				(673,607)	0	(673,607)
Total Revenue				34,314,281	12,727,061	47,041,342

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF RESIDENTIAL DEMAND RATES - 2010 DATA

1. RESIDENTIAL SERVICE

Proposed Residential Rate

Service Charge (12 Month Sum)		417,631	0.00	16.50	16.50	0	6,890,912	6,890,912
First	400 kWh per month	138,330,393	0.095280	0.001093	0.096373	13,180,120	151,195	13,331,315
Next	600 kWh per month	119,935,547	0.095280	0.011093	0.106373	11,427,459	1,330,445	12,757,904
Over	1,000 kWh per month	106,705,019	0.095280	0.021093	0.116373	10,166,854	2,250,729	12,417,583
Total								
Base Revenue		364,970,959				34,774,433	10,623,281	45,397,714
PPCA Revenue						(673,607)	0	(673,607)
Total Revenue						34,100,826	10,623,281	44,724,107

Proposed Residential Demand Rate

Service Charge (12 Month Sum)		417,631	0.00	21.50	21.50	0	8,979,067	8,979,067
Demand Charge	Assumed	3.00	8.00	0.50	8.50	10,023,144	626,447	10,649,591
First	400 kWh per month	138,330,393	0.068402	0.000000	0.068402	9,462,076	0	9,462,076
Next	600 kWh per month	119,935,547	0.068402	0.009065	0.077467	8,203,831	1,087,216	9,291,047
Over	1,000 kWh per month	106,705,019	0.068402	0.019065	0.087467	7,298,837	2,034,331	9,333,168
Total		364,970,959						
Base Revenue						34,987,888	12,727,061	47,714,949
PPCA Revenue						(673,607)	0	(673,607)
Total Revenue						34,314,281	12,727,061	47,041,342

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF PROPOSED PPCA BASE COST - 2010 DATA

	Adjusted 2010	Proposed 2010	Difference
Total kWh Sales	655,743,735	655,743,735	0
Less Lighting kWh Sales	1,100,103		(1,100,103)
Jurisdictional kWh Sales	654,643,632	655,743,735	1,100,103
Purchased Power	58,579,697	58,579,697	0
Power Cost per kWh Sold	0.089483	0.089333	(0.000150)
Authorized Base Cost	0.065798	0.091183	0.025385
Average PPCA Factor	0.023685	(0.001850)	(0.025535)

Adjusted 2010 Power Cost on Supplemental Schedule F-7.0

Adjusted 2010 kWh Sales on Supplemental Schedule F-2.0

Note: PPCA to be charged on lighting under new rates

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF 2010 PURCHASED POWER COST ADJUSTMENT REVENUE UNDER PROPOSED RATES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	January	February	March	April	May	June	July	August	September	October	November	December	Total
kWh Sales													
Residential	25,849,475	21,682,468	19,197,187	18,556,599	20,450,231	29,930,248	47,944,080	56,760,772	51,765,675	30,864,964	19,880,637	21,229,417	364,111,753
Residential - Seasonal	0	0	1	0	0	0	0	548	0	0	0	0	549
Residential - Net Metering	0	398	13,288	16,374	23,004	33,953	77,774	159,445	141,903	79,565	44,468	49,888	640,060
Res - Gov	19,151	14,472	11,791	11,286	12,504	20,481	33,221	36,405	26,581	13,657	8,437	10,611	218,597
Irrigation Time of Use	13,824	32,327	58,968	148,711	210,413	242,921	284,488	304,783	229,249	140,818	800,158	-714,315	1,730,345
Irrigation Pumping	79,943	79,256	140,125	234,889	281,040	379,823	366,338	330,171	288,032	167,864	105,312	119,614	2,572,007
Small Demand - Net Metering	0	0	0	0	0	0	0	4,440	6,280	5,080	4,000	4,480	24,280
Small Commercial Demand	4,670,602	4,096,814	4,037,334	4,406,968	4,661,116	5,430,165	6,812,189	7,420,720	7,340,476	5,411,838	5,286,189	3,445,267	63,019,478
Small Commercial Energy	2,928,167	2,646,724	2,482,268	2,463,406	2,628,627	3,117,971	4,178,953	4,732,727	4,689,267	3,335,715	2,659,842	2,677,764	38,541,431
Small Commercial TOU	0	0	700	3,945	2,333	3,127	4,845	9,775	7,862	5,168	7,688	18,567	64,010
SC Energy Gov	50,281	41,363	58,026	72,116	106,411	93,956	110,940	126,121	134,999	78,872	79,438	67,521	1,020,044
SC Demand Gov	343,302	291,556	268,042	263,634	258,209	272,253	322,869	354,676	368,940	277,819	258,290	279,560	3,559,150
Large C&I Secondary	5,777,604	612,313	544,824	563,368	548,389	631,802	739,489	891,794	820,061	632,315	516,218	504,333	7,582,510
Large C&I Primary	5,944,240	5,356,960	5,089,824	5,296,320	5,704,834	6,221,160	7,781,600	8,424,240	8,319,520	6,595,880	5,841,800	5,734,880	76,311,058
Large C&I TOU	719,760	672,240	649,680	597,600	644,280	633,840	703,560	880,200	858,480	819,000	632,280	686,400	8,497,320
Large C&I Gov	5,280	4,280	11,840	60,360	69,080	63,600	65,440	78,280	62,080	29,040	82,320	53,480	564,880
LC&I Trans (Current TOU)	1,287,200	1,193,440	1,106,320	1,145,080	1,313,320	1,330,160	1,641,760	1,894,520	2,070,000	1,744,440	1,284,280	1,269,640	17,180,160
LC&I Substation (Current Contract)	2,244,000	1,512,000	1,722,000	2,178,000	2,880,000	2,820,000	3,486,000	2,268,000	3,282,000	3,414,000	2,520,000	1,878,000	30,204,000
LC&I Substation (Current LP)	2,611,200	2,409,600	3,110,400	2,798,400	2,913,600	2,980,800	2,932,800	2,961,600	2,913,600	3,739,200	3,264,000	3,033,600	35,668,800
Total Large Com'l & Industrial	397,200	290,400	254,400	246,000	194,400	210,000	274,800	282,000	270,000	172,800	214,800	326,400	3,133,200
Resale	94,004	92,858	93,045	92,085	92,382	92,455	92,248	92,455	82,475	92,085	91,959	92,042	1,100,103
Total excluding Resale	47,835,233	41,029,269	38,847,863	39,154,941	42,994,183	54,508,515	77,733,394	88,013,672	83,677,480	57,619,920	43,562,116	40,767,149	655,743,735
Adjusted Test Year Power Cost													
Total kWh	47,835,233	41,029,269	38,847,863	39,154,941	42,994,183	54,508,515	77,733,394	88,013,672	83,677,480	57,619,920	43,562,116	40,767,149	655,743,735
Less Lighting	0	0	0	0	0	0	0	0	0	0	0	0	0
Jurisdictional kWh Sales	47,835,233	41,029,269	38,847,863	39,154,941	42,994,183	54,508,515	77,733,394	88,013,672	83,677,480	57,619,920	43,562,116	40,767,149	655,743,735
Adjusted PP Excluding TPS	4,081,733.78	3,856,936.39	3,965,647.26	4,281,417.19	4,739,223.84	5,611,123.66	6,762,806.18	6,210,200.88	5,489,092.05	4,714,210.37	4,451,056.25	4,426,249.05	58,579,696.70
Remove Substation Contract	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remove AES Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remove Other Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remainder Pur Power	4,081,733.78	3,856,936.39	3,965,647.26	4,281,417.19	4,739,223.84	5,611,123.66	6,762,806.18	6,210,200.88	5,489,092.05	4,714,210.37	4,451,056.25	4,426,249.05	58,579,696.70
Pur Pwr per Jurisd kWh Sold	0.085329	0.094005	0.102081	0.109346	0.110229	0.102940	0.086871	0.070560	0.065598	0.081816	0.102177	0.108574	0.089333
Power Cost in Base	4,361,760.05	3,741,171.84	3,542,264.69	3,570,264.99	3,920,338.59	4,970,249.92	7,087,964.07	8,025,350.65	7,629,963.66	5,253,957.17	3,972,124.42	3,717,270.95	59,792,681.00
Authorized Base Cost	0.091183	0.091183	0.091183	0.091183	0.091183	0.091183	0.091183	0.091183	0.091183	0.091183	0.091183	0.091183	0.091183
Power Cost to Collect	(280,026.27)	115,764.55	423,382.57	711,152.20	818,885.05	640,873.74	(335,157.89)	(1,815,149.77)	(2,140,871.61)	(539,746.80)	478,931.83	708,978.10	(1,212,984.30)
Calculated PPCA Factor	(0.005654)	0.002822	0.010898	0.018163	0.019046	0.011757	(0.004312)	(0.020623)	(0.025566)	(0.009367)	0.010994	0.017391	(0.001850)
Average PPCA Factor	(0.001850)	(0.001850)	(0.001850)	(0.001850)	(0.001850)	(0.001850)	(0.001850)	(0.001850)	(0.001850)	(0.001850)	(0.001850)	(0.001850)	(0.001850)

Usage from Sup Schedule F-2.0

Power Cost from Sup Schedule F-7.0

Proposed Factor developed on Sup Schedule N-2.0

MOHAVE ELECTRIC COOPERATIVE, INC.
DEVELOPMENT OF 2010 PURCHASED POWER COST ADJUSTMENT REVENUE UNDER PROPOSED RATES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

<u>Class Revenue</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Residential	(47,822)	(40,113)	(35,515)	(34,330)	(37,833)	(55,371)	(88,697)	(105,007)	(95,766)	(57,100)	(36,779)	(39,274)	(673,607)
Residential - Seasonal	0	0	0	0	0	0	0	(1)	0	0	0	0	(1)
Residential - Net Metering	0	(1)	(25)	(30)	(43)	(63)	(144)	(285)	(263)	(147)	(82)	(92)	(1,185)
Res - Gov	(35)	(27)	(22)	(21)	(23)	(38)	(61)	(67)	(49)	(25)	(16)	(20)	(404)
Irrigation Time of Use	(26)	(60)	(105)	(275)	(389)	(449)	(489)	(564)	(424)	(261)	(1,480)	1,321	(3,201)
Irrigation Pumping	(148)	(147)	(259)	(434)	(520)	(702)	(678)	(611)	(533)	(311)	(195)	(221)	(4,759)
Sm Comm Demand - Net Metering	0	0	0	0	0	0	0	(8)	(12)	(9)	(7)	(8)	(44)
Small Commercial Demand	(8,641)	(7,578)	(7,469)	(8,153)	(8,623)	(10,046)	(12,603)	(13,728)	(13,580)	(10,012)	(9,779)	(6,374)	(116,587)
Small Commercial Energy	(5,417)	(4,896)	(4,592)	(4,557)	(4,863)	(5,768)	(7,731)	(8,756)	(8,675)	(6,171)	(4,921)	(4,954)	(71,301)
Sm Comm Energy - Net Metering	0	0	(1)	(7)	(4)	(6)	(9)	(18)	(15)	(10)	(14)	(34)	(118)
Small Commercial TOU	(93)	(77)	(107)	(133)	(197)	(174)	(205)	(233)	(250)	(146)	(147)	(125)	(1,887)
SC Energy Gov	(635)	(539)	(496)	(488)	(478)	(504)	(597)	(656)	(683)	(514)	(478)	(517)	(6,585)
SC Demand Gov	(1,089)	(1,133)	(1,008)	(1,042)	(1,015)	(1,169)	(1,368)	(1,650)	(1,517)	(1,170)	(955)	(933)	(14,029)
Large C&I Secondary	(10,997)	(9,910)	(9,416)	(9,798)	(10,554)	(11,509)	(14,396)	(15,585)	(15,391)	(12,202)	(10,807)	(10,610)	(141,175)
Large C&I Primary	(1,332)	(1,244)	(1,202)	(1,106)	(1,192)	(1,173)	(1,302)	(1,628)	(1,588)	(1,515)	(1,170)	(1,270)	(15,722)
Large C&I TOU	(10)	(8)	(22)	(112)	(128)	(118)	(121)	(145)	(115)	(54)	(115)	(99)	(1,047)
Large C&I GOV	(2,381)	(2,208)	(2,047)	(2,118)	(2,430)	(2,461)	(2,852)	(3,505)	(3,830)	(3,227)	(2,376)	(2,349)	(31,784)
LC&I Trans (Current TOU)	(4,151)	(2,797)	(3,186)	(4,029)	(5,328)	(5,217)	(6,449)	(4,196)	(6,072)	(6,316)	(4,862)	(3,474)	(55,877)
LC&I Substation (Current Contract)	(4,831)	(4,458)	(5,754)	(5,177)	(5,390)	(5,514)	(5,426)	(5,479)	(5,390)	(6,918)	(6,038)	(5,612)	(65,987)
LC&I Substation (Current LP)	(735)	(537)	(471)	(455)	(360)	(389)	(508)	(522)	(500)	(320)	(397)	(604)	(5,796)
Total Large Coml & Industrial	(174)	(172)	(172)	(170)	(171)	(171)	(171)	(171)	(153)	(170)	(170)	(170)	(2,035)
Resale													0
Total	(88,497)	(75,906)	(71,869)	(72,435)	(79,541)	(100,842)	(143,807)	(162,825)	(154,806)	(106,598)	(80,588)	(75,419)	(1,213,133)

MOHAVE ELECTRIC COOPERATIVE, INC.

DEVELOPMENT OF PROPOSED PROPERTY TAX ADJUSTMENT

	Adjusted Test Year	2010
Total kWh Sales	655,743,735	655,743,735
Less Lighting kWh Sales	1,100,103	
Jurisdictional kWh Sales	654,643,632	655,743,735
Actual Property Tax	1,001,834.20	1,005,148.00
Base Property Tax	1,001,834.20	1,001,834.20
Difference	0.00	3,313.80
Minimum Amount Collected		25,000.00
Amount to Collect	0.00	0.00
PTA Factor		\$ -

MOHAVE ELECTRIC COOPERATIVE, INC.
DEVELOPMENT OF PROPOSED OTHER REVENUE

	Quantity	Actual 2010		Adjusted 2010		Proposed 2010		Change	
		Rate	Revenue	Rate	Revenue	Rate	Revenue	Rate	Revenue
451.00 Reconnect Fees	2,790	\$ 25.00	\$ 69,750.00	\$ 25.00	\$ 69,750.00	\$ 40.00	\$ 111,600.00	\$ 15.00	\$ 41,850.00
451.00 Connect Fees	11,236	\$ 25.00	280,900.00	\$ 25.00	280,900.00	\$ 40.00	\$ 449,440.00	\$ 15.00	168,540.00
454.00 Pole Attachment Rental **	10,615	\$ 20.99	222,768.04	\$ 21.21	225,144.15	\$ 21.21	\$ 225,144.15	-	0.00
456.10 Returned Check Collection Charges	804	\$ 15.00	12,060.00	\$ 15.00	12,060.00	\$ 25.00	\$ 20,100.00	\$ 10.00	8,040.00
456.20 Meter Re-Read Charge	29	\$ 5.00	145.00	\$ 5.00	145.00	\$ 25.00	\$ 725.00	\$ 20.00	580.00
456.30 Meter Test Fees	0	\$ 25.00	0.00	\$ 25.00	0.00	\$ 40.00	\$ -	\$ 15.00	0.00
Theft of Service			9,052.12		9,052.12				9,052.12
Sales Tax on Other Revenue			9,883.17		9,883.17				9,883.17
Power Displacement Agreement *			117,546.00						
Device Rental Agreement *			12,000.00						
Disbursement Management Agmt *			15,000.00						
Adjustment			(35.00)		(35.00)				(35.00)
Late Fees	3,769,168	0.0%	0.00	0.0%	0.00	1.5%	\$ 56,537.52	1.5%	56,537.52
Total			<u>\$ 749,069.33</u>		<u>\$ 606,899.44</u>		<u>\$ 863,546.67</u>		<u>\$ 294,447.81</u>

See also Supplemental Schedule C-4.0

* Provided by Contract - will not continue in 2011 and beyond

** Contract changed April 2010

SUPPLEMENTAL SCHEDULES O – Q
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Supplemental Sections O through Q

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SUPPLEMENTAL SCHEDULE R

Supplemental Section R

Individual Demand Data

MOHAVE ELECTRIC COOPERATIVE

IRRIGATION TIME OF USE ACCOUNTS (RATE 406)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

Account	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
MONTHLY NCP KW WHERE AVAILABLE														
24258013	406	100.00	99.60	100.00	99.60	99.60	99.60	99.60	99.20	99.60		48.00		944.80
24258015	406	-	65.31	64.32	64.97	64.91	9.26	7.48	7.19	77.66				361.10
24258017	406	64.00	62.40	64.40	62.40	62.00	70.80	66.00	67.20	64.40				583.60
24258022	406	-	73.69	73.02	72.83	88.62	10.48	9.07	8.45	10.41		14.40		360.97
24258030	406	-	75.20	75.20	75.20	75.20	75.20	73.60	73.60	75.20		72.00	73.60	744.00
24258031	406	-	76.00	76.00	76.00	75.60	75.60	74.80	75.20	75.60		75.20	75.20	755.20
119150018	406	7.20	6.40	84.00	86.40	87.20	89.60	88.00	89.60	89.60		6.40		640.80
119150020	406	-	-	84.40	82.40	80.40	75.60	78.40	73.60	44.80				519.60
119150021	406	-	-	64.80	62.40	60.00	57.60	57.60	56.80	64.80		64.00	-	488.00
130958009	406	-	-	-	-	172.80	168.00	167.20	168.00					676.00
132866007	406	34.53	23.61	3.22	0.31	0.37	0.33	0.30	0.33			0.30	48.67	111.97
132866008	406	22.14	0.06	49.06	50.08	12.16	49.08	49.16	49.57			50.24	2.46	334.01
Total		227.87	482.27	738.42	732.59	878.86	781.15	771.21	768.74	602.07	-	330.54	206.33	6,520.05

PROJECTED MONTHLY NCP KW														
Account	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
24258013	406	100.00	99.60	100.00	99.60	99.60	99.60	99.60	99.20	99.60	100.00	48.00	100.00	1,144.80
24258015	406	-	65.31	64.32	64.97	64.91	9.26	7.48	7.19	77.66	77.66	77.66	-	516.42
24258017	406	64.00	62.40	64.40	62.40	62.00	70.80	66.00	67.20	64.40	70.80	70.80	70.80	796.00
24258022	406	-	73.69	73.02	72.83	88.62	10.48	9.07	8.45	10.41	-	14.40	88.62	449.59
24258030	406	-	75.20	75.20	75.20	75.20	75.20	73.60	73.60	75.20	75.20	72.00	73.60	819.20
24258031	406	-	76.00	76.00	76.00	75.60	75.60	74.80	75.20	75.60	76.00	75.20	75.20	831.20
119150018	406	7.20	6.40	84.00	86.40	87.20	89.60	88.00	89.60	89.60	89.60	6.40	6.40	730.40
119150020	406	-	-	84.40	82.40	80.40	75.60	78.40	73.60	44.80	84.40	84.40	84.40	772.80
119150021	406	-	-	64.80	62.40	60.00	57.60	57.60	56.80	64.80	-	-	-	424.00
130958009	406	-	-	-	-	172.80	168.00	167.20	168.00	172.80	172.80	172.80	172.80	1,367.20
132866007	406	34.53	23.61	3.22	0.31	0.37	0.33	0.30	0.33	34.53	34.53	0.30	48.67	181.03
132866008	406	22.14	0.06	49.06	50.08	12.16	49.08	49.16	49.57	50.08	50.08	50.24	2.46	434.17
Total		227.87	482.27	738.42	732.59	878.86	781.15	771.21	768.74	859.48	831.07	672.20	722.95	8,466.81

MOHAVE ELECTRIC COOPERATIVE

IRRIGATION TIME OF USE ACCOUNTS (RATE 406)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

Account	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
<u>MONTHLY BILLING KW</u>														
24258013	406	-	-	-	-	-	-	-	-	-	-	-	-	-
24258015	406	-	-	-	-	-	64.74	7.52	6.88	-	-	0.10	-	79.24
24258017	406	-	-	-	-	-	-	-	-	-	-	-	-	-
24258022	406	-	-	-	-	73.35	67.69	8.65	-	-	-	5.77	-	155.46
24258030	406	-	-	-	-	-	-	-	-	-	-	-	-	-
24258031	406	-	-	-	-	-	-	-	-	-	-	-	-	-
119150018	406	7.20	95.20	84.80	85.60	3.20	14.40	8.00	6.40	5.60	4.80	6.40	-	321.60
119150020	406	-	-	-	9.20	-	-	-	-	-	-	-	-	9.20
119150021	406	-	-	-	-	-	-	-	-	-	-	-	-	-
130958009	406	-	-	-	172.80	174.40	114.40	166.40	-	166.40	165.60	-	-	960.00
132866007	406	35.42	37.26	0.33	0.46	0.43	0.33	0.31	0.30	0.31	0.66	-	44.24	120.05
132866008	406	44.54	0.06	49.50	50.27	48.93	48.70	48.26	49.39	50.75	100.54	49.00	49.00	588.94
Total		87.16	132.52	134.63	318.33	300.31	310.26	239.14	62.97	223.06	271.60	61.27	93.24	2,234.49

<u>MONTHLY KWH</u>														
Account	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
24258013	406	7,280	600	7,960	10,520	17,560	17,800	15,880	22,560	10,240	3,960	8,560	7,280	130,200
24258015	406	-	10,572	1,220	20,978	23,091	24,230	37,612	34,856	21,109	9,156	4,932	-	187,756
24258017	406	4,640	400	5,040	6,680	10,960	11,480	10,520	14,880	6,640	2,720	3,000	7,520	84,480
24258022	406	-	12,018	1,398	23,686	25,373	25,500	38,077	36,827	21,426	-	17,820	8,788	210,913
24258030	406	-	3,040	4,160	4,480	9,280	10,240	12,800	12,800	14,680	4,960	5,600	5,120	87,160
24258031	406	-	3,120	4,240	4,480	9,440	10,400	12,960	13,040	14,360	5,000	5,800	5,240	88,080
119150018	406	1,040	1,760	16,720	37,120	30,960	43,120	39,360	43,520	39,200	5,280	1,440	1,600	261,120
119150020	406	-	80	7,400	6,320	12,400	13,480	12,520	12,400	3,440	2,880	2,880	40	73,840
119150021	406	-	-	8,000	27,520	19,920	28,240	26,480	25,200	21,440	-	-	-	156,800
130958009	406	320	160	320	4,800	51,200	53,280	55,760	82,400	73,600	90,160	720	240	412,960
132866007	406	418	537	204	182	165	197	167	173	154	157	166	1,530	4,050
132866008	406	126	40	306	1,945	64	4,954	2,352	6,127	3,560	2,600	1,600	567	24,241
Total		13,824	32,327	56,968	148,711	210,413	242,921	264,488	304,783	229,849	126,873	52,518	37,925	1,721,600

Mohave Electric Cooperative, Inc. Irrigation Pumping (Rate 407)

Customer	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Total
Customers	4	6	10	11	10	11	11	11	10	7	6	7	104
Metered kW	695.29	821.62	1,088.18	1,159.05	1,056.34	1,213.03	1,235.42	1,221.15	1,124.00	914.89	786.82	709.95	12,025.74
Load Factor - %	15.45	14.35	17.31	28.12	35.76	43.47	39.86	36.34	35.59	24.66	18.59	22.65	29.18
Energy kWh	79,943	79,256	140,125	234,689	281,040	379,623	366,338	330,171	288,032	167,864	105,312	119,614	2,572,007
Base	9,503.72	10,348.19	15,744.51	21,725.30	23,694.70	30,509.36	29,895.55	27,697.97	24,573.86	16,140.33	11,615.83	10,993.94	232,443.26
Energy	4,636.69	4,596.85	8,127.25	13,611.95	16,300.32	22,018.15	21,247.61	19,149.92	16,705.86	9,736.10	6,108.09	6,937.62	149,176.41
PCA	2,358.32	2,338.05	4,133.69	5,749.89	6,885.48	9,300.77	8,975.29	8,089.20	7,056.79	3,273.35	2,063.59	2,332.48	62,546.90
Total Revenue	16,498.73	17,283.09	28,005.45	41,087.14	46,860.50	61,828.28	60,118.45	54,937.09	48,336.51	29,149.78	19,777.51	20,264.04	444,166.57
Active Status based on kWh or Revenue.													

Mohave Electric Cooperative, Inc.
Small Commercial Demand - Net Metering (502)

Customer	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Total
Customers	0	0	0	0	0	0	0	1	1	1	1	1	5
Metered kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.60	23.60	20.08	0.00	18.40	85.68
Load Factor - %	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.49	36.96	34.00	0.00	32.73	45.98
Billing kW (Calc)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.60	23.60	20.08	0.00	18.40	85.68
Load Factor - %	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.49	36.96	34.00	0.00	32.73	45.98
Energy kWh	0	0	0	0	0	0	0	9,040	6,280	5,080	4,000	4,480	28,980
Base	0.00	0.00	0.00	0.00	0.00	0.00	0.00	825.70	507.44	413.91	0.00	367.81	2,114.86
Energy	0.00	0.00	0.00	0.00	0.00	0.00	0.00	485.80	337.49	273.00	214.96	240.76	1,552.01
PCA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	221.48	153.86	124.46	78.00	87.36	665.16
Total Revenue	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,532.98	998.79	811.37	292.96	695.93	4,332.03

Billing kW values based on Ratchet 0% for months 1 through 12.

Active Status based on kWh or Revenue.

Mohave Electric Cooperative, Inc. Small Commercial Demand (503)

Customer	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Total
Customers	477	468	463	460	457	450	447	447	446	448	452	448	5,463
Metered kW	14,670.64	14,504.00	14,349.61	15,065.93	16,291.53	17,923.81	19,681.71	20,413.94	19,948.64	18,684.13	16,548.61	15,074.47	203,167.02
Load Factor - %	43.07	44.04	37.85	42.48	41.17	45.42	47.50	51.91	51.05	39.22	37.63	38.40	43.59
Billing kW (Calc)	14,670.64	14,504.00	14,349.61	15,065.93	16,291.53	17,923.81	19,681.71	20,413.94	19,948.64	18,684.13	16,548.61	15,074.47	203,167.02
Load Factor - %	43.07	44.04	37.85	42.48	41.17	45.42	47.50	51.91	51.05	39.22	37.63	38.40	43.59
Energy kWh	4,700,911	4,292,697	4,040,654	4,607,788	4,989,919	5,861,485	6,956,069	7,883,911	7,332,476	5,455,323	4,483,396	4,307,052	64,911,681
Base	363,162.27	350,392.47	323,900.72	376,067.54	402,877.59	458,222.46	530,021.72	600,476.19	549,409.51	437,060.86	369,098.81	262,775.08	5,023,465.22
Energy	251,857.38	230,010.40	217,144.78	244,897.02	267,171.22	314,996.36	373,819.16	423,273.09	395,476.73	292,480.76	242,337.69	145,509.09	3,398,883.68
PCA	138,254.60	126,261.73	119,189.29	124,817.70	121,922.93	143,606.41	170,423.70	192,969.65	180,297.38	119,567.35	87,894.63	52,715.35	1,577,930.72
Total Revenue	753,274.25	706,664.60	660,244.79	745,782.26	791,971.74	916,825.23	1,074,264.58	1,216,718.93	1,125,163.62	849,118.97	699,331.13	460,999.52	10,000,379.62

Billing kW values based on Ratchet 0% for months 1 through 12.

Active Status based on kWh or Revenue.

Mohave Electric Cooperative, Inc. Small Commercial TOU (506)

Customer	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Total
Customers	4	7	8	8	8	8	8	8	8	8	8	8	91
Metered kW	53.96	103.26	97.69	120.87	108.64	102.90	105.48	86.78	137.95	239.70	177.07	97.82	1,430.12
Load Factor - %	125.24	59.61	79.84	82.87	134.12	126.82	141.37	195.34	135.92	44.23	62.31	92.90	97.32
Billing kW (Calc)	53.96	103.26	97.69	120.87	108.64	102.90	105.48	86.78	137.95	239.70	177.07	97.82	1,430.12
Load Factor - %	125.24	59.61	79.84	82.87	134.12	126.82	141.37	195.34	135.92	44.23	62.31	92.90	97.32
Energy kWh	50,281	41,363	58,026	72,116	106,411	93,956	110,940	126,121	134,999	78,872	79,438	67,612	1,020,135
Base	3,208.67	3,375.46	4,145.64	5,145.55	5,922.60	5,363.37	6,909.90	7,441.28	17,056.68	13,942.80	10,353.10	1,715.36	84,580.41
Energy	2,534.16	2,084.69	2,924.50	3,634.64	5,363.12	4,735.38	5,591.38	6,356.50	13,607.88	7,950.28	7,251.32	4,558.82	66,592.67
PCA	1,483.29	1,220.21	1,711.77	2,108.20	2,607.08	2,301.93	2,718.03	3,089.96	6,614.96	3,076.00	2,805.60	1,763.80	31,500.83
Total Revenue	7,226.12	6,680.36	8,781.91	10,888.39	13,892.80	12,400.68	15,219.31	16,887.74	37,279.52	24,969.08	20,410.02	8,037.98	182,673.91

Billing kW values based on Ratchet 0% for months 1 through 12.

Active Status based on kWh or Revenue.

MOHAVE ELECTRIC COOPERATIVE

SMALL COMMERCIAL TIME OF USE (RATE 506) - DEVELOPMENT OF NCP DEMAND
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

ACCOUNT	RATE	January	February	March	April	May	June	July	August	September	October	November	December	Total
NCP DEMAND - AVAILABLE DATA														
75331001	506	42.52	42.55	42.55	42.66	43.01	43.02	43.12	88.20					387.63
75331004	506	27.97	27.97	27.90	27.87	27.89	27.79	27.94	27.92					223.25
75331005	506	22.97	22.99	22.95	42.40	42.68	42.69	42.62	42.55					281.85
2371018	506	53.26	53.28	53.25	53.36	53.18	53.17	53.04	53.07					425.61
75331000	506			27.05	26.49	26.47	26.53	26.46	26.57					159.57
67575011	506				65.99	69.49	67.73	67.52	70.33					341.06
75331002	506			26.24	21.98	21.95	21.80	21.76	21.71					135.44
75331008	506			25.51	0.10	0.10	0.19	22.21	0.10					48.21
TOTAL		146.72	146.79	225.45	280.85	284.77	282.92	304.67	330.45	0.00	0.00	0.00	0.00	2,002.62
NCP DEMAND - PROJECTED														
75331001	506	42.52	42.55	42.55	42.66	43.01	43.02	43.12	88.20	88.20	42.66	42.66	42.66	603.81
75331004	506	27.97	27.97	27.90	27.87	27.89	27.79	27.94	27.92	27.92	27.87	27.87	27.87	334.78
75331005	506	22.97	22.99	22.95	42.40	42.68	42.69	42.62	42.55	42.55	42.40	42.40	42.40	451.60
2371018	506	53.26	53.28	53.25	53.36	53.18	53.17	53.04	53.07	53.07	53.36	53.36	53.36	638.76
75331000	506	0.00	0.00	0.00	26.49	26.47	26.53	26.46	26.57	26.57	26.49	26.49	26.49	265.61
67575011	506	0.00	0.00	0.00	65.99	69.49	67.73	67.52	70.33	70.33	65.99	65.99	65.99	609.36
75331002	506	0.00	0.00	26.24	21.98	21.95	21.80	21.76	21.71	21.71	21.98	21.98	21.98	223.09
75331008	506	0.00	0.00	25.51	0.10	0.10	0.19	22.21	0.10	0.10	0.10	0.10	0.10	48.61
TOTAL		146.72	146.79	225.45	280.85	284.77	282.92	304.67	330.45	330.45	280.85	280.85	280.85	3,175.62

MOHAVE ELECTRIC COOPERATIVE

SMALL COMMERCIAL TIME OF USE (RATE 506) - DEVELOPMENT OF NCP DEMAND
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

ACCOUNT	RATE	January	February	March	April	May	June	July	August	September	October	November	December	Total
KWH SALES														
75331001	506	14,275	10,417	10,397	12,033	16,355	14,966	20,454	18,977	23,925	13,260	12,508	11,949	179,516
75331004	506	15,948	12,261	11,956	12,456	15,348	13,061	13,489	16,452	18,828	12,432	12,651	12,959	167,841
75331005	506	7,111	4,966	5,131	7,778	11,115	10,853	12,772	17,463	18,806	8,737	10,082	7,666	122,480
2371018	506	12,947	2,725	3,102	3,841	16,439	10,102	17,804	19,312	7,719	3,667	7,500	104	105,262
75331000	506	-	5,881	9,007	11,825	14,560	12,699	12,797	15,602	17,829	11,038	11,786	12,453	135,477
67575011	506	-	-	9,562	14,414	20,563	21,874	23,081	25,549	33,306	19,908	15,145	12,468	195,870
75331002	506	-	1,561	7,402	9,712	11,959	10,362	10,453	12,695	14,503	9,775	9,708	9,954	108,084
75331008	506	-	3,552	1,469	57	72	39	90	71	83	55	58	59	5,605
TOTAL		50,281	41,363	58,026	72,116	106,411	93,956	110,940	126,121	134,999	78,872	79,438	67,612	1,020,135

Mohave Electric Cooperative, Inc. Small Commercial Demand Govt (509)

Customer	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Total
Customers	65	66	66	66	66	66	66	66	66	65	66	62	786
Metered kW	2,289.49	2,253.33	2,081.55	2,224.33	2,239.82	2,463.16	2,527.09	2,908.12	2,854.33	2,611.36	2,271.82	2,141.88	28,846.28
Load Factor - %	34.21	40.44	35.18	35.18	32.91	35.63	39.33	41.22	40.87	32.55	42.89	31.65	36.84
Billing kW (Calc)	2,269.49	2,253.33	2,081.55	2,224.33	2,239.82	2,463.16	2,527.09	2,908.12	2,854.33	2,611.36	2,271.82	2,141.88	28,846.28
Load Factor - %	34.21	40.44	35.18	35.18	32.91	35.63	39.33	41.22	40.97	32.55	42.89	31.65	36.84
Energy kWh	577,604	612,313	544,824	563,368	548,389	631,802	739,489	891,794	841,901	632,315	701,578	504,333	7,789,710
Base	48,155.01	49,862.17	44,818.15	48,992.64	46,315.47	52,640.64	58,955.13	70,283.51	72,017.39	53,909.37	58,833.30	43,238.90	646,022.28
Energy	31,040.45	32,905.67	29,278.85	30,275.39	29,470.43	33,953.04	39,740.12	47,925.02	47,404.89	33,980.64	37,782.93	27,102.89	420,860.32
PCA	17,039.31	18,063.23	16,072.32	15,068.38	13,435.55	15,479.15	18,117.49	21,848.95	21,491.91	13,740.97	13,704.17	9,834.49	193,895.92
Total Revenue	96,234.77	100,631.07	90,169.32	92,336.41	89,221.45	102,072.83	116,812.74	140,057.48	140,914.19	101,631.58	110,320.40	80,176.28	1,260,778.52

Billing kW values based on Ratchet 0% for months 1 through 12.

Active Status based on kWh or Revenue.

Mohave Electric Cooperative, Inc. Large Power - Secondary (605)

Customer	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Total
Customers	81	83	82	81	81	81	82	82	82	82	82	83	982
Metered kW	14,114.20	13,621.00	13,552.06	13,572.45	14,649.49	16,298.24	17,849.04	18,492.00	18,008.80	17,656.60	15,940.68	15,614.60	189,369.16
Load Factor - %	56.49	59.97	50.48	54.20	52.88	53.46	61.46	61.23	64.16	50.21	50.90	49.37	55.42
Billing kW (Calc)	14,114.20	13,621.00	13,552.06	13,572.45	14,649.49	16,298.24	17,849.04	18,492.00	18,008.80	17,656.60	15,940.68	15,614.60	189,369.16
Load Factor - %	56.49	59.97	50.48	54.20	52.88	53.46	61.46	61.23	64.16	50.21	50.90	49.37	55.42
Energy kWh	5,932,240	5,489,120	5,089,824	5,296,320	5,763,714	6,272,840	8,161,120	8,424,240	8,319,520	6,595,680	5,841,800	5,734,880	76,921,298
Base	408,004.93	396,368.03	364,126.79	373,737.66	404,829.52	444,823.90	576,226.62	564,273.88	554,789.55	472,782.98	421,690.82	415,820.05	5,397,474.73
Energy	270,391.48	250,194.08	231,994.20	241,406.27	261,455.67	285,916.06	388,013.40	383,976.88	379,203.75	300,631.13	266,269.19	262,267.30	3,521,719.41
PCA	175,001.08	161,929.04	150,149.81	146,619.24	140,536.75	153,684.58	208,563.60	206,393.88	203,828.24	146,821.36	113,915.10	112,203.00	1,918,445.68
Total Revenue	853,397.49	808,491.15	746,270.80	761,763.17	806,821.94	884,424.54	1,172,803.62	1,154,644.64	1,137,821.54	920,035.47	801,875.11	790,290.35	10,838,639.82

Billing kW values based on Ratchet 0% for months 1 through 12.
Active Status based on kWh or Revenue.

Mohave Electric Cooperative, Inc. Large Power - Primary (605)

Customer	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Total
Customers	3	3	3	3	3	3	3	3	3	3	3	3	36
Metered kW	1,324.80	1,290.00	1,296.00	1,340.40	1,376.40	1,352.40	1,449.60	1,518.00	1,587.60	1,636.80	1,539.60	1,460.40	17,172.00
Load Factor - %	73.02	77.55	67.38	61.92	62.92	65.09	65.23	77.94	75.10	67.25	57.04	63.17	67.51
Billing kW (Calc)	1,324.80	1,290.00	1,296.00	1,340.40	1,376.40	1,352.40	1,449.60	1,518.00	1,587.60	1,636.80	1,539.60	1,460.40	17,172.00
Load Factor - %	73.02	77.55	67.38	61.92	62.92	65.09	65.23	77.94	75.10	67.25	57.04	63.17	67.51
Energy kWh	719,760	672,240	649,680	597,600	644,280	633,840	703,560	880,200	858,480	819,000	632,280	686,400	8,487,320
Base	45,723.46	43,218.20	42,248.41	40,307.50	42,766.18	42,076.34	46,201.87	54,920.01	54,608.61	53,288.83	43,830.42	45,525.00	554,734.83
Energy	32,806.66	30,640.70	29,612.41	27,238.60	29,366.28	28,890.44	32,068.27	40,119.51	39,129.51	37,330.03	28,819.32	31,286.10	387,307.83
PCA	21,232.92	19,831.08	19,165.56	16,840.80	15,784.86	15,529.08	17,237.22	21,564.90	21,032.76	19,395.90	12,329.46	13,384.80	213,329.34
Total Revenue	99,763.04	93,689.98	91,026.38	84,386.90	87,937.32	86,495.66	95,507.36	116,604.42	114,770.88	110,014.76	84,979.20	90,195.90	1,155,372.00

Billing kW values based on Ratchet 0% for months 1 through 12.

Active Status based on kWh or Revenue.

Mohave Electric Cooperative, Inc.
Large Power TOU (606)

Customer	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Total
Customers	1	1	1	3	3	3	3	3	3	2	3	3	29
Metered kW	0.00	0.00	0.00	57.20	0.80	0.80	100.00	109.60	200.00	108.40	8.00	7.20	592.00
Load Factor - %	0.00	0.00	0.00	146.56	11,606.18	11,041.67	87.96	96.00	43.11	36.01	1,081.94	998.36	130.18
Billing kW (Calc)	0.00	0.00	0.00	57.20	0.80	0.80	100.00	109.60	200.00	108.40	8.00	7.20	592.00
Load Factor - %	0.00	0.00	0.00	146.56	11,606.18	11,041.67	87.96	96.00	43.11	36.01	1,081.94	998.36	130.18
Energy kWh	5,280	4,280	11,640	60,360	69,080	63,600	65,440	78,280	62,080	29,040	62,320	53,480	564,880
Base	0.00	0.00	0.00	8,120.08	-3,365.00	880.00	3,196.64	4,689.08	10,490.56	7,975.68	5,191.76	1,572.00	38,750.80
Energy	216.48	175.48	477.24	2,474.76	2,832.28	2,607.60	2,883.04	3,209.48	5,090.56	2,381.28	5,110.24	4,250.88	31,509.32
PCA	155.76	126.26	343.38	1,701.22	1,692.46	1,558.20	1,603.28	1,917.86	3,041.92	1,132.56	2,430.48	2,085.72	17,789.10
Total Revenue	372.24	301.74	820.62	12,296.06	1,159.74	5,045.80	7,482.96	9,816.42	18,623.04	11,489.52	12,732.48	7,908.60	88,049.22

Billing kW values based on Ratchet 0% for months 1 through 12.
 Active Status based on kWh or Revenue.

MOHAVE ELECTRIC COOPERATIVE

LARGE COMMERCIAL TIME OF USE (RATE 606) - DEVELOPMENT OF NCP DEMAND
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

ACCOUNT	RATE	January	February	March	April	May	June	July	August	September	October	November	December	Total
NCP DEMAND - AVAILABLE DATA														
91059001	606	99.20	99.20	99.20	99.60	99.20	99.60	99.20	99.60			99.20		894.00
68912022	606				102.40	110.40	112.80	112.80	112.00					550.40
114504004	606				415.20	396.00	411.60	402.00	412.80					2,037.60
TOTAL		99.20	99.20	99.20	617.20	605.60	624.00	614.00	624.40	0.00	0.00	99.20	0.00	3,482.00
NCP DEMAND - PROJECTED														
91059001	606	99.20	99.20	99.20	99.60	99.20	99.60	99.20	99.60	99.60	99.20	99.20	99.20	1,192.00
68912022	606	0.00	0.00	0.00	102.40	110.40	112.80	112.80	112.00	112.80		110.40	110.40	884.00
114504004	606	0.00	0.00	0.00	415.20	396.00	411.60	402.00	412.80	411.60	396.00	396.00	396.00	3,637.20
TOTAL		99.20	99.20	99.20	617.20	605.60	624.00	614.00	624.40	624.00	495.20	605.60	605.60	5,713.20
KWH SALES														
91059001	606	5,280	4,280	11,640	15,880	16,680	21,160	21,520	23,120	17,760	12,240	1,640	19,400	170,600
68912022	606	-	-	-	27,920	23,120	21,200	23,520	28,880	32,320	-	40,160	17,280	214,400
114504004	606	-	-	-	16,560	29,280	21,240	20,400	26,280	12,000	16,800	20,520	16,800	179,880
TOTAL		5,280	4,280	11,640	60,360	69,080	63,600	65,440	78,280	62,080	29,040	62,320	53,480	564,880

Mohave Electric Cooperative, Inc. Large Power Govt (609)

Customer	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Total
Customers	29	29	29	29	29	29	29	30	31	31	31	31	357
Metered kW	4,481.60	4,347.20	4,146.00	4,588.00	5,083.60	5,048.40	4,846.00	5,885.00	7,364.72	6,802.44	6,059.88	5,880.72	64,343.36
Load Factor - %	38.60	40.85	35.87	34.66	34.66	36.59	42.76	44.53	42.15	34.47	29.44	29.02	36.75
Billing kW (Calc)	4,481.60	4,347.20	4,146.00	4,588.00	5,083.60	5,048.40	4,846.00	5,885.00	7,364.72	6,802.44	6,059.88	5,880.72	64,343.36
Load Factor - %	38.60	40.85	35.87	34.66	34.66	36.59	42.76	44.53	42.15	34.47	29.44	29.02	36.75
Energy kWh	1,287,200	1,193,440	1,106,320	1,145,080	1,313,320	1,330,160	1,541,760	1,883,320	2,234,800	1,744,440	1,284,280	1,269,640	17,333,760
Base	102,366.18	96,782.20	90,849.56	96,925.73	109,523.72	109,850.58	117,521.95	142,580.86	187,682.63	162,073.87	117,619.37	115,207.21	1,448,963.86
Energy	58,670.58	54,397.00	50,426.06	52,192.73	59,861.12	60,628.68	70,273.45	85,841.71	106,217.76	89,256.58	58,537.49	57,870.19	804,173.35
PCA	37,972.40	35,206.48	32,836.44	32,282.66	32,176.34	32,588.92	37,773.12	46,141.34	57,083.82	45,737.88	25,043.46	24,757.98	439,410.84
Total Revenue	199,009.16	186,385.68	173,912.06	181,401.12	201,561.18	203,088.18	225,568.52	274,563.91	350,974.21	297,068.33	201,200.32	197,835.38	2,692,548.05

Billing kW values based on Ratchet 0% for months 1 through 12.

Active Status based on kWh or Revenue.

Mohave Electric Cooperative, Inc. LP - Substation (612 and 615)

Customer	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Total
Customers	2	2	2	2	2	2	2	2	2	2	2	2	24
Metered kW	2,644.80	4,500.00	5,157.60	3,352.80	3,645.60	4,233.60	4,466.40	3,777.60	4,065.60	3,364.80	3,134.40	3,230.40	45,573.60
Load Factor - %	152.89	89.29	87.69	126.11	114.59	104.88	96.53	115.41	232.89	1,086.77	154.15	139.80	196.76
Billing kW (Calc)	2,644.80	4,500.00	5,157.60	3,352.80	3,645.60	4,233.60	4,466.40	3,777.60	4,065.60	3,364.80	3,134.40	3,230.40	45,573.60
Load Factor - %	152.89	89.29	87.69	126.11	114.59	104.88	96.53	115.41	232.89	1,086.77	154.15	139.80	196.76
Energy kWh	3,008,400	2,700,000	3,364,800	3,044,400	3,108,000	3,190,800	3,207,600	3,243,600	6,817,200	27,206,400	3,478,800	3,360,000	65,730,000
Base	116,020.68	136,026.41	161,395.07	125,681.85	131,540.47	142,933.51	148,103.81	138,457.80	221,895.43	568,851.88	131,522.28	132,197.43	2,154,626.40
Energy	78,710.33	69,163.25	83,787.93	76,163.54	76,485.41	78,756.17	80,595.67	81,592.30	164,267.12	355,023.50	85,548.02	85,287.17	1,315,360.41
PCA	88,747.80	79,650.00	99,261.60	74,587.80	76,146.00	78,174.60	78,586.20	79,488.20	167,021.40	302,227.20	87,836.60	85,520.00	1,257,227.40
Total Revenue	283,478.81	284,839.66	344,444.80	276,433.19	284,171.88	299,864.28	307,285.68	299,518.30	553,183.95	1,226,102.36	284,906.90	283,004.60	4,727,234.21

Billing kW values based on Ratchet 0% for months 1 through 12.

Active Status based on kWh or Revenue.

Mohave Electric Cooperative, Inc.
LP - Transmission Level (611)

Customer	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	Jun 2010	Jul 2010	Aug 2010	Sep 2010	Oct 2010	Nov 2010	Dec 2010	Total
Customers	1	1	1	1	1	1	1	1	1	1	1	1	12
Metered kW	4,728.00	3,080.00	2,358.00	3,294.00	4,722.00	4,722.00	4,752.00	4,674.00	4,710.00	4,704.00	3,372.00	3,246.00	48,342.00
Load Factor - %	63.79	73.53	98.16	91.83	81.98	82.95	98.60	65.22	96.78	97.55	103.80	77.76	85.24
Billing kW (Calc)	4,728.00	3,080.00	2,358.00	3,294.00	4,722.00	4,722.00	4,752.00	4,674.00	4,710.00	4,704.00	3,372.00	3,246.00	48,342.00
Load Factor - %	63.79	73.53	98.16	91.83	81.98	82.95	98.60	65.22	96.78	97.55	103.80	77.76	85.24
Energy kWh	2,244,000	1,512,000	1,722,000	2,178,000	2,880,000	2,820,000	3,486,000	2,268,000	3,282,000	3,414,000	2,520,000	1,878,000	30,204,000
Base	159,034.96	106,557.01	103,109.41	134,096.03	184,496.69	182,424.74	209,550.88	158,780.52	198,147.00	203,478.00	148,842.00	120,819.00	1,908,346.24
Energy	92,004.00	61,992.00	70,602.00	89,298.00	118,080.00	115,620.00	142,926.00	92,988.00	134,562.00	139,974.00	103,320.00	76,998.00	1,238,364.00
PCA	66,198.00	44,604.00	50,799.00	53,361.00	70,560.00	69,090.00	85,407.00	55,566.00	80,409.00	66,573.00	49,140.00	36,621.00	728,328.00
Total Revenue	317,236.96	213,163.01	224,510.41	276,755.03	373,136.69	367,134.74	437,883.88	307,334.52	413,118.00	410,025.00	301,302.00	234,438.00	3,876,038.24

Billing kW values based on Ratchet 0% for months 1 through 12.

Active Status based on kWh or Revenue.

TRANSMISSION DELIVERY LEVEL CUSTOMER
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>	<u>TOTAL</u>
NCP	4722	3,060.00	2,358.00	3,294.00	4,722.00	4,722.00	4,752.00	4,674.00	4,710.00	4,704.00	3,372.00	3,246.00	48,336.00
CP	4728	4,764.00	2,388.00	4,716.00	4,734.00	4,740.00	4,752.00	4,686.00	4,716.00	4,716.00	4,038.00	4,128.00	53,106.00